

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 30102  
Name: Robert Christenson dba C & S Oil  
Address: PO Box 41  
City/State/Zip: Neosho Falls, KS 66758  
Purchaser: CMT Transportation, INC.  
Operator Contact Person: Robert Christenson  
Phone: (620) 365-0919  
Contractor: Name: L & S Well Service LLC  
License: 33374  
Wellsite Geologist: none  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
11/09/2007      11/12/2007      11/13/2007  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 207-27319-00-00  
County: Woodson  
SE NW NE Sec. 34 Twp. 23 S. R. 17  East  West  
4268 feet from (S) / N (circle one) Line of Section  
1713 feet from (E) / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Weiland Well #: 7  
Field Name: Neosho Falls-Leroy  
Producing Formation: mississippi  
Elevation: Ground: 977' Kelly Bushing: none  
Total Depth: 1277' Plug Back Total Depth: none  
Amount of Surface Pipe Set and Cemented at 44.5 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1277  
feet depth to surface w/ 143 <sup>sx cmt.</sup>  
*Alt 2 - Dig - 1/23/09*

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content fresh water ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

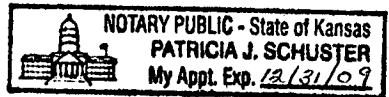
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Christenson  
Title: OWNER Date: 1-5-08  
Subscribed and sworn to before me this 5<sup>th</sup> day of January,  
2008.  
Notary Public: Patricia J. Schuster  
Date Commission Expires: December 31st, 2009

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 14 2008



CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Robert Christenson dba C & S Oil Lease Name: Weiland Well #: 7  
 Sec. 34 Twp. 23 S. R. 17  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray / Neutron</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  Mississippi 1177'
--	---

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11"	7"	17#	44.5'	Portland	15	
production	5 1/2"	2 7/8"	6.7#	1277'	OWC	143	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1194' - 1204' (20 shots)	1000 gal. 15% HCL acid	
2	1206' - 1215' (19 shots)		

RECEIVED  
 KANSAS CORPORATION COMMISSION  
**JAN 14 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>11/27/2007</b>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1				

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease    Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Submit ACO-18.)*       Other (Specify) \_\_\_\_\_

L & S Well Service, LLC #33374  
543-A 22000 Rd.  
Cherryvale, KS 67335  
620-328-4433

DRILLER LOG

Welland #7  
API#207-27319-00-00  
S34, T23, R17E  
WOODSON CO, KS

C & S OIL

0-8 DIRT  
8-12 CLAY  
12-24 RIVER GRAVEL  
24-270 LIME  
270-300 SHALE  
300-305 COAL  
305-340 SHALE  
340-460 LIME  
460-648 SHALE  
648-652 LIME  
652-670 SHALE  
670-681 SAND  
681-731 SANDY SHALE  
731-740 LIME  
740-743 SHALE  
743-750 LIME  
750-790 SHALE  
790-801 LIME  
801-806 BLACK SHALE  
806-818 LIME  
818-825 SAND  
825-850 SANDY SHALE  
850-856 SAND  
856-913 SANDY SHALE  
913-920 SAND  
920-1177 SHALE  
1177-1277 LIME  
T.D. 1277'

11-09-07 Started drilling 11" hole and set  
44.5' of 7" surface casing.  
Surface set by L&S using 15 sacks of cement

11-12-07 Started drilling 5-1/2" hole

11-12-07 Finished drilling to T.D. 1277'

766' Slight Blow

826' Slight Blow

852' Oil

1197' Break

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 14 2008

CONSERVATION DIVISION  
WICHITA, KS

# KWS, LLC

19247 Ford Road  
 Chanute, KS 66720  
 (620) 431-9212  
 Mobile (620) 431-8945

L & S Well Service  
 543A 22000 Road  
 Cherryvale, KS 67335

Date	Invoice
11/13/2007	291

Date: 11-13-07  
 Well Name: Welland #7  
 Section: 34  
 Township: 23  
 Range: 17  
 County: Woodson  
 API: 207-27319-000  
 PO#

## CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing  
 HOLE SIZE: 5 1/4  
 TOTAL DEPT: 1277  
 WIRE LINE READING BEFORE:  
 WIRE LINE READING AFTER:

- Landed Plug on Bottom at 600 PSI
- Shut in Pressure Set Float
- Lost Circulation
- Good Cement Returns
- Topped off well with \_\_\_\_\_ Sacks
- Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
Run and cement 2 7/8 pipe	1,277	3.00	3,831.00T

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JAN 4 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

Hooked onto 2 7/8 casing. Established circulation with 7.5 barrels of water, 4 GEL, 1 METSO, 0 COTTON ahead, blended 143 sacks of OWC cement, dropped rubber plug, and pumped 7.5 barrels of water.

<b>Subtotal</b>	\$3,831.00
<b>Sales Tax (0.0%)</b>	\$0.00
<b>Balance Due</b>	\$3,831.00