

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 04824

Name: PIONEER NATURAL RESOURCES USA, INC.

Address ATTN: David Vincenti

City/State/Zip IRVING, TX 75039-9895

Purchaser: Pioneer Natural Resources USA, Inc.

Operator Contact Person: David Vincenti

Phone (972) 444-9001

Contractor: Name: Val Drilling

License: 5822

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date 01/19/01 Original Total Depth 2880'

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back 2837' Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

12/20/00 12/23/00 09/28/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 067-21467-0000

County Grant

SW Sec. 2 Twp. 29S S. R. 37W E W

1250' FSL Feet from S (circle one) Line of Section

1490' FWL Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name Nafziger Well # 2-3R

Field Name Hug - Pan Commingled

Producing Formation Chase - Council Grove

Elevation: Ground 2988' Kelley Bushing 2993'

Total Depth 2880' Plug Back Total Depth 2837'

Amount of Surface Pipe Set and Cemented at 640' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ wo-DIG - 1/21/09 5x cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket WICHITA, KS

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 07 2007

CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David Vincenti

Title Engineering Tech Date 12-5-07

Subscribed and sworn to before me this 5 day of December 2007.

Notary Public Angie G. Hernandez

Date Commission Expires 7-14-2009

KCC Office Use ONLY
Letter of Confidentiality Attached
If Denied, Yes No Date: _____
ANGIE G. HERNANDEZ
Notary Public, State of Texas
My Commission Expires
JULY 14, 2009
UIC Distribution
COPY to Jim

Operator Name Pioneer Natural Resources

Lease Name Nafziger

Well # 2-3R

Sec. 2 Twp. 29S S.R. 37W East West

County Grant

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

Name	Formation (Top), Depth and Datums		<input type="checkbox"/> Sample
	Top	Datum	
Chase	2360'	MD	
Herington	2386'	MD	
Council Grove	2680'	MD	
Three Mile	2688'	MD	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 - 1/4"	8 - 5/8"	24#	640'	LT Prem+	265	2% CaCl
Production	7 - 7/8"	5 - 1/2"	15.5#	2880'	Pozmx Prem+	525	2% CaCl

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	2688' - 2786' Council Grove	Acidize w/ 3,500 G 15% HCL &	
4 SPF	2574' - 2594' Chase	151,000# 16/30 brady snd. 9/28/07	
		Acidize w/ 1000 G 15% HCL, 95000#	
		16/30 ottawa, 11000 resin coated	

TUBING RECORD		Size	Set At	Packer At	Liner Run		
				N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SWD or Enhr.				Producing Method			
10/02/07				<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio
85		0	X			0	0
							Gravity
							0

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____