

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 30458  
Name: R J M Oil Company, Inc.  
Address: PO Box 256  
City/State/Zip: Clafin, Kansas 67525  
Purchaser: Coffeyville  
Operator Contact Person: Brian Miller  
Phone: (620) 587-2308  
Contractor: Name: Royal Drilling, Inc.  
License: 33905  
Wellsite Geologist: James C. Musgrove

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

10/22/2007    10/27/2007    11-10-07  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 009-25105-0000  
County: Barton  
100' S/2 - SW - SE Sec. 8 Twp. 17 S. R. 11  East  West  
440 feet from S N (circle one) Line of Section  
1880 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Darryl Demel Well #: 1  
Field Name: Kraft-Prusa  
Producing Formation: Arbuckle  
Elevation: Ground: 1890 Kelly Bushing: 1895  
Total Depth: 3360 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 412 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used Allow pits dry and backfill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

*Alt-Dtg - 1/2/09*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lawrence D. Peltz  
Title: President Date: 12-18-07  
Subscribed and sworn to before me this 19th day of December,  
2007.  
**Bonnie Jeffrey**  
State Of Kansas  
Notary Public  
Notary Public: Bonnie Jeffrey  
My Commission Expires \_\_\_\_\_  
Date Commission Expires: 9/30/2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_ **RECEIVED**  
 Wireline Log Received **KANSAS CORPORATION COMMISSION**  
 Geologist Report Received  
 UIC Distribution

**DEC 26 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: R J M Oil Company, Inc. Lease Name: Darryl Demel Well #: 1  
 Sec. 8 Twp. 17 S. R. 11  East  West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lansing</td> <td>-1193</td> <td>KB</td> </tr> <tr> <td>Arbuckle</td> <td>-1458</td> <td>KB</td> </tr> </table>	Name	Top	Datum	Lansing	-1193	KB	Arbuckle	-1458	KB
Name	Top	Datum								
Lansing	-1193	KB								
Arbuckle	-1458	KB								

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	412	Common	200	2% gel
Production	5 1/2	5 1/2	15.50	3355	ASC	160	Standard 10%salt 5% Col Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8	3329		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
11-10-2007		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	50.00		0	40.00

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1875

Date <i>10/28/07</i>	Sec.	Twp.	Range	Called Out	On Location <i>7:00 AM</i>	Job Start <i>8:00 AM</i>	Finish <i>9:00 AM</i>
Lease <i>Darryl Dornal</i>		Well No. <i>D 1</i>		Location <i>Hitchcock 3 1/2 E</i>		County <i>Baker</i>	State <i>Ks</i>

Contractor <i>Royal Dily</i>		Owner <i>3 S 2 E</i>	
Type Job <i>Prod String</i>	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.		
Hole Size <i>7 7/8</i>	T.D. <i>3360</i>	Charge To <i>RJN OIL</i>	
Csg. <i>5 1/2</i>	Depth	Street	
Tbg. Size	Depth	City	
Drill Pipe	Depth	State	
Tool	Depth	The above was done to satisfaction and supervision of owner agent or contractor.	
Cement Left in Csg.	Shoe Joint		
Press Max.	Minimum		
Meas Line	Displace <i>15.5 7 1/2</i>	<i>500 gal mud clean 48 CEMENT 3/4 1 1/2 CD 110</i>	
Perf.		<i>Amount Ordered 160 con 10% salt 5% col seal</i>	

EQUIPMENT			
Pumptrk	1 No.	Cementor	<i>David</i>
		Helper	
Bulktrk	2 No.	Driver	<i>Don</i>
		Driver	
Bulktrk	<i>pu</i> No.	Driver	<i>David</i>
		Driver	

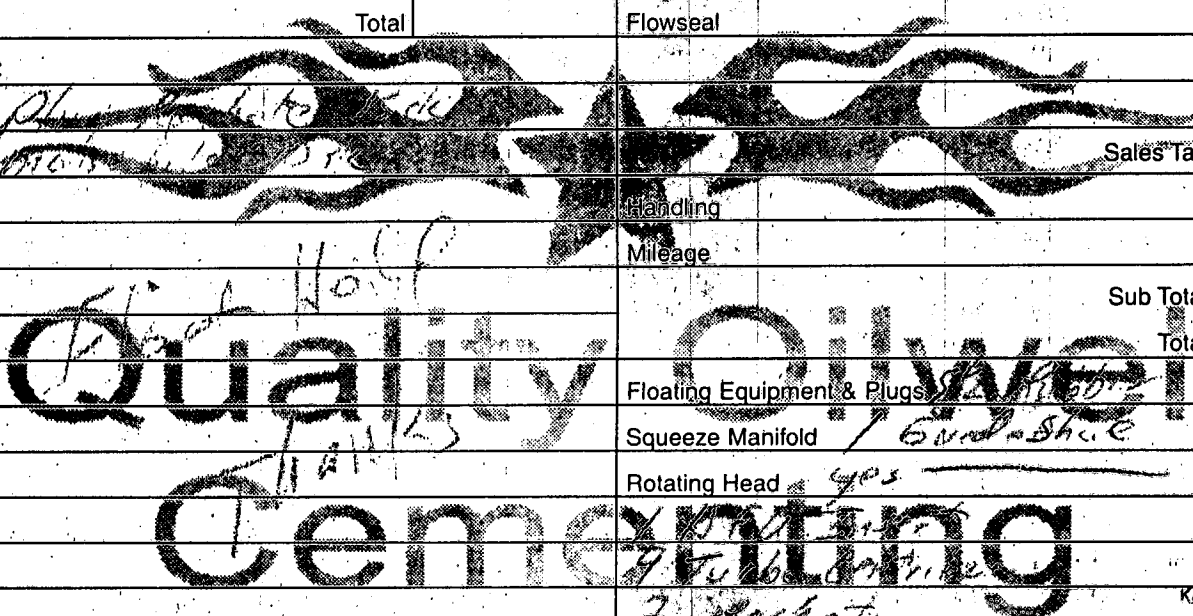
JOB SERVICES & REMARKS		Amount Ordered	
Pumptrk Charge <i>prod string</i>		Gel.	
Mileage		Chloride	
Footage		Hulls	
		Salt	
		Flowseal	
	Total		

Remarks:	
<i>plug hole late side</i>	
<i>main hole 25%</i>	
	Sales Tax
	Handling
	Mileage

	Sub Total
	Total
	Floating Equipment & Plugs <i>2 Rubber</i>
	Squeeze Manifold <i>1 Good Sh. C</i>
	Rotating Head <i>yes</i>
	<i>1 1/2" Tubing</i>
	<i>7 Tubing</i>
	<i>2 Baskets</i>
	Tax
	Discount
	Total Charge

X Signature *David Dornal*

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WICHITA, KS



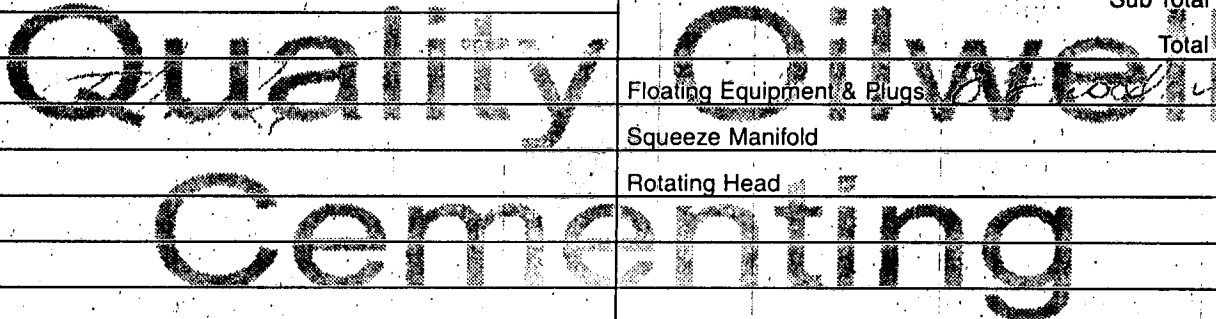
# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.#

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1871

Date	10/23/07	Sec.	8	Twp.	17	Range	11	Called Out		On Location		Job Start		Finish	10/23/07		
Lease	Darryl Demel		Well No.	1		Location	N. 1/4 Sec. 8, T. 17, R. 11		County	Barney		State	KS				
Contractor	Royal D17					Owner	35%										
Type Job	Surf Seal					To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Hole Size	12 1/4		T.D.	413		Charge To	RJM Oil Co										
Csg.	E 58		Depth	412		Street											
Tbg. Size			Depth			City			State								
Drill Pipe			Depth			The above was done to satisfaction and supervision of owner agent or contractor.											
Tool			Depth														
Cement Left in Csg.	10'15"		Shoe Joint														
Press Max.			Minimum														
Meas Line			Displace	23F 25 1/2		<b>CEMENT</b>											
Perf.					Amount Ordered	100 cu ft 3% cc 2% gel											
<b>EQUIPMENT</b>					Dave		Consisting of										
Pumptrk	1	No.	Cement			Common											
			Helper			Poz. Mix											
Bulktrk	2	No.	Driver	DAN		Gel											
			Driver			Chloride											
Bulktrk	pu	No.	Driver	DAN		Hulls											
			Driver			Salt											
<b>JOB SERVICES &amp; REMARKS</b>					Total		Flowseal		<b>RECEIVED</b> KANSAS CORPORATION COMMISSION <b>DEC 26 2007</b> CONSERVATION DIVISION WICHITA, KS.								
Pumptrk Charge	Surf Seal								Sales Tax								
Mileage									Handling								
Footage									Mileage								
Remarks:									Sub Total								
									Total								
											Floating Equipment & Plugs						
											Squeeze Manifold						
											Rotating Head						
X Signature					Darryl Demel				Tax								
									Discount								
									Total Charge								