

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32042
Name: Nacogdoches Oil and Gas
Address: P.O. BOX 632418
City/State/Zip: Nacogdoches, TX 75963-2418
Purchaser: SemCrude
Operator Contact Person: Mike Finley
Phone: (936) 560-4747
Contractor: Name: Petromark, LLC
License: 33323
Wellsite Geologist: Eldon Schierling
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
2/16/07 2/28/07 3/17/07
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 185-23422-0000
County: Stafford
SW NE NE Sec. 10 Twp. 24 S. R. 14 East West
990 feet from S (N) (circle one) Line of Section
990 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bartlett Well #: 6-10
Field Name: Rattlesnake West
Producing Formation: Mississippi
Elevation: Ground: 1958 Kelly Bushing: 1963
Total Depth: 4243 Plug Back Total Depth: 4080
Amount of Surface Pipe Set and Cemented at 251 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ ^{sq cmt.}
ALT-Dig-1/23/09

Drilling Fluid Management Plan

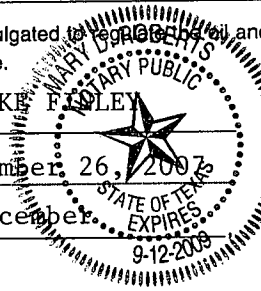
(Data must be collected from the Reserve Pit)

Chloride content 86 ppm Fluid volume 500 bbls
Dewatering method used Hauled to disposal
Location of fluid disposal if hauled offsite: _____
Operator Name: Gee Oil Service
Lease Name: Rogers License No.: 32482
Quarter 24 Sec. 23 Twp. 13 S. R. _____ East West
County: Stafford Docket No.: 32482

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: MIKE FINLEY
Title: Manager Date: December 26, 2007
Subscribed and sworn to before me this 26th day of December
20 07
Notary Public: Mary D. Roberts
Date Commission Expires: SEPTEMBER 12, 2009



KCC Office Use ONLY

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 14 2008
CONSERVATION DIVISION
WICHITA, KS

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Nacogdoches Oil and Gas Lease Name: Bartlett Well #: 6-10
 Sec. 10 Twp. 24 S. R. 14 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radiation Guard Sonic Cement Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr><td>Heebner</td><td>3486</td><td>1523</td></tr> <tr><td>Br. Lime</td><td>3628</td><td>1665</td></tr> <tr><td>Lansing</td><td>3647</td><td>1684</td></tr> <tr><td>B/Kc</td><td>3902</td><td>1939</td></tr> <tr><td>Mississippi</td><td>4017</td><td>2054</td></tr> <tr><td>Viola</td><td>4091</td><td>2128</td></tr> <tr><td>Simpson</td><td>4157</td><td>2194</td></tr> <tr><td>Arbuckle</td><td>4218</td><td>2251</td></tr> <tr><td>RTD</td><td>4243</td><td>2280</td></tr> </tbody> </table>	Name	Top	Datum	Heebner	3486	1523	Br. Lime	3628	1665	Lansing	3647	1684	B/Kc	3902	1939	Mississippi	4017	2054	Viola	4091	2128	Simpson	4157	2194	Arbuckle	4218	2251	RTD	4243	2280
Name	Top	Datum																													
Heebner	3486	1523																													
Br. Lime	3628	1665																													
Lansing	3647	1684																													
B/Kc	3902	1939																													
Mississippi	4017	2054																													
Viola	4091	2128																													
Simpson	4157	2194																													
Arbuckle	4218	2251																													
RTD	4243	2280																													

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	251	250	60/40	2% gel 3% cc
Production	7 7/8	5 1/2	14#	4237	150	60/40 poz	10% salt 2% CFR2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	4018 to 4032	Preceed frac w/1500 gals 15% MCA acid, Frac w/992 bbls frac fluid and 46,500 sand @ 25BPM	

TUBING RECORD	Size <u>2 3/8</u> Set At <u>4047</u>	Packer At <u>N/A</u>	Liner Run <u>N/A</u> <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	--------------------------------------	----------------------	-------------------------------------------------------------------------------

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)
--------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Estimated Production Per 24 Hours	Oil <u>30</u> Bbls.	Gas <u> </u> Mcf	Water <u>10</u> Bbls.	Gas-Oil Ratio	Gravity RECEIVED
-----------------------------------	---------------------	---------------------	-----------------------	---------------	----------------------------

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

KANSAS CORPORATION COMMISSION
JAN 14 2008



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita, Ks. 67202
 316-262-3699
 316-262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hwy 61
 P.O. Box 8613
 Pratt, Ks. 67124-8613
 620-672-1201
 620-672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Ks. 67905-0129
 620-624-2277
 620-624-2280 FAX

Invoice

Bill to: 5940000 Nacogdoches Oil & Gas, LLC P.O. Box 632418 Nacogdoches, TX 75963	Invoice #	Invoice Date	Order #	Station
	702186	02/28/07	15955	Pratt
	Service Description			
	Cement			
Customer Rep	Fract	Well	Well Type	
Clarence Michaels	Bartlett	6-10	New Well	
	API	PO	Terms	
			Net 30	
	Preator			
	Clarence Messick			

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 <i>Production & Cement Job</i>	SK	150	\$16.53	\$2,479.50 (T)
D203	60/40 POZ	SK	25	\$10.71	\$267.75 (T)
C195	FLA-322	LB	113	\$8.25	\$932.25 (T)
C221	SALT (Fine)	GAL	787	\$0.25	\$196.75 (T)
C243	DEFOAMER	LB	15	\$3.45	\$51.75 (T)
C244	CEMENT FRICTION REDUCER	LB	43	\$6.00	\$258.00 (T)
C312	GAS BLOCK	LB	106	\$5.15	\$545.90 (T)
C321	GILSONITE	LB	748	\$0.67	\$501.16 (T)
C304	SUPER FLUSH II	GAL	500	\$1.53	\$765.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	8	\$74.20	\$593.60 (T)
F143	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1	\$75.00	\$75.00 (T)
F191	GUIDE SHOE-REGULAR, 5 1/2"	EA	1	\$186.65	\$186.65 (T)
F231	FLAPPER TYPE INSERT FLOAT VALVES, 5 1/2"	EA	1	\$175.00	\$175.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	60	\$5.00	\$300.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	30	\$3.00	\$90.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	245	\$1.60	\$392.00
E107	CEMENT SERVICE CHARGE	SK	175	\$1.50	\$262.50
R209	CASING CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC.	EA	1	\$1,764.00	\$1,764.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
C194	CELLFLAKE	LB	40	\$3.70	\$148.00 (T)

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 14 2008
 CONSERVATION DIVISION
 WICHITA, KS

Sub Total: \$10,234.81
Discount: \$1,535.90
Discount Sub Total: \$8,698.91
Taxes: \$384.26
Total: \$9,083.17

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182
 Accounts are paid due net 30 days following the date of invoice. Please charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, set-off, counterclaim or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert

