

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 03113
Name: Martin Oil Properties
Address: 6421 Avondale Dr., Ste. 212
City/State/Zip: Oklahoma City, OK 73116
Purchaser: n/a
Operator Contact Person: Christian L. Martin
Phone: (405) 810-0900
Contractor: Name: Evans Energy Development
License: 8509
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10-18-07</u>	<u>10/19/07</u>	waiting for approval from KCC
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-24467-0000
County: Anderson
SE NW NE SE Sec. 13 Twp. 20 S. R. 20 East West
2300 feet from S N (circle one) Line of Section
2250 feet from E W (circle one) Line of Section

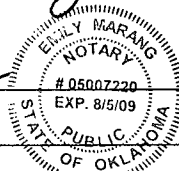
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: East Haster Well #: 11-EIW
Field Name: Garnett Shoestring
Producing Formation: Bartlesville
Elevation: Ground: n/a Kelly Bushing: n/a
Total Depth: 820' Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at 20.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0'
feet depth to 20.5' w/ 6 sx cmt.

Drilling Fluid Management Plan DB 1/26/09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stacy B. Martin
Title: Agent Date: 1-14-08
Subscribed and sworn to before me this 8 day of January, 2008.
Notary Public: Emily Marang
Date Commission Expires: 08/05/2009



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes No Date: _____ RECEIVED
 Wireline Log Received KANSAS CORPORATION COMMISSION
 Geologist Report Received JAN 24 2008
 UIC Distribution CONSERVATION DIVISION
WICHITA, KS

Operator Name: **Martin Oil Properties** Lease Name: **East Hastert** Well #: **11-EIW**
 Sec. **13** Twp. **20** S. R. **20** East West County: **Anderson**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron

Log Formation: (Top), Depth and Datum Sample

Name Top Datum

Bartlesville
Driller's log attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		20.5'	Portland	6	
Completion	5 5/8"	2 7/8"		811'	Portland	112	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	738'-753' (32 perfs)		

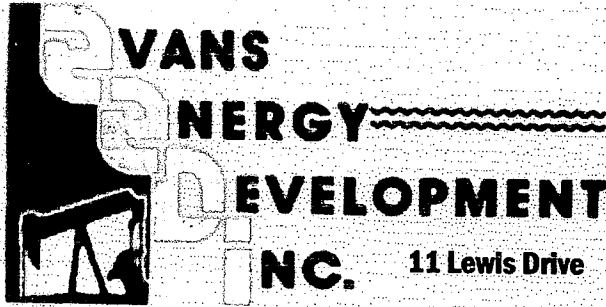
TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	811'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
n/a	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	0	0	

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)



VANS
ENERGY
DEVELOPMENT
INC.

11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
 Tailwater, Inc.
 East Hastart #11-EIW
 API# 15-003-24,467
 October 18 - October 19, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
18	soil & clay	18
2	gravel	20
62	shale	82
26	lime	108
64	shale	172
9	lime	181
9	shale	190
35	lime	225
6	shale	231
26	lime	257
4	shale	261
18	lime	279
178	shale	457
2	lime	459
6	shale	465
9	lime	474
6	shale	480
3	lime	483
17	shale	500
6	sand	506
17	shale	523
10	lime	533
4	shale	537
2	lime	539
7	shale	546
5	lime	551
22	shale	573
29	lime	602
3	shale	605
3	lime	608
54	shale	662
2	lime	664
23	shale	687
3	lime	690

base of the Kansas City

slight oil show

grey to brown, slight oil show

RECEIVED
 KANSAS CORPORATION COMMISSION

JAN 24 2008

CONSERVATION DIVISION
 WICHITA, KS

East Hstart # 11-EIW

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28	shale	718
2	lime	720
18	shale	738
18	sand	756
1	dark shale & coal	757
63	shale	820 TD

Drilled a 9 7/8" hole to 20.5'

Drilled a 5 5/8" hole to 820'

Set 20.5' of new plain end and coupled 7" surface casing, cemented with 6 sacks cement.

Set 811' of used 2 7/8" 8 round upset including 3 centralizers, 1 float shoe, 1 clamp.

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KANSAS CORPORATION COMMISSION**

JAN 24 2008

**CONSERVATION DIVISION
WICHITA, KS**

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15728
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/19/07	7806	E Haster # 11-EIW	13	20	20	AN

CUSTOMER
Tailwater Inc.
 MAILING ADDRESS
6421 Avondale Dr Ste 212
 CITY STATE ZIP CODE
OKlahoma City OK

TRUCK #	DRIVER	TRUCK #	DRIVER
506	Fred		
495	Jason		
122	Richard		
370	Mark		

JOB TYPE Longstring HOLE SIZE 5 7/8 HOLE DEPTH 830 CASING SIZE & WEIGHT 2 3/8 EUE
 CASING DEPTH 815' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Plug
 DISPLACEMENT 4.72 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Check casing depth w/ wireline. Mix + Pump 150# Premium Gel. Flush. Mix + Pump 122 sks 50/50 Por Mix 2% Gel 5# Kol Seal 1/4# Phenoseal per sack. Cement to surface. Flush Pump + lines clean. Displace 2 1/2" Rubber plug to casing TD w/ 4.72 BBL Fresh water. Pressure 40 750# PSI. Hold Pressure for 30 min MIT. Shut in Casing.

Fred Mader

Evans Energy Dev. Inc.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 2 wells	PUMP CHARGE Cement Pump	495	840.00
5406	1/2 of 30 mi	MILEAGE Pump Truck.	495	49.50
5407A	5.124 Ton	Ton Mileage.	122	169.09
5502C	2 hrs	80 BBL Vac Truck	370	180.00
1124	112 SKS	50/50 Por Mix Cement		99.20
1118B	355 #	Premium Gel		53.25
1110A	610 #	Kol Seal		231.80
1107A	31 #	Pheno seal		32.55
4402	1	2 1/2" Rubber Plug.		20.00
RECEIVED KANSAS CORPORATION COMMISSION				
JAN 24 2008			Sub Total	2567.39
CONSERVATION DIVISION WICHITA, KS			Tax @ 5.3%	90.35
SALES TAX ESTIMATED TO				2657.74

AUTHORIZATION Don H.

TITLE WJH 217607

DATE 10/19/07