

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30370
Name: Russel Rickerson dba Rickerson Oil Company
Address: P.O. Box 3
City/State/Zip: Iola, KS 66749
Purchaser: n/a
Operator Contact Person: Jim Rickerson
Phone: (660) 596-4551
Contractor: Name: E.K. Energy, LLC
License: 33977
Wellsite Geologist: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-------------------------|---|
| <u>November 5, 2007</u> | <u>November 6, 2007</u> | <u>November 6, 2007</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 001,29664-0000
County: Allen
SE SW SW SW Sec. 5 Twp. 24 S. R. 19 East West
165 feet from (S) / N (circle one) Line of Section
465 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)

Lease Name: Dowell Well #: 2
Field Name: Iola
Producing Formation: Tucker

Elevation: Ground: 1,064 est. Kelly Bushing: _____
Total Depth: 968 ft. Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 925 ft. w/ 100 _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content n/a ppm Fluid volume 200 bbls
Dewatering method used Drilled with fresh water - air dry

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

AKZ-Dig-1/26/08

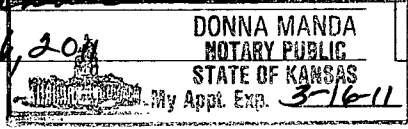
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donna Manda
Title: Agent for Rickerson Oil Date: January 11, 2008

Subscribed and sworn to before me this 11th day of January, 2008.

Notary Public: Donna Manda
Date Commission Expires: March 16, 2011



KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 14 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Russel Rickerson dba Rickerson Oil Company Lease Name: Dowell Well #: 2
 Sec. 5 Twp. 24 S. R. 19 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | |
|---|---|------------------------------|----------------------------------|---------------------------------|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | n/a | | |
| Electric Log Run <i>(Submit Copy)</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | | |
| List All E. Logs Run: | | | | |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Production | 5-5/8" | 2-7/8" | | 925 ft. | | 100 sx | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | | Depth |
|----------------|---|--|--|--|-------|
| | | | | | |
| | | | | | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run |
|---------------|------|--------|-----------|--|
| | | | | <input type="checkbox"/> Yes <input type="checkbox"/> No |

| | | | | | |
|---|--|---------|-------------|---------------|---------|
| Date of First, Resumed Production, SWD or Enhr. | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> | | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

| | | |
|--|--|---------------------|
| Disposition of Gas | METHOD OF COMPLETION | Production Interval |
| <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i> | |



E K Energy LLC
1495 3000 St.
Moran, Ks. 66755
620-496-2526/620-852-3456
License # 33977

Customer: Jim Rickerson
P.O. Box
Iola, Ks 66749

Date 11/5/07

Services: Drilling of Well Dowell 2#

| | | |
|--------------------------------------|-------------|-----------|
| Drilled 5 5/8 hole 968' | 968' x 6.00 | \$5808.00 |
| Run 27/8 pipe & Sand back open hole. | | \$400.00 |
| | Total | \$6208.00 |

Thank You

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KANSAS CORPORATION COMMISSION

JAN 14 2008

CONSERVATION DIVISION
TOPEKA, KS

PAYLESS CONCRETE PRODUCTS, INC.

802 N. INDUSTRIAL RD.
P.O. BOX 664
IOLA, KS 66749

INVOICE

Invoice Number: 19691-92,19710
Invoice Date: Nov 5, 2007
Page: 1

Duplicate

Voice: 620-365-5588

Fax:

| |
|--|
| Bill To: |
| CASH FOR C.O.D.'S 802 N. INDUSTRIAL RD. IOLA, KS 66749 |

| |
|---|
| Ship to: |
| RICKERSON OIL CO. P.O. BOX 3 IOLA, KS 66749 |

| Customer ID | Customer PO | Payment Terms | |
|--------------|----------------------|---------------|----------|
| CASH/C.O.D. | RICKERSON/DOWELL#1#2 | C.O.D. | |
| Sales Rep ID | Shipping Method | Ship Date | Due Date |
| | TRUCK | | 11/5/07 |

| Quantity | Item | Description | Unit Price | Amount |
|------------------------|--------------|--|------------|-----------------|
| 50.00 | CEMENT/WATER | CEMENT & WATER PER BAG MIX 11/2/07 TICKET#19691 | 6.60 | 330.00 |
| 0.75 | TRUCKING | TRUCKING CHARGE 11/2/07 TICKET#19691 | 45.00 | 33.75 |
| 50.00 | CEMENT/WATER | CEMENT & WATER PER BAG MIX 11/2/07 TICKET#19692 | 6.60 | 330.00 |
| 100.00 | CEMENT/WATER | CEMENT & WATER PER BAG MIX 11/5/07 TICKET#19710 | 6.60 | 660.00 |
| 0.75 | TRUCKING | TRUCKING CHARGE 11/5/07 TICKET#19710 | 45.00 | 33.75 |
| Subtotal | | | | 1,387.50 |
| Sales Tax | | | | 87.42 |
| Total Invoice Amount | | | | 1,474.92 |
| Payment/Credit Applied | | | | |
| TOTAL | | | | 1,474.92 |

Check/Credit Memo No:

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JAN 14 2008

CONSERVATION DIVISION
WICHITA, KS

Invoice

Lone Jack Oil Company
509 East Walnut
Blue Mound, KS 66010

| Date | Invoice # |
|------------|-----------|
| 11/10/2007 | 573 |

Ac. # 31519

| |
|--|
| Bill To |
| Jim Rickerson Box 3 Iola, KS 66749 |

| P.O. No. | Terms | Project |
|----------|----------------|---------|
| | Due on receipt | |

| Quantity | Description | Rate | Amount |
|----------|--|--------|---------|
| | Dowell Lease | | |
| 1 | 11/2/07, Well #1, circulated 100 sacks of cement to surface, pumped 220 gallons of water behind cement and closed in well. | 500.00 | 500.00T |
| 3 | 11/3/07, Well #1, ran 925 feet of 1 inch in well, drilled cement out of well and washed sand out of well to TD. | 65.00 | 195.00T |
| 1 | 11/3/07, Wash Pump Charge | 100.00 | 100.00T |
| 1 | 11/5/07, Well #2, circulated 100 sacks of cement to surface, pumped 200 gallons of water behind cement and closed in. | 500.00 | 500.00T |
| 3 | 11/6/07, Well #2, Ran 925 feet of 1 inch in, drilled cement out to TD and washed sand out of well. | 65.00 | 195.00T |
| 1 | 11/6/07, Wash Pump Charge | 100.00 | 100.00T |
| 1 | 11/7/07, Well #3, Circulated 100 sacks of cement to surface, pumped 200 gallons of water behind cement and closed in. | 500.00 | 500.00T |
| 3 | 11/8/07, Well #3, Ran 1 inch to 925 feet, drilled cement and washed sand out to TD. | 65.00 | 195.00T |
| 1 | 11/7/07, Wash Pump Charge | 100.00 | 100.00T |
| 1 | 11/7/07, Dug 620 feet of trencher ditch | 310.00 | 310.00T |
| 1 | 11/9/07, Well #4, circulated 100 sacks of cement to surface, pumped 200 gallons of water behind cement and closed in. | 500.00 | 500.00T |
| 3 | 11/10/07, Well #4, ran 1 inch in and drilled cement out of well, washed sand out to TD. | 65.00 | 195.00T |
| 1 | 11/10/07, Wash Pump Charge | 100.00 | 100.00T |

id
CK 1043

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Thank you for your business.

Total

JAN 14 2008