

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30370
 Name: Russel Rickerson dba Rickerson Oil Company
 Address: P.O. Box 3
 City/State/Zip: Iola, KS 66749
 Purchaser: n/a
 Operator Contact Person: Jim Rickerson
 Phone: (660) 596-4551
 Contractor: Name: E.K. Energy, LLC
 License: 33977
 Wellsite Geologist: n/a
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>November 9, 2007</u>	<u>November 10, 2007</u>	<u>November 10, 2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

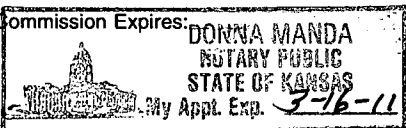
API No. 15 - 001-29666-0000
 County: Allen
SE SE SW SW Sec. 5 Twp. 24 S. R. 19 East West
165 feet from S / N (circle one) Line of Section
1125 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Dowell Well #: 4
 Field Name: Iola
 Producing Formation: Tucker
 Elevation: Ground: 1,064 est. Kelly Bushing: _____
 Total Depth: 987 ft. Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at _____ Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 0
 feet depth to 925 ft. w/ 100 sx cmt:
112-Dtg - 1/23/09

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content n/a ppm Fluid volume 200 bbls
 Dewatering method used Drilled with fresh water - air dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Reg. M. Manda
 Title: Agent for Rickerson Oil Date: January 11, 2008
 Subscribed and sworn to before me this 11th day of January,
 2008.
 Notary Public: Donna Manda
 Date Commission Expires: March 16, 2011



KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 14 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Russel Rickerson dba Rickerson Oil Company Lease Name: Dowell Well #: 4
 Sec. 5 Twp. 24 S. R. 19 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum n/a
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	5-5/8"	2-7/8"		925 ft.		100 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____



INVOICE

E K Energy LLC
1495 3000 St.
Moran, Ks. 66755
620-496-2526/620-852-3456
License # 33977

Customer: Jim Rickerson
P.O. Box
Iola, Ks 66749

Date 11/8/07

Services: Drilling of Well Dowell 4#

Drilled 5 5/8 hole 987'	987' x \$6.00	\$5922.00
Run 27/8 pipe & Sand back open hole.		\$400.00
	Total	\$6322.00

Thank You

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 14 2008

CONSERVATION

PAYLESS CONCRETE PRODUCTS, INC.

802 N. INDUSTRIAL RD.
P.O. BOX 664
IOLA, KS 66749

INVOICE

Invoice Number: 19691-92,19710,25,61
Invoice Date: Nov 9, 2007
Page: 1

Duplicate

Voice: 620-365-5588
Fax:

Bill To:
CASH FOR C.O.D.'S 802 N. INDUSTRIAL RD. IOLA, KS 66749

Ship to:
RICKERSON OIL CO. P.O. BOX 3 IOLA, KS 66749

Customer ID	Customer PO	Payment Terms	
CASH/C.O.D.	RICKERSON/DOWELL#1-4	C.O.D.	
Sales Rep ID	Shipping Method	Ship Date	Due Date
	TRUCK		11/9/07

Quantity	Item	Description	Unit Price	Amount
50.00	CEMENT/WATER	CEMENT & WATER PER BAG MIX 11/2/07 TICKET#19691	6.60	330.00
0.75	TRUCKING	TRUCKING CHARGE 11/2/07 TICKET#19691	45.00	33.75
50.00	CEMENT/WATER	CEMENT & WATER PER BAG MIX 11/2/07 TICKET#19692	6.60	330.00
100.00	CEMENT/WATER	CEMENT & WATER PER BAG MIX 11/5/07 TICKET#19710	6.60	660.00
0.75	TRUCKING	TRUCKING CHARGE 11/5/07 TICKET#19710	45.00	33.75
100.00	CEMENT/WATER	CEMENT & WATER PER BAG MIX 11/7/07 TICKET#19725	6.60	660.00
0.75	TRUCKING	TRUCKING CHARGE 11/7/07 TICKET#19725	45.00	33.75
100.00	CEMENT/WATER	CEMENT & WATER PER BAG MIX 11/9/07 TICKET#19761	6.60	660.00
1.00	TRUCKING	TRUCKING CHARGE 11/9/07 TICKET#19761	45.00	45.00
Subtotal				2,786.25
Sales Tax				175.55
Total Invoice Amount				2,961.80
Payment/Credit Applied				
TOTAL				2,961.80

Check/Credit Memo No:

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JAN 14 2008

CONSERVATION DIVISION
WICHITA, KS

**Lone Jack Oil Company
509 East Walnut
Blue Mound, KS 66010**

Invoice

Date	Invoice #
11/10/2007	573

Ac. # 31519

Bill To
Jim Rickerson Box 3 Iola, KS 66749

P.O. No.	Terms	Project
	Due on receipt	

Quantity	Description	Rate	Amount
	Dowell Lease		
1	11/2/07, Well #1, circulated 100 sacks of cement to surface, pumped 220 gallons of water behind cement and closed in well.	500.00	500.00T
3	11/3/07, Well #1, ran 925 feet of 1 inch in well, drilled cement out of well and washed sand out of well to TD.	65.00	195.00T
1	11/3/07, Wash Pump Charge	100.00	100.00T
1	11/5/07, Well #2, circulated 100 sacks of cement to surface, pumped 200 gallons of water behind cement and closed in.	500.00	500.00T
3	11/6/07, Well #2, Ran 925 feet of 1 inch in, drilled cement out to TD and washed sand out of well.	65.00	195.00T
1	11/6/07, Wash Pump Charge	100.00	100.00T
1	11/7/07, Well #3, Circulated 100 sacks of cement to surface, pumped 200 gallons of water behind cement and closed in.	500.00	500.00T
3	11/8/07, Well #3, Ran 1 inch to 925 feet, drilled cement and washed sand out to TD.	65.00	195.00T
1	11/7/07, Wash Pump Charge	100.00	100.00T
1	11/7/07, Dug 620 feet of trencher ditch	310.00	310.00T
1	11/9/07, Well #4, circulated 100 sacks of cement to surface, pumped 200 gallons of water behind cement and closed in.	500.00	500.00T
3	11/10/07, Well #4, ran 1 inch in and drilled cement out of well, washed sand out to TD.	65.00	195.00T
1	11/10/07, Wash Pump Charge	100.00	100.00T

*id
OK 1043*

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Thank you for your business.

Total

JAN 14 2008