

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32079
Name: John E. Leis
Address: 111 E Mary
City/State/Zip: Yates Center, KS 66783
Purchaser: Plains Marketing, LP
Operator Contact Person: John Leis
Phone: (620) 625-3676
Contractor: Name: John E. Leis
License: 32079
Wellsite Geologist: N/A

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

10/10/2007	10/12/2007	11/14/2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27250-0000
County: Woodson
NE NW NW Sec. 22 Twp. 24 S. R. 16 ☒ East ☐ West
165 feet from S / N (circle one) Line of Section
825 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Light Well #: 6

Field Name: Vernon
Producing Formation: Squirrel

Elevation: Ground: 1008 Kelly Bushing: 1011
Total Depth: 1041 Plug Back Total Depth: 1020

Amount of Surface Pipe Set and Cemented at 42 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 0
feet depth to 42 w/ 8 sx cmt

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 350 bbls

Dewatering method used dry out

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John E. Leis

Title: Owner Date: 1-8-2008

Subscribed and sworn to before me this 9th day of January

20 08

Notary Public: Judith A. Smith

Date Commission Expires: October 18, 2008



KCC Office Use ONLY	
<input checked="" type="checkbox"/> Letter of Confidentiality Received	RECEIVED KANSAS CORPORATION COMMISSION JAN 14 2008
<input checked="" type="checkbox"/> If Denied, Yes <input type="checkbox"/> Date: _____	
<input checked="" type="checkbox"/> Wireline Log Received	
<input type="checkbox"/> Geologist Report Received	
<input type="checkbox"/> UIC Distribution	CONSERVATION DIVISION WICHITA, KS

Operator Name: John E. Leis Lease Name: Light Well #: 6
 Sec. 22 Twp. 24 S. R. 16 ☒ East ☐ West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/8"	7"	23	42	Portland	8	
Casing	5 5/8"	2 7/8"	7	1045	60/40 Pozmix	130	225# of Gel 2%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Perforations 978.5 - 982.5	75 gal of 15% acid	978.5-982.5
		50lb 20-40 Sand	1'
		6950lb 12-20 Sand	1'

TUBING RECORD		Size	Set At	Packer At	Liner Run
N/A					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1 1/2	0	2	N/A	23

Disposition of Gas METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

RECEIVED
 KANSAS CORPORATION COMMISSION

JAN 14 2008

CONSERVATION DIVISION
 WICHITA, KS

Operator License #: 32079	API #: 207-27250
Operator: John E. Leis	Lease: Light
Address: 111 E. Mary	Well #: 6
Phone: (620) 625-3676	Spud Date: 10-10-07 Completed: 10-12-07
Contractor License: 32079	Location: NE-NW-NW of 22-24S-16E
T.D. : 1040 T.D. of Pipe: 1036	165 Feet From North
Surface Pipe Size: 7" Depth: 42'	825 Feet From West
Kind of Well: Oil	County: Woodson

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
17	Soil and Clay	0	17				
75	Shale	17	92				
84	Lime	92	176				
22	Shale	171	193				
186	Lime	193	379				
28	Shale	379	407				
6	Lime	407	413				
29	Shale	413	442				
10	Sandy Lime	442	452				
127	Lime	452	579				
190	Shale	579	769				
11	Lime	769	780				
60	Shale	780	840				
81	Lime	840	921				
2	Black Shale	921	923				
3	Lime	926	929				
3	Black Shale	929	932				
4	Lime	932	936				
36	Shale	936	972				
2	Lime	972	974				
2	Shale	974	976				
2	Lime	976	978				
4	Oil Sand	978	982				
59	Shale	982	1041				
	T.D. of Pipe		1036				
	T.D.		1041				

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 14 2008
CONSERVATION DIVISION
WICHITA, KS

M - 25394

SUPERIOR BUILDING SUPPLY, INC.

Accounts are due 10th of the month following date of purchase. A FINANCE CHARGE of 1 1/2% per month, which is an ANNUAL PERCENTAGE RATE of 18% (or a minimum charge of \$1.00 for balances under \$50) will be applied to the previous balance as of the date of closing.

Sold to

Mail to

Deliver to

PICK UP		DELIVER TO ZONE #	
SALESMAN AND NO.		TAX EX.	
DRIVER		CHECKER	
CREDIT		CUSTOMER'S ORDER NO.	

[illegible]

NOTICE TO OWNER
FAILURE OF THIS CONTRACTOR TO PAY THOSE PERSONS SUPPLYING MATERIAL OR SERVICES TO COMPLETE THIS CONTRACT CAN RESULT IN THE FILING OF A MECHANICS LIEN ON THE PROPERTY WHICH IS THE SUBJECT OF THIS CONTRACT PURSUANT TO CHAPTER 429, RSMo. TO AVOID THIS RESULT YOU MAY ASK THIS CONTRACTOR FOR "LIEN WAIVERS" FROM ALL PERSONS SUPPLYING MATERIAL OR SERVICES FOR THE WORK DESCRIBED IN THIS CONTRACT. FAILURE TO SECURE LIEN WAIVERS MAY RESULT IN YOUR PAYING FOR LABOR AND MATERIAL TWICE

JAN 14 2008

**CONSERVATION DIVISION
WICHITA, KS**

FED ID#
MC ID# 165290
Shop # 620 437-2661
Cellular # 620 437-7582
Office # 316 685-5908
Office Fax # 316 685-5926
Shop Address: 3613A Y Road
Madison, KS 66860

Hurricane Services, Inc.
P.O. Box 782228
Wichita, KS 67278-2228

Cement, Acid or Tools
Service Ticket
02134

DATE 10 16 07

COUNTY Woodson CITY _____

CHARGE TO John Less

ADDRESS _____ CITY Yates Center ST Ks. ZIP _____

LEASE & WELL NO. Light #6 CONTRACTOR CO. Tools

KIND OF JOB Longstring SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD ☐ NEW ☒

Quantity	MATERIAL USED	Serv. Charge	
			700.00
125 sks	60/40 Pozzolan cement		993.75
210 lbs	Gel 22		37.20
100 lbs	Gel Flush		18.00
	BULK CHARGE		
5.4 Trk	BULK TRK. MILES		179.55
35	PUMP TRK. MILES		96.25
2 Hrs	Water Transport		130.00
1	PLUGS 2 7/8 Top Rubber Plug		15.00
		6.37 SALES TAX	67.07
		TOTAL	2287.42

T.D. 1041

SIZE HOLE 5 7/8

MAX. PRESS. _____

PLUG DEPTH _____

PLUG USED 1 2 7/8 Top Rubber Plug

CSG. SET AT _____ VOLUME _____

TBG SET AT 1036 VOLUME 6 Bbls

SIZE PIPE 2 7/8 80

PKER DEPTH _____

TIME FINISHED _____

REMARKS: Rig set 2 7/8 tubing. B. Circulation w/ 10 Bbls water, 5 Bbl Gel Flush. Shut in with 13 Bbl water. Mixed 125 sks 60/40 Pozzolan cement w/ 22 Gels. Shut down without Pump strokes. Release Plug. Displace Plug with 6 Bbls water. Final Pumping at 500 PST. Bumped Plug to 1200 PST. Close Tubing w/ 1200 PST. Good cement returns to Surface with 6 Bbl slurry.

Thank you

EQUIPMENT USED

NAME Don Kimberlin UNIT NO. 185

NAME Bryan J. Barr #91, Kelly #71

Brad Butler
HSI REP.

Colleen M. Johnson
OWNER'S REP.