

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30102
 Name: Robert Christenson dba C & S Oil
 Address: PO Box 41
 City/State/Zip: Neosho Falls, KS 66758
 Purchaser: CMT Transportation, INC.
 Operator Contact Person: Robert Christenson
 Phone: (620) 365-0919
 Contractor: Name: Nicholas L Brown
 License: 32642
 Wellsite Geologist: nonw
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/05/2007</u>	<u>10/11/2007</u>	<u>10/11/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27281-00-00
 County: Woodson
 NW - SW - SE - _____ Sec. 3 Twp. 24 S. R. 17 East West
1300 feet from (S) / N (circle one) Line of Section
2020 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Nelson Well #: 35
 Field Name: Neosho Falls-Leroy
 Producing Formation: mississippi
 Elevation: Ground: 960' Kelly Bushing: none
 Total Depth: 1234' Plug Back Total Depth: none
 Amount of Surface Pipe Set and Cemented at 40 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1230'
 feet depth to surface w/ 130 Alt 2 - Dlg - 1/23/09 ^{sx cmt.}
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content fresh water ppm Fluid volume _____ bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Paul Christenson
 Title: OWNER Date: 1-10-08
 Subscribed and sworn to before me this 10th day of January,
2008.
 Notary Public: Patricia J. Schuster
 Date Commission Expires: December 31st, 2009



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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 JAN 14 2008

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Robert Christenson dba C & S Oil Lease Name: Nelson Well #: 35
 Sec. 3 Twp. 24 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray / Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Mississippi
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12"	7"	17#	40'	Portland	30	
production	5 5/8"	2 7/8"	6.7#	1230'	Quick Set	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1159' - 1175' (32 shots)	1000 gal. 15% HCL acid	

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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 11/02/2007		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1				

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

NICHOLAS L. BROWN #32642 DRILL LOG
2481 110th C & S OIL
IOLA, KANSAS 66749

NELSON #35
API #15-207-27281-00-00
SEC. 3, T24S, R17E
WOODSON CO. KS

0-19	DIRT
19-29	RIVER GRAVEL
29-118	SHALE
118-140	LIME
140-146	SHALE
146-226	LIME
226-240	SHALE
240-260	LIME
260-284	SHALE
284-372	LIME
372-376	BLACK SHALE
376-398	LIME
398-404	BLACK SHALE
404-420	LIME
420-424	SHALE
424-428	LIME
428-585	SHALE
585-590	BLACK SHALE
590-600	LIME
600-610	SHALE
610-620	LIME
620-630	SHALE
630-638	LIME
638-692	SHALE
692-706	LIME
706-722	SHALE
722-724	BLACK SHALE
724-770	LIME
770-774	BLACK SHALE
774-779	SHALE
779-782	BLACK SHALE
782-872	SHALE
872-876	BLACK SHALE
876-972	SHALE
972-978	BLACK SHALE
978-984	SHALE
984-995	BLACK SHALE
995-1135	SHALE
1135-1138	BLACK SHALE
1138-1142	SHALE
1142-1234	LIME

10/05/2007 Drilled 12" hole and set
40' of 7" surface casing,
with 30 sx Portland Cement.
10/11/2007 Started drilling 5 5/8" hole.
10/11/2007 Finished drilling to T.D. 1243'.

1158' OIL SHOW

T.D 1234'

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CONSERVATION DIVISION
WICHITA, KS

ID#
 ID # 165290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 02120

DATE 10-11-07

COUNTY Woodson CITY _____

CHARGE TO CES Oil Ron & Bob

ADDRESS P.O. Box 41 CITY Neosho Falls ST Ks. ZIP 66758

LEASE & WELL NO. Kochan #5 Nelson #35 CONTRACTOR Nick Brown

KIND OF JOB LongString SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD **NEW**

Quantity	MATERIAL USED	Serv. Charge	700.00
130 SKs	Quick Set cement		1796.60
100 lbs.	Gel Flush		18.00
4 Hrs	Water Transport		360.00
	BULK CHARGE		
7.15 Ton	BULK TRK. MILES		237.74
35	PUMP TRK. MILES		96.25
2	PLUGS 2 7/8" Top Rubber		30.00
		6.3% SALES TAX	116.21
		TOTAL	3354.80

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T.D. 1234'

SIZE HOLE 5 5/8"

MAX. PRESS. _____

PLUG DEPTH _____

PLUG USED 2-2 7/8" Top Rubber Plugs

CSG. SET AT _____ VOLUME _____

TBG SET AT 1230' VOLUME 7.12 Bbls

SIZE PIPE 2 7/8" - 8rd

PKER DEPTH _____

TIME FINISHED _____

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with 5 Bbls water, Pumped 5 Bbls Gel Flush, followed with 15 Bbls water. Mixed 130 SKs Quick Set cement - shut down - wash out Pump lines - Release Plugs Displace Plugs with 7 Bbls water. Final Pumping @ 500 PSI - Pumped Plug to 1200 PSI. Close Tubing w/ 1200 PSI. Good cement returns to surface with 7 Bbls slurry
"Thank you"

EQUIPMENT USED

NAME Dan Kimberlin UNIT NO. 185
Brad Butler
 HSI REP.

NAME Bryan #91, Kelly #71 UNIT NO. _____
witnessed by Bob
 OWNER'S REP.