

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5086
 Name: PINTAIL PETROLEUM, LTD
 Address: 225 N. MARKET, STE.300
 City/State/Zip: WICHITA, KS 67202
 Purchaser: NONE
 Operator Contact Person: FLIP PHILLIPS
 Phone: (316) 263-2243
 Contractor: Name: PICKRELL DRILLING
 License: 5123
 Wellsite Geologist: BETH A. ISERN

**RECEIVED
KANSAS CORPORATION COMMISSION
DEC 10 3 2007
CONSERVATION DIVISION
WICHITA, KS**

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/16/2007</u>	<u>7/24/2007</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24,674 ~~10-00~~
 County: NESS

APX SE NE Sec. 4 Twp. 20 S. R. 124 East West
1790 feet from S (N) (circle one) Line of Section
760 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: FILBERT 'ER' Well #: 1-4

Field Name: _____
 Producing Formation: NONE
 Elevation: Ground: 2335 Kelly Bushing: 2340
 Total Depth: 4440 Plug Back Total Depth: NA
 Amount of Surface Pipe Set and Cemented at 211 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ ^{sq cmt.}

PA-Dlg 1/21/09

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 5,000 ppm Fluid volume 480 bbls
 Dewatering method used EVAPORATE AND BACKFILL
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth A. Isern
 Title: GEOLOGIST Date: 11/30/2007
 Subscribed and sworn to before me this 30th day of November
 20 07.
 Notary Public: Susan Utterback
 Date Commission Expires: 9/18/2010

NOTARY PUBLIC - State of Kansas
 SUSAN UTTERBACK
 My Appt. Exp. 9/18/10

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: PINTAIL PETROLEUM,LTD Lease Name: FILBERT 'ER' Well #: 1-4
 Sec. 4 Twp. 20 S. R. 4 East West County: NESS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: NONE	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>1597</td> <td>+ 743</td> </tr> <tr> <td>HEEBNER</td> <td>3730</td> <td>-1390</td> </tr> <tr> <td>LANSING KC</td> <td>3776</td> <td>-1436</td> </tr> <tr> <td>BKC</td> <td>4127</td> <td>-1787</td> </tr> <tr> <td>FORT SCOTT</td> <td>4286</td> <td>-1946</td> </tr> <tr> <td>CHEROKEE SHALE</td> <td>4312</td> <td>-1972</td> </tr> <tr> <td>MISSISSIPPI WARSAW</td> <td>4391</td> <td>-1073</td> </tr> <tr> <td>MISSISSIPPI OSAGE</td> <td>4413</td> <td>-2073</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	1597	+ 743	HEEBNER	3730	-1390	LANSING KC	3776	-1436	BKC	4127	-1787	FORT SCOTT	4286	-1946	CHEROKEE SHALE	4312	-1972	MISSISSIPPI WARSAW	4391	-1073	MISSISSIPPI OSAGE	4413	-2073
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	211'	COMMON	150SX	2%GEL 3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
 KANSAS CORPORATION COMMISSION
 DEC 03 2007
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC. 24231

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

~~Abbe City~~
Great Bend

DATE <u>7-16-07</u>	SEC. <u>4</u>	TWP. <u>20</u>	RANGE <u>24</u>	CALLED OUT <u>12:00 pm</u>	ON LOCATION <u>1:15 pm</u>	JOB START <u>4:30 pm</u>	JOB FINISH <u>5:00 pm</u>
LEASE <u>E.R.</u>		WELL # <u>1-4</u>		LOCATION <u>Ness City 7s 4w 1/2s</u>		COUNTY <u>Ness</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Pickrell Drilling #10

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 216

CASING SIZE 8 7/8 DEPTH 215

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15

PERFS. _____

DISPLACEMENT 12 1/2

OWNER _____

CEMENT AMOUNT ORDERED 150 Com 3% cc 2% Hal

COMMON	<u>150 Mt</u>	@	<u>11.10</u>	<u>1665.00</u>
POZMIX		@		
GEL	<u>3 Mt</u>	@	<u>16.15</u>	<u>49.95</u>
CHLORIDE	<u>5 Mt</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
HANDLING	<u>158 Mt</u>	@	<u>1.90</u>	<u>300.20</u>
MILEAGE	<u>158 Mt 09</u>		<u>12 M</u>	<u>750.00</u>
TOTAL				<u>2498.15</u>

EQUIPMENT

PUMP TRUCK # 224 CEMENTER J. Weyhous HELPER _____

BULK TRUCK # 344 DRIVER David J.

BULK TRUCK # _____ DRIVER Derrick

REMARKS:

New 23#
Circ. 8 7/8 casing w/ pump
mix cement, drop plug w/ 12 1/2" OOL
cement dual Circ

Thanks

CHARGE TO: Pentail Pet

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>215</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>12</u>	@	<u>6.00</u>
MANIFOLD	<u>6200 Rental</u>	@	<u>100.00</u>
TOTAL <u>987.00</u>			

PLUG & FLOAT EQUIPMENT

<u>8 7/8 Topwood</u>	@	<u>60.00</u>	<u>60.00</u>
	@		
	@		
	@		
	@		
TOTAL <u>60.00</u>			

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Mike Kern

MIKE KERN
PRINTED NAME

ALLIED CEMENTING CO., INC.

30516

Federal Tax I.D

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

*Ness City
Great Bend*

DATE <i>2-24-07</i>	SEC <i>4</i>	TWP <i>20s</i>	RANGE <i>24 W</i>	CALLED OUT <i>5:00 AM</i>	ON LOCATION <i>9:00 AM</i>	JOB START <i>10:00 AM</i>	JOB FINISH <i>11:00 AM</i>
CONTRACTOR <i>Fillbert</i>		WELL # <i>"EP" 1-4</i>	LOCATION <i>Ness City 75 HW 5/5</i>			COUNTY <i>Ness</i>	STATE <i>K.S.</i>

OLD OR NEW (Circle one)

CONTRACTOR *Pickrell Rig 10*

TYPE OF JOB *Rotary Plug*

HOLE SIZE _____ T.D. *4 1/2" 40 ft*

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE *4 1/2* DEPTH *1620 ft*

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED *205 ⁶⁰/₄₀ 6 bags*

1/4" # FLO seal Reflate

COMMON	<i>123 bags</i>	@ <i>11.10</i>	<i>1366.30</i>
POZMIX	<i>82 bags</i>	@ <i>6.20</i>	<i>508.40</i>
GEL	<i>11 bags</i>	@ <i>16.65</i>	<i>183.15</i>
CHLORIDE		@	
ASC		@	
FLO SEAL	<i>51 #</i>	@ <i>2.00</i>	<i>102.00</i>
HANDLING	<i>218 bags</i>	@ <i>1.90</i>	<i>414.20</i>
MILEAGE	<i>218 bags 09</i>	<i>12 M</i>	<i>250.00</i>
TOTAL			<i>2823.05</i>

EQUIPMENT

PUMP TRUCK # *120* CEMENTER *Mike M.* HELPER *Dwayne W.*

BULK TRUCK # *260* DRIVER *Wayne*

BULK TRUCK # _____ DRIVER _____

REMARKS:

50 sk at 1620 ft

80 sk at 750 ft

40 sk at 240 ft

20 sk at 60 ft

15 sk at R.H.

SERVICE

DEPTH OF JOB *1620 ft*

PUMP TRUCK CHARGE *815.00*

EXTRA FOOTAGE @ _____

MILEAGE *12* @ *6.00* *72.00*

MANIFOLD @ _____

TOTAL *887.00*

CHARGE TO: *Pintail Petr.*

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

@ _____

@ _____

@ _____

@ _____

@ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

Thank you

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *Mike Kern*

Mike Kern

PRINTED NAME