

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30705
Name: Younger Energy Company
Address: 453 S. Webb Road, Suite 100
City/State/Zip: Wichita, KS 67207
Purchaser: Coffeyville Resources, LLC
Operator Contact Person: Gary Younger
Phone: (316) 681-2542
Contractor: Name: Duke Drilling Co., Inc.
License: 5929

Wellsite Geologist: n/a
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>8-28-2007</u>	<u>9-3-2007</u>	<u>12-19-2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 151-22278-0000
County: Pratt County, Kansas
C N/2 NW Sec. 7 Twp. 26 S. R. 13 East West
4620 feet from (S) N (circle one) Line of Section
3960 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Gee Well #: 6
Field Name: Frisbie Southwest

Producing Formation: Lansing / Kansas City
Elevation: Ground: 1958' Kelly Bushing: 1969'
Total Depth: 4150' Plug Back Total Depth: 4115'
Amount of Surface Pipe Set and Cemented at 363 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1934 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

AIT-1-Dlg-1/21/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 5800 ppm Fluid volume 1500 bbls
Dewatering method used Removed free fluids
Location of fluid disposal if hauled offsite: _____
Operator Name: Deutsch Oil Company
Lease Name: Jones B#4 SWD License No.: 3180
Quarter NW Sec. 18 Twp. 27 S. R. 14 East West
County: Pratt Docket No.: D-26,079

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Gary Younger*
Title: Gary Younger, President Date: December 20, 2007
Subscribed and sworn to before me this 20th day of DECEMBER,
2007.
Notary Public: *Deanne Rebstock*
Date Commission Expires: MARCH 29, 2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
RECEIVED
KANSAS CORPORATION COMMISSION



DEC 26 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Younger Energy Company Lease Name: Gee Well #: 6
 Sec. 7 Twp. 26 S. R. 13 East West County: Pratt County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Compensated Porosity, Microresistivity, Borehole Compensated Sonic, Dual Induction, Computer Processed Interpretation, Sonic Cement Bond, and Temperature Survey

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Topeka	3256	-1287
Heebner	3610	-1641
Douglas	3687	-1718
Brown Lime	3766	-1797
Lansing/Kansas City	3790	-1821
Base of Kansas City	4100	-2131
Log Total Depth	4160	-2191

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#/352'	363'	Common Class A	300	2% gel, 3% cc
Production	7-7/8"	5-1/2"	15.5#/4159'	4156'	ASC	150	5#/sk gil 3/4% CFR

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1380'/1934'	ALC	400 sxs	60/40 poz w/6% gel, 1/4#/sk flocele & 200# hulls

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
4	3936'-3940'	Lansing /Kansas City "H"	Acidize w/1500 gal. 15% MCA		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	4115'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. waiting for surface equip. to be set			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 26 2007

CONSERVATION DIVISION
 WICHITA, KS



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 109920
Invoice Date: Aug 31, 2007
Page: 1

RECEIVED

Bill To:

Younger Energy Co.
453 S. Webb RD
STE #100
Wichita, KS 67207

Federal Tax I.D.#:

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Youn	Gee #6	Net 30 Days	
Sales Rep. ID	Camp Location	Service Date	Due Date
	Medicine Lodge	Aug 31, 2007	9/30/07

Quantity	Item	Description	Unit Price	Amount
300.00	MAT	Common Class A	11.10	3,330.00
6.00	MAT	Gel	16.65	99.90
11.00	MAT	Chloride	46.60	512.60
317.00	SER	Handling	1.90	602.30
15.00	SER	Mileage 317 sx @.09 per sk per mi	28.53	427.95
1.00	SER	Surface	815.00	815.00
63.00	SER	Extra Footage	0.65	40.95
15.00	SER	Mileage Pump Truck	6.00	90.00
1.00	SER	Head Rental	100.00	100.00
1.00	EQP	Top Rubber Plug	100.00	100.00

AFF \$490⁰⁰

180211
300 syx Class A Common
Cement 3% cc, 2% gel

DR

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 26 2007

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 611.87

ONLY IF PAID ON OR BEFORE

Sep 30, 2007

Subtotal	6,118.70
Sales Tax	254.68
Total Invoice Amount	6,373.38
Payment/Credit Applied	
TOTAL	6,373.38

CONSERVATION DIVISION
WICHITA, KS

—611.87

5741.51

TO GEE #6
Gee #6
JIB

ALLIED CEMENTING CO., INC.

31097

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge, KS

DATE <i>29 Aug 07</i>	SEC. <i>07</i>	TWP. <i>26s</i>	RANGE <i>13w</i>	CALLED OUT <i>12:00 AM</i>	ON LOCATION <i>2:00 AM</i>	JOB START <i>5:45 AM</i>	JOB FINISH <i>6:15 AM</i>
LEASE <i>Gcc</i>	WELL # <i>6</i>	LOCATION <i>281^{us} & Byers Co. Rd, 3w, 1 3/4 N</i>	COUNTY <i>Pratt</i>	STATE <i>KS</i>			
OLD OR NEW (Circle one) <i>NEW</i>		<i>E/into</i>					

CONTRACTOR *Duke #5*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *363*

CASING SIZE *8 5/8* DEPTH *363*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *300* MINIMUM *-*

MEAS. LINE SHOE JOINT *N/A*

CEMENT LEFT IN CSG. *15*

PERFS.

DISPLACEMENT *22 Bbls Fresh H₂O*

OWNER *Younger Energy*

CEMENT AMOUNT ORDERED *300sx "A" + 3%cc + 2%gel*

COMMON <i>300 A</i>	@ <i>11.10</i>	<i>3330.00</i>
POZMIX	@	
GEL <i>6</i>	@ <i>16.65</i>	<i>99.90</i>
CHLORIDE <i>11</i>	@ <i>46.60</i>	<i>512.60</i>
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <i>317</i>	@ <i>1.90</i>	<i>602.30</i>
MILEAGE <i>15 x 317 x .09</i>		<i>427.95</i>
TOTAL		<i>4972.75</i>

EQUIPMENT

PUMP TRUCK CEMENTER *P. Felio*

343 HELPER *S. Kramer*

BULK TRUCK DRIVER *R. Franklin*

353

BULK TRUCK DRIVER

#

SERVICE

DEPTH OF JOB *363*

PUMP TRUCK CHARGE *815.00*

EXTRA FOOTAGE *63* @ *.65* *40.95*

MILEAGE *15* @ *6.00* *90.00*

MANIFOLD head rental @ *100.00* *100.00*

TOTAL *1045.95*

REMARKS:
Pipe on Btm, Break Circ., Pump Preflush, mix 300sx Cement, Stop Pump, Release Plug, Start Disp, Washup on Plug, See increase in psi, Slow Rate, Stop Pump at 22 Bbls total fresh H₂O Disp, Shut in, Cement Did Circ.

8 5/8" PLUG & FLOAT EQUIPMENT

1-TRP @ *100.00* *100.00*

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL *100.00*

CHARGE TO: *Younger Energy*

STREET

CITY STATE ZIP

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *[Signature]*

TAX

TOTAL CHARGE *[Crossed out]*

DISCOUNT *[Crossed out]* IF PAID IN 30 DAYS

PRINTED NAME



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 109993
Invoice Date: Sep 7, 2007
Page: 1

Bill To:

Younger Energy Co.
453 S. Webb RD
STE #100
Wichita, KS 67207

Federal Tax I.D.#

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Youn	Gee #6	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Medicine Lodge	Sep 7, 2007	10/7/07

Quantity	Item	Description	Unit Price	Amount
15.00	MAT	Common Class A	11.10	166.50
10.00	MAT	Pozmix	6.20	62.00
1.00	MAT	Gel	16.65	16.65
125.00	MAT	ASC Class A	13.75	1,718.75
625.00	MAT	Kol Seal	0.70	437.50
59.00	MAT	FL-160	10.65	628.35
500.00	MAT	ASF	1.00	500.00
187.00	SER	Handling	1.90	355.30
15.00	SER	Mileage 187 sx @ .09 per sk per mi	16.83	252.45
1.00	SER	Production Casing	1,675.00	1,675.00
15.00	SER	Mileage Pump Truck	6.00	90.00
1.00	SER	Head Rental	100.00	100.00

AFF 36163

180311
125 SXS Cement
Plus 125 SXS Cement
w/ 2500 SXS Cement

RECEIVED
SEP 10 2007
OR

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$600.25

ONLY IF PAID ON OR BEFORE

Oct 7, 2007

Subtotal	6,002.50
Sales Tax	222.37
Total Invoice Amount	6,224.87
Payment/Credit Applied	
TOTAL	6,224.87

-600.25
5624.62
this is for OK
6-25-07
2113



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Invoice Number: 111604
Invoice Date: Dec 12, 2007
Page: 1

Voice: (785) 483-3887
Fax: (785) 483-5566

Bill To:
Younger Energy Co.
453 S. Webb RD
STE #100
Wichita, KS 67207

RECEIVED
DEC 14 2007

Federal Tax I.D.#

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Youn	Gee #6	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Great Bend	Dec 12, 2007	1/11/08

Quantity	Item	Description	Unit Price	Amount
240.00	MAT	Common Class A	11.10	2,664.00
160.00	MAT	Pozmix	6.20	992.00
21.00	MAT	Gel	16.65	349.65
100.00	MAT	Flo Seal	2.00	200.00
425.00	SER	Handling	1.90	807.50
15.00	SER	Mileage 425 sx @.09 per sk per mi	38.25	573.75
1.00	SER	Port Collar	955.00	955.00
15.00	SER	Mileage Pump Truck	6.00	90.00
1.00	SER	Manifold	85.00	85.00

[Handwritten signature]

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 671.69

ONLY IF PAID ON OR BEFORE

Jan 11, 2008

Subtotal	6,716.90
Sales Tax	264.96
Total Invoice Amount	6,981.86
Payment/Credit Applied	
TOTAL	6,981.86

-671.69
6310.17

ALLIED CEMENTING CO., INC.

30997

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

M.O.B.

DATE <u>12-7-07</u>	SEC <u>7</u>	TWP <u>26</u>	RANGE <u>13</u>	CALLED OUT <u>6 AM</u>	ON LOCATION <u>8 AM</u>	JOB START <u>10 AM</u>	JOB FINISH <u>11 AM</u>
LEASE <u>Yucc</u>	WELL # <u>6</u>	LOCATION <u>281 Hwy + Pratt + Stafford</u>			COUNTY <u>Pratt</u>	STATE <u>K.S.</u>	
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)		Cohline <u>15 3w 1/5 815</u>					

CONTRACTOR wild west well ser. OWNER _____

TYPE OF JOB Port Collor

HOLE SIZE _____ T.D. _____

CASING SIZE 5 1/2 DEPTH _____

TUBING SIZE 2" DEPTH 1934 ft

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1000' MINIMUM 500'

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 6.266L

CEMENT			
AMOUNT ORDERED	<u>400 60/40 6 1/2 1st Floz-9L</u>		
	<u>300 #Hull</u>		
COMMON	<u>240 Sak</u>	@ <u>11.10</u>	<u>2664.00</u>
POZMIX	<u>160 Sak</u>	@ <u>6.20</u>	<u>992.00</u>
GEL	<u>21 Sak</u>	@ <u>16.65</u>	<u>349.65</u>
CHLORIDE		@	
ASC		@	
<u>120 SEAL</u>	<u>100 #</u>	@ <u>2.00</u>	<u>200.00</u>
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>425 Sak</u>	@ <u>1.90</u>	<u>807.50</u>
MILEAGE	<u>425 Sak 09</u>	@ <u>15</u>	<u>573.75</u>
TOTAL			<u>5586.90</u>

EQUIPMENT

PUMP TRUCK CEMENTER Tim D.

181 HELPER Mike M.

BULK TRUCK

344 DRIVER Kevin M.

BULK TRUCK

_____ DRIVER _____

REMARKS:

Load Hole Pres up to 800'
Then went to mix Cement
mix 300#Hull in the Cement
did not circulate cement to
surface close the Tool +
Pres it up to 1000' Then run
4 joints of Tuben in + Then wash
out Tuben

CHARGE TO: Younger Energy

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>1934 ft</u>		
PUMP TRUCK CHARGE			<u>955.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>15</u>	@ <u>6.00</u>	<u>90.00</u>
MANIFOLD	<u>✓</u>	@ <u>85.00</u>	<u>85.00</u>
<u>PKRS chart</u>	<u>✓</u>	@	<u>IL</u>
		@	
TOTAL			<u>1130.00</u>

Thank you

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL			_____
TAX	_____		
TOTAL CHARGE	_____		
DISCOUNT	_____	IF PAID IN 30 DAYS	

SIGNATURE John Douisa

PRINTED NAME _____