

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33397
Name: Running Foxes Petroleum, Inc.
Address: 7060-B Tucson Way
City/State/Zip: Centennial, CO 80112
Purchaser: _____
Operator Contact Person: Steven Tedesco
Phone: (303) 617-7242
Contractor: Name: McGown
License: 5786
Wellsite Geologist: Greg Bratton
Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____
11/6/2007 11/7/2007 TBA
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 011-23331-0000
County: Bourbon
NE SW NW SE Sec. 36 Twp. 24 S. R. 23 East West
1958 feet from (S) N (circle one) Line of Section
1995 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Vogel Well #: 36-Inj2
Field Name: Devon
Producing Formation: Bartlesville
Elevation: Ground: 862 Kelly Bushing: NA
Total Depth: 500 Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 45 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 551
feet depth to _____ w/ 75 ^{sq cm.}
AITZ-Dig - 1/2/09

Drilling Fluid Management Plan

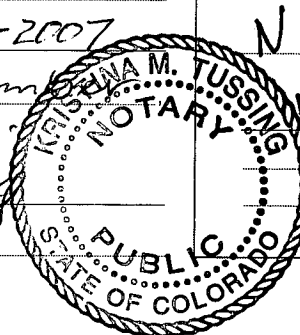
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Font Fyppel
Title: Landman Date: 12-3-2007
Subscribed and sworn to before me this 3rd day of December
20 07.
Notary Public: Stan M. Fyppel
Date Commission Expires: 5-22-08



KCC Office Use ONLY

Letter of Confidentiality Received Date: RECEIVED
If Denied, Yes No
Wireline Log Received
Geologist Report Received
UIC Distribution
DEC 04 2007
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS
copies + logs to uic

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Vogel Well #: 36-Inj2
 Sec. 36 Twp. 24 S. R. 23 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border: none;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>158'</td> <td>704'</td> </tr> <tr> <td>Upper Bartlesville</td> <td>376'</td> <td>486'</td> </tr> </table>	Name	Top	Datum	Excello	158'	704'	Upper Bartlesville	376'	486'
Name	Top	Datum								
Excello	158'	704'								
Upper Bartlesville	376'	486'								

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10"	7"		42'	Quickset	25	Gel Flush
Production	6 1/4"	2 7/8"		494'	Quickset	75	Gel Flush

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas	METHOD OF COMPLETION	Production Interval	RECEIVED
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____		DEC 04 2007

KANSAS CORPORATION COMMISSION
 CONSERVATION DIVISION
 WICHITA, KS

FED ID#
 MC ID # 165290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3013A Y Road
 Madelon, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 02209

DATE 11-28-07

COUNTY BOLCO CITY _____

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. VOGEL #36-2 INT CONTRACTOR Heat-con Oil

KIND OF JOB Longstring SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
75 SKS	QuickSet cement		1036.50
100 lbs.	Gel Flush		18.00
	BULK CHARGE		
4.13 Ton	BULK TRK. MILES		353.12
90	PUMP TRK. MILES		247.50
1	PLUGS 2 7/8" Top Rubber		15.00
		6.3% SALES TAX	67.38
		TOTAL	2437.50

T.D. 500'

CSG. SET AT _____ VOLUME _____

SIZE HOLE 6 1/4"

TBG SET AT 494' VOLUME 2.86 Bbls

MAX. PRESS. _____

SIZE PIPE 2 7/8" - 8th

PLUG DEPTH _____

PKER DEPTH _____

PLUG USED 2 7/8" Top Rubber

TIME FINISHED _____

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with 10 Bbls water, 5 Bbl. Gel Flush, 10 Bbl. water Spacers. Mixed 75 SKS QuickSet cement w/ 13-5 lb. M/GM (yield 1.45) shut down - washout Pumpjacks - Release Plug. Displace Plug with 2 3/4 Bbls water. Final Pumping @ 300 PSI - Bumped Plug to 1100 PSI - close Tubing in with 1100 PSI. Good cement returns to Surface with 3 1/4 Bbl slurry

"Thank you"

RECEIVED
 KANSAS CORPORATION COMMISSION

EQUIPMENT USED

NAME Dave Kimberlin UNIT NO. 185

NAME Bryan #91 UNDEC 04 2007

Brad Butler
 HSI REP.

called by Earl
 OWNER'S REP.

CONSERVATION DIVISION
 WICHITA, KS