

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32079
Name: John E. Leis
Address: 111 E Mary
City/State/Zip: Yates Center, KS 66783
Purchaser: Plains Marketing, LP
Operator Contact Person: John Leis
Phone: (620) 625-3676
Contractor: Name: John E. Leis
License: 32079
Wellsite Geologist: N/A
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/17/2007	10/19/2007	11/14/2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27251-00.00
County: Woodson
NE - NW - NW - Sec. 22 Twp. 24 S. R. 16 East West
495 feet from S / (N) (circle one) Line of Section
825 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Light Well #: 8
Field Name: Vernon
Producing Formation: Squirrel
Elevation: Ground: 1010 Kelly Bushing: 1013
Total Depth: 1041 Plug Back Total Depth: 1018
Amount of Surface Pipe Set and Cemented at 42 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 42 w/ 8

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume 350 bbls
Dewatering method used dry out
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Alt 2 - Dlg - 1/23/09
sx cmt

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John E. Leis
Title: Owner Date: 1-8-2008
Subscribed and sworn to before me this 8th day of January,
20 08.
Notary Public: Judith A. Smith
Date Commission Expires: October 18, 2008

JUDITH A. SMITH
Notary Public - State of Kansas
My Appt. Expires 10-18-08

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 14 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: John E. Leis Lease Name: Light Well #: 8
 Sec. 22 Twp. 24 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/8"	7"	23	42	Portland	8	
Casing	5 5/8"	2 7/8"	7	1036	60/40 Pozmix	125	210# of Gel 2%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Perforations 980-984	75 gal of 15% acid	978.5-982.5
		50 lb 20-40 sand	11
		650 lb 12-20 sand	11

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
N/A	1 1/2	0	2	N/A	23		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

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 WICHITA, KS

Operator License #: 32079	API #: 207-27251
Operator: John E. Leis	Lease: Light
Address: 111 E. Mary	Well #: 8
Phone: (620) 625-3676	Spud Date: 10-17-07 Completed: 10-19-07
Contractor License: 32079	Location: NE-NW-NW of 22-24S-16E
T.D. : 1041 T.D. of Pipe: 1036	495 Feet From North
Surface Pipe Size: 7" Depth: 41'	825 Feet From West
Kind of Well: Oil	County: Woodson

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
18	Soil and Clay	0	18				
77	Shale	18	95				
76	Lime	95	171				
19	Shale	171	190				
187	Lime	190	377				
32	Shale	377	409				
5	Lime	409	414				
27	Shale	414	441				
10	Sandy Lime	441	451				
122	Lime	451	573				
196	Shale	573	769				
9	Lime	769	778				
60	Shale	778	838				
81	Lime	838	919				
2	Black Shale	919	921				
3	Lime	921	924				
3	Black Shale	924	927				
9	Lime	927	936				
36	Shale	936	972				
2	Lime	972	974				
3	Shale	974	977				
3	Lime	977	980				
4	Oil Sand	980	984				
57	Shale	984	1041				
	T.D. of Pipe		1036				
	T.D.		1041				

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CONSERVATION DIVISION
WICHITA, KS

INVOICE
SUPERIOR BUILDING SUPPLY, INC.

215 WEST RUTLEGE - 620 / 625-2447
 YATES CENTER, KANSAS 66783

STATEMENT COPY

M - 26669

Accounts are due 10th of the month following date of purchase. A FINANCE CHARGE of 1 1/2% per month, which is an ANNUAL PERCENTAGE RATE of 18% (or a minimum charge of \$1.00 for balances under \$50) will be applied to the previous balance as of the date of closing.

Sold to John L. Lee
 Mail to _____
 Deliver to _____

DATE 10-12-07	
PICK UP	DELIVER TO ZONE #
SALESMAN AND NO.	TAX EX.
DRIVER	CHECKER
CREDIT	CUSTOMER'S ORDER NO.

QUAN	DESCRIPTION	FOOTAGE	CODE	PRICE	AMOUNT
	<i>8.00 Carbon</i>			<i>890</i>	<i>7120</i>
	<i>Mechanical</i>				<i>573</i>
					<i>7693</i>
	<i>John L. Lee</i>				

NOTICE TO OWNER

FAILURE OF THIS CONTRACTOR TO PAY THOSE PERSONS SUPPLYING MATERIAL OR SERVICES TO COMPLETE THIS CONTRACT CAN RESULT IN THE FILING OF A MECHANICS LIEN ON THE PROPERTY WHICH IS THE SUBJECT OF THIS CONTRACT PURSUANT TO CHAPTER 429, RSMo. TO AVOID THIS RESULT YOU MAY ASK THIS CONTRACTOR FOR "LIEN WAIVERS" FROM ALL PERSONS SUPPLYING MATERIAL OR SERVICES FOR THE WORK DESCRIBED IN THIS CONTRACT. FAILURE TO SECURE LIEN WAIVERS MAY RESULT IN YOUR PAYING FOR LABOR AND MATERIAL TWICE.

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 CONSERVATION DIVISION

FED-ID#
 MC ID # 165290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office, # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 02135

DATE 10 19 07

COUNTY Wichita CITY _____

CHARGE TO John Leis

ADDRESS _____ CITY Yates Center ST Ks ZIP _____

LEASE & WELL NO. Light #8 CONTRACTOR C.O. Tools

KIND OF JOB Long string SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
125 SKS	60/100 Pozzom cement		993.75
210 lbs	Gel 27		37.30
100 lbs	Gel Flush		18.00
	BULK CHARGE		
54 Trk	BULK TRK. MILES		177.55
35	PUMP TRK. MILES		96.25
3 Hrs	water Transport		270.00
1	PLUGS 2 7/8 Top Rubber		15.00
		6.7% SALES TAX	62.07
		TOTAL	2377.42

Paid check # 4829
 Ticket # 2134 > 2287.42
 Ticket # 2135 > 2377.42
 Total 4664.84

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T.D. _____ CSG. SET AT _____ VOLUME _____

SIZE HOLE 5 7/8 TBG SET AT 1036 VOLUME 6 Bbls

MAX. PRESS. _____ SIZE PIPE 2 7/8 3rd

PLUG DEPTH _____ PKER DEPTH _____

PLUG USED 1 2 7/8 Top Rubber TIME FINISHED _____

REMARKS: Reg. to 2 7/8 tubing, Break circulation w/ 10 Bbls water, 5 Bbl Gel Fluid followed with 15 Bbl water spacer. Mixed 125 SKS 60/100 Pozzom cement w/ 27 Gel shut down washout Pumped Lines. Release Plug - Displace Plug with 6 Bbls water. Final Pumping @ 500 PSI. Pumped Plug to 1200 PSI close Tubing w/ 1200 PSI. Good cement contact surface w/ 6 Bbl slurry.

"Thank You"

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Dave Kimberly</u>	<u>185</u>	<u>Jared #91, Kelly #71</u>	
<u>Brad Butler</u>		<u>colby John</u>	
HSI REP.		OWNER'S REP.	