

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30345
Name: Piqua Petro, Inc.
Address: P O BOX 446
City/State/Zip: IOLA, KS 66749-0446
Purchaser: Maclaskey
Operator Contact Person: Greg Lair
Phone: (620) 433-0099
Contractor: Name: Leis Oil Services
License: 32079

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WICHITA, KS

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/14/07</u>	<u>9/17/07</u>	<u>10/29/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27262-0000
County: Woodson
W2 - SW4 - SE4 Sec. 31 Twp. 23 S. R. 17 East West
660 feet from S N (circle one) Line of Section
2460 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Sylvia Ellis Well #: 05-07
Field Name: Neosho Falls
Producing Formation: Squirrel
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 970 Plug Back Total Depth: 958
Amount of Surface Pipe Set and Cemented at 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 958
feet depth to surface w/ 125 11/23/09 sx cmt

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 12-18-07
Subscribed and sworn to before me this 18th day of December
2007

Notary Public: Brenda L. Morris
Date Commission Expires: May 20, 2010
BRENDA L. MORRIS
Notary Public - State of Kansas
My Appt. Expires 5-20-10

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Piqua Petro, Inc. Lease Name: Sylvia Ellis Well #: 05-07
 Sec. 31 Twp. 23 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		40'	60/40 Poz	25	Gel 2%, CACL 3%
Long String	5 5/8"	2 7/8"		958	60/40 Poz	125	Gel 2%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
Per 9"	10 perms from 896-903		
Per 9"	6 perms from 906 - 910	75 gal 15% HCL acid,	

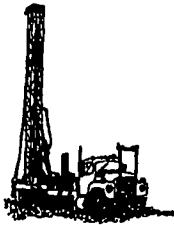
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TUBING RECORD		Size	Set At	Packer At	Liner Run	Conservation Division WICHITA, KS	
					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method					
10/30/07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	1		1:1		25		

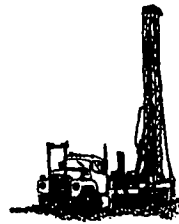
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____



LEIS OIL SERVICES



111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676

Operator License #: 30345	API #: 207-27262-0000
Operator: Piqua Petro	Lease: Sylvia Ellis
Address: 1331 Xylan Rd, Piqua, KS. 66761	Well #: 05-07
Phone: 620.433.0033	Spud Date: 09.14.07 Completed: 09.17.07
Contractor License: 32079	Location: W-SW-SE of 31-23-17
T.D. : 970 T.D. of Pipe: 956	660 Feet From South
Surface Pipe Size: 7" Depth: 40	2460 Feet From East
Kind of Well: Oil	County: Woodson

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
16	Soil & Clay	0	16	2	Lime	800	802
6	Sand & Gravel	16	22	14	Shale	802	816
22	Grey Shale	22	102	8	Lime	816	824
39	Lime	102	141	29	Sandy Shale	824	853
50	Shale	141	191	3	Lime	853	856
8	Coal	191	199	33	Sandy Shale	856	890
6	Shale	199	205	2	Lime	890	892
20	Lime	205	225				
5	Shale	225	230				
11	Lime	230	241				
3	Shale	241	244				
72	Lime	244	316				
63	Shale	316	379				
77	Lime	379	456				
3	Black Shale	456	459		T.D.		970
21	Lime	459	480		T.D. of pipe		956
2	Black Shale	480	482				
25	Lime	482	507				
139	Shale	507	646				
6	Lime	646	652				
23	Sandy Shale	652	675				
3	Black Shale	675	678				
3	Lime	678	681				
20	Shale	681	701				
10	Lime	701	711				
2	Black Shale	711	713				
62	Shale	713	775				
14	Lime	775	789				
11	Shale	789	800				

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CONSERVATION DIVISION
WICHITA, KS

ED OIL WELL SERVICES, INC.
 884, CHANUTE, KS 66720
 431-9210 OR 800-467-8676

2nd well

TICKET NUMBER 42686
 FIELD TICKET REF # _____
 LOCATION Thayer
 FOREMAN Greg Wikel

**TREATMENT REPORT
 FRAC & ACID**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-29-07	4950	Sylvia Ellis #05-07	31	23S	17E	WO
CUSTOMER <i>Petroleum Retro Greg Hair</i>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			524	Clard		
CITY			478	Harvey		
STATE			453/791	Stan		
ZIP CODE			449	Eric		

WELL DATA

CASING SIZE <i>2 7/8</i>	TOTAL DEPTH <i>944</i>
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
<i>89603 10</i>	<i>Spartan</i>
<i>906-10 6</i>	

6 balls

TYPE OF TREATMENT <i>Acid Spot / Sand Fracture</i>	
CHEMICALS	
<i>Customer Water</i>	<i>75 15% HCl Acid</i>
<i>20# Gel</i>	
<i>Breaker</i>	
<i>Bioicide</i>	

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
<i>Pad</i>	<i>15</i>	<i>15</i>				BREAKDOWN <i>2300</i>
<i>20/40</i>			<i>.75-.75</i>	<i>400</i>		START PRESSURE <i>1400</i>
<i>12/20</i>			<i>.5-2</i>	<i>1100</i>		END PRESSURE <i>1250</i>
<i>12/20 3+2 balls</i>			<i>.75</i>	<i>400</i>		BALL OFF PRESS
<i>12/20</i>			<i>.75-</i>	<i>1100</i>		ROCK SALT PRESS
<i>Flush</i>						ISIP <i>450</i>
<i>Release balls</i>						5 MIN
<i>Overflush</i>	<i>5</i>					10 MIN
						15 MIN
				<i>3000</i>		MIN RATE
						MAX RATE
						DISPLACEMENT

REMARKS: *Spot 75 acid to perfs - breakdown and stage*

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AUTHORIZATION _____ TITLE _____ DATE _____

FED ID#
 MC ID #
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 02057

DATE 9-13-07

COUNTY Woodson CITY _____

CHARGE TO Piqua Petro, Inc.
 ADDRESS 1331 Xylar Road CITY _____ ST _____ ZIP _____
 LEASE & WELL NO. Sylvia Ellis S. #5-07 CONTRACTOR John Leis
 KIND OF JOB Surface Pipe SEC. _____ TWP. _____ RNG. _____
 DIR. TO LOC. 2nd Job of 2 OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			<u>400.00</u>
<u>25 sks</u>	<u>60/40 Pozmix cement</u>		<u>198.75</u>
<u>45 lbs</u>	<u>Gel 2%</u>		<u>8.10</u>
<u>80 lbs</u>	<u>CACl₂ 3%</u>		<u>33.60</u>
	BULK CHARGE		
<u>1.14 Trks</u>	BULK TRK. MILES <u>35 miles</u> <u>2nd Job of 2</u>		<u>37.90</u>
<u>0</u>	PUMP TRK. MILES		<u>N/C</u>
<u>1</u>	<u>Hr. water Transport</u>		<u>90.00</u>
	PLUGS		
		<u>6.3%</u> SALES TAX	<u>15.15</u>
		TOTAL	<u>783.50</u>

T.D. 40' CSG. SET AT 40' VOLUME _____
 SIZE HOLE 9 7/8" TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE 7"
 PLUG DEPTH _____ PKER DEPTH _____
 PLUG USED _____ TIME FINISHED _____

REMARKS: Rig into 7" casing, Break circulation with fresh water.
Mixed 25 sks 60/40 Pozmix w/ 2% Gel, 3% CACl₂, Displaced cement w/ 1 1/4 Bbls water. Shut down
close casing in with Good cement returns to surface.

"Thank you"

EQUIPMENT USED

NAME Dave Kimberlin UNIT NO. 185
Brad Butler
 HSI REP.

NAME J. Barr #91, Kelly #71
Witnessed by John Leis
 OWNER'S REP.

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JAN 14 2008
 UNIT NO. _____
 CONSERVATION DIVISION
 WICHITA, KS

ED ID#
 MC ID # 165290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 02089

DATE 9-26-07

COUNTY Woodson CITY _____

CHARGE TO Piqua Petro, Inc.
 ADDRESS 1331 Xylan Road CITY Piqua ST Ks ZIP 66761
 LEASE & WELL NO. Sylvia Ellis #5-07 CONTRACTOR John Leis
 KIND OF JOB LongString SEC. _____ TWP. _____ RNG. _____
 DIR. TO LOC. 1st Job of 3

Quantity	MATERIAL USED	Serv. Charge	OLD	NEW
		700.00		
125 SKS	60/40 Pozmix cement			
215 lbs	Gel 2%	993.75		
		38.70		
150 lbs	Gel Flush			
		27.00		
	BULK CHARGE			
5.48 Trk	BULK TRK. MILES <u>at 35 miles</u>			
35	PUMP TRK. MILES	182.21		
3 hrs	Water Transport	96.25		
1	PLUGS <u>2 7/8" Top Rubber</u>	270.00		
		15.00		
		6.3% SALES TAX		
		67.69		
		TOTAL		
		2390.60		

T.D. 960
 SIZE HOLE 5 5/8"
 MAX. PRESS. _____
 PLUG DEPTH _____
 PLUG USED _____

CSG. SET AT _____ VOLUME _____
 TBG SET AT 950 VOLUME 5.5 Bbls
 SIZE PIPE 2 7/8" - 8th
 PKER DEPTH _____
 TIME FINISHED _____

REMARKS: Rig up to 2 7/8" Tubing, Pump 10 Bbls water, 8 Bbls Gel Flush, followed with 15 Bbls water. Mixed 125 SKS 60/40 Pozmix cement w/ 2% Gel. Shut down - wash out Pump & Lines. Release Plug - Displace Plug with 5 1/2 Bbls water. Final Pumping at 500 PSI - Bumped Plug to 1000 PSI. Close Tubing in w/ 1000 PSI - Good cement returns to surface w/ 5 Bbl. slurry

"Thank You"

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JAN 14 2008

EQUIPMENT USED
 NAME 1 UNIT NO. 185
Dan Kimberlin
Brad Butler
 HSI REP.

NAME Heb - Bryan #91, Kelly #71
 UNIT NO. #186
 OWNER'S REP.

CONSERVATION DIVISION
 WICHITA, KS