

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8061
Name: Oil Producers Inc. of Kansas
Address: 1710 Waterfront Parkway
City/State/Zip: Wichita, KS 67202
Purchaser: Atlas Pipeline, LLC
Operator Contact Person: Lori Zehr
Phone: (316) 681-0231
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Jon Christensen

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/7/2007</u>	<u>8/17/2007</u>	<u>9/13/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 077-21587-00-00
County: Harper
SW SE SW Sec. 14 Twp. 33 S. R. 6 East West
330 feet from S / N (circle one) Line of Section
3630 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Flinn Well #: 2
Field Name: Stohrville

Producing Formation: Mississippi
Elevation: Ground: 1309 Kelly Bushing: 1320
Total Depth: 4530 Plug Back Total Depth: 4511
Amount of Surface Pipe Set and Cemented at 314 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmf.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 35,840 ppm Fluid volume 320 bbls
Dewatering method used Haul to SWD
Location of fluid disposal if hauled offsite: _____
Operator Name: See Note #1
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

AKI-Dlg - 1/21/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 12/06/2007

Subscribed and sworn to before me this 6th day of December, 2007.

Notary Public: Lori A. Zehr
Date Commission Expires: May 5, 2010
LORI A. ZEHR
Notary Public - State of Kansas
My Appt. Expires 5/5/10

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Oil Producers Inc. of Kansas Lease Name: Flinn Well #: 2
 Sec. 14 Twp. 33 S. R. 6 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes No (Submit Copy) List All E. Logs Run: Dual Induction Log, Compensated Density/Neutron PE Log, Micro Log, Sonic Log.	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Note #2
---	--

CASING RECORD <input checked="" type="checkbox"/> New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	314'	60/40 Poz	225	3%cc
Production		4 1/2	10.5	4526'	AA-2	160	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Initial Completion Report		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8	4487'	None			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
9/18/2007		Flowing		<input checked="" type="checkbox"/> Pumping		Gas Lift Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	1	100					

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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Attachment 1 –Flinn #2

Note #1:

Operator Name: Oil Producers Inc. of Kansas
Lease Name: Watson #2 License No: 8061
Quarter: SW Sec: 8 Twp: 29S R: 15W
County: Pratt Docket No: D-24324

Operator Name: Oil Producers Inc. of Kansas
Lease Name: Leon May #1-13 License No: 8061
Quarter: NE Sec: 13 Twp: 35S R: 16
County: Comanche Docket No: D-28472

Note #2:

Formation	Depth	Datum
Heebner Shale	3156'	-1836'
Toronto	3176'	-1856'
Iatan	3512'	-2192'
Stalnaker Sd	3538'	-2218'
Kansas City	3770'	-2450'
Drum	3785'	-2465'
Swope	3948'	-2628'
Marmaton	4043'	-2723'
Cherokee Shale	4210'	-2890'
Miss. Dolomite	4395'	-3075'

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WICHITA, KS

**OIL PRODUCERS INC, OF KANSAS
Initial Completion Report**

WELL- FLINN #2

LEGAL- 330 FSL & 3630 FEL SW-SE-SW OF SEC 14-33S-6W HARPER CO KS

API#- 15-077-21587-0000

GROUND ELEV.-1,309'

K.B.- 1,320' (11' ABOVE GL)

SURFACE CSN-8 5/8 @ 314'

RTD- 4,530'

LTD- 4,527'

PRODUCTION CSN- 4 ½ 10.5# @ 4,526'

PRODUCTION CSN CEMENT- 160 SX AA-2 WITH GAS STOP

DV TOOL-N/A

TWO STAGE CEMENT- NONE

TOP OF CEMENT- 3970' WITH EXCELLENT CEMENT BONDING THROUGHOUT.

PBTD- 4511' (ELI BOND LOG 9/10/07)

CIBP- NONE

<u>PERFORATIONS</u> -	LOWER MISS	4460' – 4464'	4/FT	9/10/07
	UPPER MISS	4414' – 4420'	2/FT	9/11/07
	UPPER MISS	4396' – 4408'	2/FT	9/11/07

COMPLETION DATE- 9/07

TUBING IN HOLE- 15' MA, SN, 137 JTS. 2 3/8", 10' SUB.

PACKER@- NONE

TBG ANCHOR @ NONE

TUBING SET @- 4487'

AVERAGE TBG JT- 32.49'

PUMP RAN- 2" X 1 ½" X 14' RWBC WITH 6' GAS ANCHOR

RODS RAN- PUMP, 2', 177 – ¾" RODS, 8', 4', P.R.

PUMP SET @- 4472'

PUMPING UNIT- EMSCO 114, SN-6722, WITH 54" STROKE.

PRIME MOVER- CONTINENTAL C-66

GAS SEPARATOR- NONE

LINE HEATER- NONE

GUN BBL- NONE

HEATER TREATER- 4' X 20' HEATER TREATER.

FWKO- NONE

STOCK TANKS- 10' X 12' 210 BBL STEEL

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WATER TANKS- USING WOLFF 200 BBL FIBERGLASS

S.W. PUMP- NONE

METER RUN- NONE

GAS PIPELINE- WESTERN GAS PIPELINE

WATER DIPOSAL- FLINN-B

9/10/07

COMANCHE WELL SERVICE ON LOCATION RIGGED UP D-D DERRICK.

SUPERIOR WELL SERVICE ON LOCATION TO RUN CORRELATION AND SONIC BOND LOG

FOUND TTL DEPTH-4510'

FOUND TOP OF CEMENT-3950' WITH EXCELLENT CEMENT BONDING.

COMANCHE SWABBED WELL DOWN TO 4000' FROM SURFACE.

SUPERIOR WELL SERVICE RIGGED TO PERFORATE PROPOSED INTERVALS IN THE

LOWER MISSISSIPPI UTILIZING 32 GRAM EXPENDABLE CASING GUNS.

PERFORATE MISSISSIPPI 4460'-4464' 4/FT

COMANCHE SWABBED WELL DOWN TO TTL DEPTH.

½ HR NATURAL TEST-NO FLUID NO GAS.

BASIC ENERGY SERVICES ON LOCATION TO ACIDIZE LOWER MISSISSIPPI
INTERVALS.WITH 500 GALS ON 15% DSFE.

ACIDIZE LOWER MISS INTERVAL AS FOLLOWS:

PUMP 500 GALS OF 15% DSFE

DISPLACE WITH 71 BBLS OF 2% KCL

PRESSURE UP TO 1675 PSI AND BROKE BACK TP 30 PSI

DISPLACE ACID @ 1 BBL PER MIN @ 30 PSI

ISIP-VAC

TTL LOAD-84 BBLS

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9/10 CONT.

TEST LOWER MISS AFTER ACID AS FOLLOWS:

FOUND FLUID LEVEL @ 400' FROM SURFACE.

SWAB WELL DOWN, RECOVERED 69.31 BBLS, SHOW OF OIL AND GAS.

½ HR. SWAB TEST – RECOVERED 2.09 BBLS, 12% OIL, TEST GAS @ 12 MCFPD.

½ HR. SWAB TEST – RECOVERED 1.25 BBLS, 12% OIL, TEST GAS @ 12 MCFPD.

SHUT DOWN FOR THE NIGHT.

9/11/07

SICP – 310 psi, FLUID LEVEL – 3500' FROM SURFACE, FREE OIL – 134', OIL% - 14%.

SBHP – 788 psi.

CONTINUE TESTING LOWER MISS AFTER ACID AS FOLLOWS:

SWAB WELL DOWN, RECOVERED 15.03 BBLS,

½ HR. SWAB TEST – RECOVERED 1.67 BBLS, 6% OIL, TEST GAS @ 9 MCFPD.

½ HR. SWAB TEST – RECOVERED .83 BBLS, 9% OIL, TEST GAS @ 8 MCFPD.

SUPERIOR WELL SERVICE ON LOCATION TO SET TEMPORARY CIBP OVER LOWER MISS PERFORATIONS.

SET CIBP – OVER LOWER MISS PERFORATIONS @ 4450'.

SUPERIOR WELL SERVICE RIGGED TO PERFORATE PROPOSED UPPER MISS INTERVALS UTILIZING 32 GRAM EXPENDABLE CASING GUNS.

PERFORATE UPPER MISS – 4414' – 4420' WITH 2 SHOTS/FT.

PERFORATE UPPER MISS – 4396' – 4408' WITH 2 SHOTS/FT.

COMANCHE WELL SERVICE SWABBED WELL DOWN TO TTL DEPTH.

½ HR. NATURAL TEST – RECOVERED 50' FLUID, TRACE OIL,
GOOD SHOW OF GAS.

BASIC ENERGY ON LOCATION TO ACIDIZE UPPER MISS INTERVALS WITH 2500 GALS 15% DSFE AND 54 BALL SEALERS.

ACIDIZE UPPER MISS PERFORATIONS AS FOLLOWS:

PUMP 500 GALS 15% DSFE ACID.

PUMP 2000 GALS 15% DSFE ACID WITH 54 BALL SEALERS SPACED EQUALLY.

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LOAD HOLE WITH FIELD BRINE.

9/11/07 CONT.

ACIDIZE UPPER MISS PERFORATIONS AS FOLLOWS CONT.

PRESSURE TO 30# AND ACID STARTED FEEDING.

DISPLACE 500 GALS ACID @ 4 BPM – 80#

DISPLACE REMAINING ACID W/BALLS @ 4 BPM – 80#. NO BALL ACTION.

ISIP - VAC

TOTAL LOAD TO RECOVER – 130 BBLS.

COMANCHE RIGGED TO SWAB BACK ACID LOAD AND TEST UPPER MISS PERFORATIONS AFTER ACID.

TEST UPPER MISS PERFORATIONS AFTER ACID AS FOLLOWS:

SWAB WELL DOWN. RECOVERED – 81.83 BBLS, 11% OIL, TEST GAS @ 376 MCFPD.

1 HR. TEST – RECOVERED 23.38 BBLS, 15% OIL, TEST GAS @ 473 MCFPD.

1 HR. TEST – RECOVERED 13.36 BBLS, 17% OIL, TEST GAS @ 546 MCFPD.

1 HR. TEST – RECOVERED 30.06 BBLS, 19% OIL, TEST GAS @ 398 MCFPD.

NOTE: ACID LOAD IS RECOVERED @ THIS POINT.

1 HR. TEST – RECOVERED 13.36 BBLS, 23% OIL, TEST GAS @ 370 MCFPD.

1 HR. TEST – RECOVERED 5.01 BBLS, 17% OIL, TEST GAS @ 344 MCFPD.

SHUT DOWN FOR THE NIGHT.

9/12/07

SICP – 744 psi. OPEN WELL UP AND WELL STARTED FLOWING.

SBHP – CALCULATES 853 psi THIS IS FIGURING NO FLUID IN HOLE.

CONT. TESTING UPPER MISS PERS AFTER ACID AS FOLLOWS:

WELL FLOWED 1.25 BBLS UNTIL QUIET.

SWAB WELL DOWN, FOUND FL LEVEL @ 3478'. RECOVERED 26.72 BBLS.

SWAB DOWN WAS 9% OIL, TEST GAS @ 520 MCFPD.

1 HR. TEST, 1 RUN – RECOVERED 11.69 BBLS, 13% OIL, TEST GAS @ 231 MCFPD.

1 HR. TEST, 1 RUN – RECOVERED 10.02 BBLS, 13% OIL, TEST GAS @ 205 MCFPD.

COMANCHE RIGGED DOWN 4 ½" CASING TOOLS.

ALLIANCE ON LOCATION WITH SAND LINE DRILL TO DRILL OUT CIBP @ 4450' TO ENABLE COMINGLING OF UPPER AND LOWER MISS INTERVALS.

DRILL OUT CIBP AND PUSH REMAINING PORTION TO TTL DEPTH 4510'.

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9/12/07 CONT.

COMANCHE WELL SERVICE RIGGED TO RUN PRODUCTION TUBING.
RIH – WITH 15' MA, SN, 137 JTS. NEW 2 3/8" TUBING, 10' SUB.
TAG TTL DEPTH @ 4510'. PICK UP AND SET TUBING 23' OFF BOTTOM.

TUBING SET @ - 4487'

SN SET @ 4472'

SHUT DOWN FOR THE NIGHT.

9/13/07

COMANCHE WELL SERVICE RIGGED TO RUN BOTTOM HOLE PUMP AND RODS.
RIH – WITH 2" X 1 1/2" X 14' RWBC WITH 6' GAS ANCHOR, 2', 177 – NEW 3/4" RODS,
8', 4', P.R.

PUMP SET @ - 4472'

COMANCHE RIGGED DOWN AND MOVED OFF LOCATION.

WILL SET PUMPING UNIT FROM FLINN #1 AND RUN LEAD LINE TO TIE INTO EXISTING
TANK BATTERY FORMERLY USED FOR THE FLINN #1.

THIS WELL SHOULD BE ONLINE WITHIN 7 DAYS.

NOTE: IT APPEARS THAT THIS WELL SHOULD MAKE A VERY NICE COMMERCIAL GAS
AND OIL WELL.

END OF REPORT

BRAD SIROKY

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WICHITA, KS



Pratt

PAGE 1 of 1	CUST NO 1970-OIL023	INVOICE DATE 08/10/2007
INVOICE NUMBER 1970000682		

B OIL PRODUCER'S, INC. OF KANSAS
I 1710 WATERFRONT PARKWAY
L
T WICHITA KS 67206
O ATTN:

J LEASE NAME Flinn
O WELL NO. 2
B COUNTY Harper
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00686	301		Net 30 DAYS	09/09/2007
For Service Dates: 08/08/2007 to 08/08/2007				
1970-00686				
1970-16347	Cement-New Well Casing	8/8/07		
Pump Charge-Hourly			1.00 Hour	924.000 924.00
Casing Cement Pumper			1.00 EA	250.000 250.00
Cementing Head w/Manifold			1.00 EA	88.900 88.90
Cement Head Rental			225.00 DH	1.500 337.50
Cement Float Equipment			150.00 DH	5.000 750.00
Wooden Cement Plug			728.00 DH	1.600 1,164.80
Mileage			75.00 Hour	3.000 225.00
Cement Service Charge			56.00 EA	3.700 207.20 T
Mileage			582.00 EA	1.000 582.00 T
Heavy Vehicle Mileage			225.00 EA	10.710 2,409.75 T
Mileage			1.00 Hour	150.000 150.00
Proppant and Bulk Delivery				
Pickup				
Car, Pickup or Van Mileage				
Additives				
Cellflake				
Calcium Chloride				
Cement				
60/40 POZ				
Supervisor				
Service Supervisor				

*CEMENT FOR 85" CSW
TAN-IND*

*902-08
OP*

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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-1,134.94 5,954.21 142.40 6,096.61
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Subject to Correction

Date 8-8-07		Customer ID		Lease Silva	Well # 2	Legal 14-33-6
C H A R G E		Dil Picked		County Hemp	State KS	Station P. 1
		Depth 315	Formation		Shoe Joint 415	
		Casing 2 3/8 24"	Casing Depth 315	TD 315	Job Type CNW - N. 1	
		Customer Representative B. B. [Signature]			Treater Steve [Signature]	
APE Number		PO Number		Materials Received by X [Signature]		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D253	22554	60/46 Poz		2409.75
P	C194	5646	Collar		207.20
P	C310	5646	Calcium Chloride		582.00
P	F163	1ea	Wooden Cement Plug 2 5/8		88.90
P	E100	150m	Home Un. Mileage		750.00
P	E101	75m	Pickup Mileage		225.00
P	F109	70816	Bulk Delivery		1164.00
P	F107	22554	Cement Service Charge		337.50
P	F891	1ea	Service Supervisor		150.00
P	R301	1ea	Casing Cement Pump 301-500		904.00
P	R701	1ea	Cement Head Rental		250.00
Discounted price plus taxes					5954.01

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PAGE 1 of 2	CUST NO 1970-OIL023	INVOICE DATE 08/21/2007
INVOICE NUMBER 1970000732		

Pratt

B OIL PRODUCER'S, INC. OF KANSAS
I 1710 WATERFRONT PARKWAY
L
L
T WICHITA KS 67206
O ATTN:

J LEASE NAME Flinn
O WELL NO. 2
B COUNTY Harper
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00736	301		Net 30 DAYS	09/20/2007
For Service Dates: 08/18/2007 to 08/18/2007				
1970-00736				
1970-16414 Cement-New Well Casing 8/18/07				
Pump Charge-Hourly			1.00 Hour	1827.000 1,827.00
Casing Cement Pumper			1.00 EA	250.000 250.00
Cementing Head w/Manifold			1.00 EA	269.000 269.00
Cement Head Rental			1.00 EA	230.000 230.00
Cement Float Equipment			5.00 EA	67.000 335.00
Auto Fill Float Shoe			185.00 DH	1.500 277.50
Cement Float Equipment			150.00 DH	5.000 750.00
I.R. Latch Down Plug & Baffle			649.00 DH	1.600 1,038.40
Cement Float Equipment			75.00 Hour	3.000 225.00
Turbolizer			41.00 EA	3.700 151.70 T
Mileage			46.00 EA	6.000 276.00 T
Cement Service Charge			38.00 EA	3.450 131.10 T
Mileage			121.00 EA	8.250 998.25 T
Heavy Vehicle Mileage			151.00 EA	5.150 777.65 T
Mileage			801.00 EA	0.670 536.67 T
Proppant and Bulk Delivery			846.00 EA	0.250 211.50 T
Pickup			500.00 EA	1.530 765.00 T
Car, Pickup or Van Mileage			25.00 EA	10.710 267.75 T
Additives				
Cellflake				
Additives				
Cement Friction Reducer				
Additives				
Defoamer				
Additives				
FLA-322				
Additives				
Gas Blok				
Additives				
Gilsonite				
Additives				
Salt				
Additives				
Super Flush II				
Cement				
60/40 POZ				

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Cement for
 4 1/2" Prod Casing
 JAL
 MW
 902-34
 (OP)



Pratt

PAGE 2 of 2	CUST NO 1970-OIL023	INVOICE DATE 08/21/2007
INVOICE NUMBER 1970000732		

B OIL PRODUCER'S, INC. OF KANSAS
I 1710 WATERFRONT PARKWAY
L
T WICHITA KS 67206
O ATTN:

J LEASE NAME Flinn
O WELL NO. 2
B COUNTY Harper
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-00736	301			Net 30 DAYS	09/20/2007
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Cement		160.00	EA	16.530	2,644.80 T
AA2					
Supervisor		1.00	Hour	150.000	150.00
Service Supervisor					

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WICHITA, KS

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-1,938.31 10,174.01 300.98 10,474.99
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BW



FIELD ORDER 16414

Subject to Correction

Date 8-18-07		Customer ID		Lease Flinn	Well # 2	Legal 14-335-6W	
Oil Producers Incorporated,		County Barber	State KS.	Station Pratt			
Depth 0 Kansas		Formation		Shoe Joint 16 feet			
Casing 1 1/2 10.5 Lb.		Casing Depth 4,526 FT. 4,527 FT.		Job Type C.N.W.-Long St			
Customer Representative Bob Kasper		Trainer Clarence R. Messick					
AFE Number		PO Number		Materials Received by X Bob Kasper		DLS	

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	160sk	AA-2 —	\$ 2,644.80	
P	D203	25sk	60/40 Poz —	\$ 267.75	
P	C194	41Lb	Cellflake —	\$ 151.70	
P	C195	121Lb	FLA-322 —	\$ 998.25	
P	C221	846Lb	Salt (Fine) —	\$ 211.50	
P	C243	38Lb	Defoamer —	\$ 131.10	
P	C244	46Lb	Cement Friction Reducer —	\$ 276.00	
P	C312	151Lb	Gas Blok —	\$ 777.65	
P	C321	801Lb	Gilsonite —	\$ 536.67	
P	C304	500Ga.	Super Flush II —	\$ 765.00	
P	F100	5ea	Turbolizer, 4 1/2" —	\$ 335.00	
P	F170	1ea	Latch Down Plug and Baffle, 4 1/2" —	\$ 230.00	
P	F210	1ea	Auto Fill Float Shoe, 4 1/2" —	\$ 269.00	
P	E100	150mi	Heavy Vehicle Mileage, 1-Way	\$ 750.00	
P	E101	75mi	Pickup Mileage, 1-Way	\$ 225.00	
P	E104	649tm	Bulk Delivery	\$ 1,038.00	
P	E107	185sk	Cement Service Charge	\$ 277.50	
P	R210	1ea	Cement Pumper: 4,500FT. To 5,000FT.	\$ 1,827.00	
P	R701	1ea	Cement Head Rental	\$ 250.00	
P	E891	1ea.	Service Supervisor	\$ 150.00	
				RECEIVED	
				KANSAS CORPORATION COMMISSION	
Discounted Price =				DEC 07 2007	\$ 10,174.0
Plus taxes				CONSERVATION DIVISION	
				WICHITA, KS	

Customer Oil Producers Incorporated, of Kansas	Lease No. Flinn	Date 8-18-07
Lease Flinn	Well # 2	
Field Order # 16414	Station Pratt	Casing 10.5lb.
Type Job C.N.W. - Long String	Depth 4,526 FT.	County Barber
	Formation 14-335-6W	State KS.

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 10.5lb./Ft.	Tubing Size 7/8"	Shots/Ft.		Cement 160 sacks	AA-2	Rate 3.38	Friction Reduc
Depth 4,526 FT.	Depth	From	To	Defoamer .25%	Max .88	FLA-32	5 Min. 10% Salt,
Volume 72 Bbl.	Volume	From	To	Gas Block 1%	Min .25 Lb./sk	Cell Fate	10 Min. 5 Lb./sk Gi
Max Press 1,500 P.S.I.	Max Press	From Put on Ground	To	5 Lb./Gal.	Avg 6.32 Gal./sk.	1.4	50 FT./sk onite
Well Connection 1 1/2" Contain	Annulus Vol.	From	To	25 sacks 60/40	PIP Used	102 to plug Rat and Mouse holes	Annulus Pressure
Plug Depth 1,513 FT.	Backer Depth	From	To	Flush 72 Bbl. Fresh Water	Gas Volume		Total Load

Customer Representative Bob Kasper	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,905		
Driver Names Mattal		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:00					Trucks on location and hold safety meeting.
5:00					Murphin Drilling start to run Auto-Fill Float Shoe, Shoe with latch Down Baffle screwed into collar and a total of 110 jts new 10.5 Lb./Ft. 4 1/2" casing. Ran Turbolizers on Collars #1, 3, 5, 13, & 15.
7:30					Casing in well. Circulate for 15 minutes
7:55	300			6	Start Fresh Water Pre-Flush.
			20	6	Start Super Flush II.
			32	6	Start Fresh Water Spacer.
			35	5	Start mixing 160 sacks AA-2 Cement
	-0-		76		Stop pumping. Shut in well. Wash pump and lines. Release plug. Open Well.
8:13	100			6.5	Start Fresh Water Displacement.
			60	5	Start to lift cement.
8:25	500		72		Plug down.
	1,500				Pressure up.
					Release pressure. Latch Down plug held.
					Wash up pump truck.
					Put Rat & Mouse hole Cement on Ground.
9:00					Job Complete.
					Thanks,
					Clarence. Mike. Mike

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