

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33247
 Name: Petrol Oil & Gas, Inc.
 Address: P.O. Box 34
 City/State/Zip: Piqua, KS 66761
 Purchaser: _____
 Operator Contact Person: F.L. Ballard
 Phone: (620) 468-2885
 Contractor: Name: Well Refined Drilling Co., Inc.
 License: 33072
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

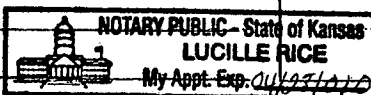
<u>9-25-07</u>	<u>9-27-07</u>	<u>11/14/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27249-0000
 County: Wilson
SE - NW - Sec. 10 Twp. 30 S. R. 17 | East | West
3300 feet from S | N (circle one) Line of Section
3350 feet from E | W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: K. Thornton Well #: 10-3
 Field Name: Neodesha East
 Producing Formation: Mulky
 Elevation: Ground: 965' Kelly Bushing: _____
 Total Depth: 1202 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 21' 7" Feet
 Multiple Stage Cementing Collar Used? | Yes | No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1203
 feet depth to surface w/ 140 sks ^{sx gmt.}
Alt-2-Dlg-1/23/09
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ | East | West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see-rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *F.L. Ballard*
 Title: Agent Date: 1/11/08
 Subscribed and sworn to before me this 11th day of January
2008
 Notary Public: *Lucille Rice*
 Date Commission Expires: 04/23/10



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
JAN 14 2008
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Petrol Oil & Gas, Inc. Lease Name: K-Thornton Well #: 10-3

Sec. 10 Twp. 30 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron Cement Bond Dual Induction Differential Temperature	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached logs
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	32#	21' 7"	Portland	4	
Production	6 3/4"	4 1/2"	10.9#	1202	20/40 poz mix	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
		Amount	Kind	
4	1020-1022	7500	20/40 Brady Sand	1052-1054
4	1027-1029	9000	20/40 Brady Sand	1027-1029
4	1052-1054		Frac gel 7 1/2% HCL	
4.33	1081-1084			

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>11/07</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	x 0	x 7	x 5		

Disposition of Gas: Vented Sold Used on Lease *(If vented, Sum R ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other (Specify) _____

Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN #

620-763-2619/Office; 620-432-6170/Cell; 620-763-2065/FAX



Rig #:	3	Lic # 33247
API #:	15-205-27249-0000	
Operator:	Petrol Oil & Gas, Inc.	
Address:	P.O Box 34	
	Piqua, Ks 66761	

S 10	T 30	R 17E
Location:		SW, SE, NE
County:		Wilson

Well #:	10-3	Lease Name:	K- Thornton
Location:	2990	ft. from S	Line
	1220	ft. from E	Line
Spud Date:	9/25/2007		
Date Completed:	9/27/2007	TD:	1202
Driller:	Jeff Kephart		
Casing Record	Surface	Production	
Hole Size	12 1/4"	6 3/4"	
Casing Size	8 5/8"		
Weight	26#		
Setting Depth	21' 7"		
Cement Type	Portland		
Sacks	4		
Feet of Casing			

Gas Tests			
Depth	Oz.	Orifice	flow - MCF
227		No Flow	
277		No Flow	
377		No Flow	
477	4	3/4"	28.3
577	2	1 1/4"	62
602	7	1 1/4"	116
677	8	1 1/4"	107
687		Gas Check Same	
702		Gas Check Same	
777	11	1 1/4"	149
802		Gas Check Same	
877	8	1 1/4"	107
902	13	1 1/4"	158
927	14	1 1/4"	184
1027		Gas Check Same	
1052		Gas Check Same	
1089		Gas Check Same	
1202	6	1 1/4"	107

Lexington
Summit
Mukky
Bevier-Crossin
Biss-Jacket
Row
Wabral
Riverston
FD

Rig Time	Work Performed

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	OB	281	337	lime	471	474	sand
1	10	sand	337	358	shale	474	476	coal
10	11	lime	358	359	blk shale	476	481	sand
11	29	sand	359	368	shale	481	483	shale
29	31	coal	368	369	sand	483	549	sand
31	76	shale	369	369' 6"	coal	549	565	shale
76	77	lime	369' 6"	391	shale	565	566	coal
77	117	shale	391	394	lime	566	592	lime
117	190	lime	394	396	shale	592	595	shale
190	220	sand	396	410	lime	595	599	lime
220	226	shale	410	426	shale	599	600	blk shale
226	268	lime	426	436	lime	600	634	shale
268	269	blk shale	436	438	shale	634	636	sand
269	270	coal	438	444	lime	636	642	shale
270	271	shale	444	446	shale	642	643	coal
271	279	lime	446	454	sand	643	647	shale
279	281	shale	454	471	shale	647	672	lime

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KANSAS REGULATION COMMISSION

JAN 14 2008

REGULATION DIVISION
WICHITA, KS

Operator: Petro Oil and Gas			Lease Name: K-Thornton			Well #	10-3	page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
672	681	blk shale	1042	1043	coal			
681	687	lime	1043	1050	shale			
687	699	blk shale	1050	1051	coal			
699	702	lime	1051	1053	shale			
702	739	shale	1053	1055	sand			
739	740	coal	1055	1076	shale			
740	759	shale	1076	1078	coal			
759	760	lime	1078	1089	shale			
760	762	shale	1089	1102	Mississippi- chat			
762	763	coal			Oil Odor			
763	767	shale	1102	1202	lime			
767	787	sand	1202		Total Depth			
787	798	shale						
798	799	coal						
799	813	shale						
813	814	coal						
814	822	shale						
822	827	sand						
827	867	shale						
867	868	coal						
868	876	sand						
876	882	shale						
882	892	sand						
892	893	shale						
893	894	shale						
894	897	shale						
897	915	sand						
915	916	coal						
916	937	sand						
937	1000	shale						
1000	1014	sand						
1014	1017	shale						
1017	1018	coal						
1018	1023	shale						
1023	1025	coal						
1025	1042	shale						

Notes: 07LI-092707-R3-048-K-Thornton 10-3 - Petro Oil & Gas RECEIVED
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CONSERVATION DIVISION
WICHITA, KS

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CONSERVATION DIVISION
WICHITA, KS

Keep Drilling - We're Willing!

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12631
 LOCATION Eureka
 FOREMAN Troy Shuster

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-27-07	6267	K. Thornton 10-3	10	30	17	Wilson
CUSTOMER <u>Artal Oil + Gas Inc</u>			TRUCK #			
MAILING ADDRESS <u>P.O. Box 74</u>			DRIVER		TRUCK #	
CITY <u>Piqua</u>			DRIVER		TRUCK #	
STATE <u>Ks</u>			DRIVER		TRUCK #	
ZIP CODE <u>66761</u>			DRIVER		TRUCK #	

JOB TYPE Longevity HOLE SIZE 6 3/4" HOLE DEPTH 1203 CASING SIZE & WEIGHT 2 1/2"
 CASING DEPTH 1185' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.8° SLURRY VOL 38.8 bbl WATER gal/sk 8° CEMENT LEFT in CASING 0'
 DISPLACEMENT 19.3 bbl DISPLACEMENT PSI 500 MIX PSI 1000 Rupture RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing Break Circulation w/ 2500 water.
Ramp 400 Gel-Floak w/ Hulls, 1000 water spacer, 1000 Dry water. mixed
1400 OWC. Cement w/ 8" Kal-Seal @ 13.8° w/ 1.58. Shut down
Wash out Pump + lines. Release Plug. Displace w/ 19.3 bbl of KCL water.
Final Pump pressure 500 PSI. Pump Plug to 1000 PSI. Wait 2 mins. Release
Pressure. Float Held. Cool Cement to surface = 7.8 bbl Slurry to PG.
Job Complete.

[Wire line Reading before Job was 1200']

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126	140 skt	OWC. Cement	15.40	2156.00
1110A	1120°	Kal-Seal 8" w/ 1/2"	.36°	407.20
1118A	200°	Gel-Floak	.15°	30.00
1105	50°	Hulls	.36°	18.00
1215	1 gal	KCL	26.00	26.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
5407A	7.28 Ton	Ton-mileage	1.10	320.52
Thank You!				3987.92
216875				SALES TAX
AUTHORIZATION witnessed by Doc				ESTIMATED TOTAL
TITLE Co-Rep				4156.10
DATE				

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4156.10



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

6

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 216815

Invoice Date: 09/28/2007 Terms:

Page 1

PETROL OIL & GAS INC
P.O. BOX 34
PIQUA KS 66761
(702)454-2121

K. THORNTON 10-3
12631
09-27-07

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	140.00	15.4000	2156.00
1110A	KOL SEAL (50# BAG)	1120.00	.3800	425.60
1118A	S-5 GEL/ BENTONITE (50#)	200.00	.1500	30.00
1105	COTTONSEED HULLS	50.00	.3600	18.00
1215	KCL SUB (ESA-55) MB6875	1.00	26.0000	26.00
4404	4 1/2" RUBBER PLUG	1.00	40.0000	40.00

Description	Hours	Unit Price	Total
463 CEMENT PUMP	1.00	840.00	840.00
463 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.30	132.00
479 TON MILEAGE DELIVERY	291.20	1.10	320.32

Thornton K 10-3

Company: POGI <input checked="" type="checkbox"/> NPL <input type="checkbox"/> CCPL <input type="checkbox"/> Other <input type="checkbox"/>		
Project: No	Lease:	Well #:
AFE #: 27249	Tangible	Intangible <input checked="" type="checkbox"/>
LOE:	Leasehold:	
Expense Type: Cementing		
Special Instructions:		
Reviewed By: MM	Date: 10-1-07	

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Parts:	2695.60	Freight:	.00	Tax:	168.18	AR	4156.10
Labor:	.00	Misc:	.00	Total:	4156.10		
Sublt:	.00	Supplies:	.00	Change:	.00	5% disc	<307.80>
							# 3948.30

Signed _____ Date _____