

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 32639  
Name: CORAL PRODUCTION CORP.  
Address: 1600 STOUT ST, SUITE 1500  
City/State/Zip: DENVER, CO 80202  
Purchaser: COFFEVILLE RESOURCES  
Operator Contact Person: JIM WEBER  
Phone: (303) 623-3573  
Contractor: Name: DISCOVERY DRILLING CO., INC.  
License: 31548  
Wellsite Geologist: RICHARD HALL

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>10/10/07</u>	<u>10/19/07</u>	<u>11/15/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 101-22050-00-00  
County: LANE  
NE SE SE Sec. 8 Twp. 16 S. R. 28  East  West  
900 feet from (S) N (circle one) Line of Section  
330 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: JOE BOB JAMES TRUST Well #: 8-1

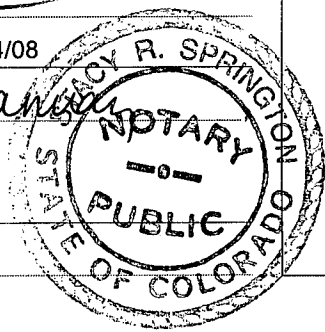
Field Name: WILDCAT  
Producing Formation: LANSING, PAWNEE  
Elevation: Ground: 2629' Kelly Bushing: 2637  
Total Depth: 4560' Plug Back Total Depth: 4295'  
Amount of Surface Pipe Set and Cemented at 255.24 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2047 Feet  
If Alternate II completion, cement circulated from NOT DONE-WELL TO BE P&A  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_  
*PA-Dlg - 1/26/09* <sup>5x cmt.</sup>

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 12,000 ppm Fluid volume 240 bbls  
Dewatering method used EVAPORATION  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: J.R. Weber  
Title: PRESIDENT Date: 1/14/08  
Subscribed and sworn to before me this 14 day of January  
2008  
Notary Public: Shawn Sprig  
Date Commission Expires: 2/1/2009



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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KANSAS CORPORATION COMMISSION  
**JAN 16 2008**

CONSERVATION DIVISION

Operator Name: CGRAL PRODUCTION CORP. Lease Name: JOE BOB JAMES TRUST Well #: 8-1  
 Sec. 8 Twp. 16 S. R. 28  East  West County: LANE

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  DUAL INDUCTION LOG: 4560'-255' COMP. NEUTRON/SSD MICRO LOG: 4531'-3200' MICRO LOG : 4539'-3200' BOREHOLE COMP. SONIT/ITT LOG: 4546'-0'	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>2036'</td> <td>+601'</td> </tr> <tr> <td>TOPEKA</td> <td>3518'</td> <td>-881'</td> </tr> <tr> <td>LANSING</td> <td>3836'</td> <td>-1199'</td> </tr> <tr> <td>BKC</td> <td>4158'</td> <td>-1521'</td> </tr> <tr> <td>PAWNEE</td> <td>4261'</td> <td>-1624'</td> </tr> <tr> <td>FT. SCOTT</td> <td>4336'</td> <td>-1699'</td> </tr> <tr> <td>MISSISSIPIAN</td> <td>4432'</td> <td>-1795'</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	2036'	+601'	TOPEKA	3518'	-881'	LANSING	3836'	-1199'	BKC	4158'	-1521'	PAWNEE	4261'	-1624'	FT. SCOTT	4336'	-1699'	MISSISSIPIAN	4432'	-1795'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20	255.24'	COMMON	170	3% CC, 2% GEL
PRODUCTION	7 7/8"	5 1/2"	14	4313'	ASC	125	10% SALT; 2%GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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 OMAHA, KS

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4262'-4266'	500 gal 15% mud acid; 1500 gal 20% HCl	4266'
2	4086'-4092'	500 gal 15% mud acid;	4092'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8"	4273		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	10		10	32

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_



**Discovery**  
Drilling

P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

**DRILLER'S LOG**

**Operator: Coral Production Corp LIC# 32639**  
1600 Stout Street, Suite 1500  
Denver, CO 80202

**Contractor: Discovery Drilling Co., Inc. LIC#31548**  
PO Box 763  
Hays, KS 67601

Lease: Joe Bob James Trust # 8-1

Location: 90' S of NE / SE / SE  
Sec. 8 / 16S / 28W  
Lane Co., KS

Loggers Total Depth: 4561'  
Rotary Total Depth: 4560'  
Commenced: 10/10/2007  
Casing: 8 5/8" @ 255.24' w / 170 sks  
5 1/2" @ 4312.90' w / 125 sks  
(Port Collar @ 2047')

API#-15- 101-22, 050-0000  
Elevation: 2627' GL / 2635' KB  
Completed: 10/20/2007  
Status: Oil Well

**DEPTHS & FORMATIONS**  
(All from KB)

Surface, Sand & Shale	0'	Shale	2076'
Dakota Sand	917'	Shale & Lime	2482'
Shale	999'	Shale	2779'
Cedar Hill Sand	1614'	Shale & Lime	3218'
Red Bed Shale	1823'	Lime & Shale	3955'
Anhydrite	2040'	RTD	4560'
Base Anhydrite	2076'		

STATE OF KANSAS )  
                          ) ss  
COUNTY OF ELLIS )

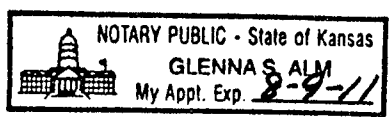
Thomas H. Alm of Discovery Drilling states that to the best of his knowledge the above and foregoing is a true and correct log of the above captioned well.

*Thomas H. Alm*  
\_\_\_\_\_  
Thomas H. Alm

Subscribed and sworn to before me on 10-24-07  
My Commission expires: 8-9-11

(Place stamp or seal below)  
*Glenna S. Alm*  
\_\_\_\_\_  
Notary Public

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JAN 16 2008  
CONSERVATION DIVISION  
WICHITA, KS



# ALLIED CEMENTING CO., INC.

30936

MIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <u>10-10-07</u>	SEC. <u>8</u>	TWP. <u>16S</u>	RANGE <u>28W</u>	CALLED OUT <u>9:30 AM</u>	ON LOCATION <u>1:00 PM</u>	JOB START <u>1:30 PM</u>	JOB FINISH <u>2:30 PM</u>
LEASE <u>Joe Bob Jamcs</u>	WELL # <u>8-1</u>	LOCATION <u>SHIELDS TOWNSHIP 41N TO</u>			COUNTY <u>LANE</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>280 RD 1/2 E N/INTO</u>				

CONTRACTOR DISCOVERY RIG 3

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 257

CASING SIZE 8 3/4 DEPTH 255.24

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 200 MINIMUM 50

MEAS. LINE \_\_\_\_\_ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT FRESH WATER 15 1/4 BBL

OWNER CORAL PRODUCTION CORP

CEMENT

AMOUNT ORDERED 1705x COMMON + 3 1/4 CC + 2 1/2 GEL

COMMON	<u>1704</u>	@	<u>11.10</u>	<u>1887.00</u>
POZMIX		@		
GEL	<u>344</u>	@	<u>16.65</u>	<u>491.95</u>
CHLORIDE	<u>544</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		

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HANDLING	<u>17844</u>	@	<u>1.90</u>	<u>338.20</u>
MILEAGE	<u>17844</u>	@	<u>09 45</u>	<u>688.86</u>

TOTAL 3197.01

REMARKS:

PIPE ON BOTTOM BREAKS CIRC  
PUMP 1705x COMMON + 3 1/4 CC +  
2 1/2 GEL PUMP THREW A SWADGE  
AND VALVE AND WASH UP WITH  
15 1/4 BBL FRESH WATER CEMENT DID  
CIRCULATE

SERVICE

DEPTH OF JOB	<u>255.24</u>			
PUMP TRUCK CHARGE				<u>15.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>43</u>	@	<u>600</u>	<u>258.00</u>
MANIFOLD		@		

TOTAL 1073.00

CHARGE TO: CORAL PRODUCTION CORP

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

THANK YOU

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

	@	<u>0</u>
	@	
	@	
	@	
	@	

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

[Signature]  
GALLEN R. GASCHLER  
PRINTED NAME

# ALLIED CEMENTING CO., INC.

RECEIVED

31778

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

OCT 27 2007

SERVICE POINT:

Oakley

CORAL PRODUCTION CORP.

DATE <u>10-19-07</u>	SEC. <u>8</u>	TWP. <u>16s</u>	RANGE <u>28w</u>	CALLED OUT	ON LOCATION <u>8:30 p.m.</u>	JOB START <u>12:00 A.M.</u>	JOB FINISH <u>12:30 A.M.</u>
LEASE <u>Joe Bob James Trust</u>		WELL # <u>8-1</u>	LOCATION <u>Shields 4N 1/2 E N into</u>			COUNTY <u>Lane</u>	STATE <u>KS</u>
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR Discovery Drilling Rig #3 OWNER Same  
 TYPE OF JOB Production  
 HOLE SIZE 7 7/8" T.D. 4560'  
 CASING SIZE 5 1/2 14# DEPTH 4313'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL Port collar DEPTH 2047'  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 18'  
 CEMENT LEFT IN CSG. 18'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 104.79 BBL

CEMENT		
AMOUNT ORDERED	<u>125 sks Asc 2% gel</u>	
	<u>10% salt</u>	
	<u>500 gal WFR-2</u>	
	<u>yield 1.37 weight 15#</u>	
COMMON	@	
POZMIX	@	
GEL	<u>2 sks</u>	@ <u>16.65</u> <u>33.30</u>
CHLORIDE	@	
ASC	<u>125 sks</u>	@ <u>14.90</u> <u>1862.50</u>
	@	
<u>Salt</u>	<u>12 sks</u>	@ <u>19.20</u> <u>230.40</u>
	@	
<u>500 gal WFR-2</u>	@	<u>1.00</u> <u>500.00</u>
	@	
	@	
	@	
HANDLING	<u>153 sks</u>	@ <u>1.90</u> <u>290.70</u>
MILEAGE	<u>94 sk/mile</u>	<u>619.65</u>
		TOTAL <u>3536.58</u>

EQUIPMENT

PUMP TRUCK CEMENTER Andrew  
 # 423-281 HELPER Kelly  
 BULK TRUCK  
 # 377 DRIVER Lonnie  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

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REMARKS:

Pump 500 gal WFR-2  
plug Rat hole 15 sks  
mix 110 sks ASC down  
center wash pump and line  
clean displace plug 700ft  
lift plug fanded 1200ft  
Float held  
thank you

SERVICE

DEPTH OF JOB	<u>4313'</u>	
PUMP TRUCK CHARGE		<u>1675.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>45 miles</u>	@ <u>6.00</u> <u>270.00</u>
MANIFOLD	<u>head rental</u>	@ <u>100.00</u>
	@	
	@	
		TOTAL <u>2045.00</u>

CHARGE TO: Coral Production Corp  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<u>5/2</u>		
<u>1 Guide shoe</u>	@	<u>170.00</u>
<u>1 AFU Insert</u>	@	<u>260.00</u>
<u>1 Port collar</u>	@	<u>1750.00</u>
<u>4 Centralizers</u>	@ <u>50.00</u>	<u>200.00</u>
<u>2 Baskets</u>	@ <u>165.00</u>	<u>330.00</u>
<u>1 Rubber plug</u>		<u>65.00</u>
		TOTAL <u>2775.00</u>

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Joe Borla

Joe Borla  
 PRINTED NAME