

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33086
 Name: Rolling Meadows Oil & Gas, LLC
 Address: 15093 County Rd 1077
 City/State/Zip: Centerville, KS 66014
 Purchaser: CMT Transportation
 Operator Contact Person: Don Breuel
 Phone: (913) 259-0900
 Contractor: Name: EK Energy LLC
 License: 33977
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9-21-07</u>	<u>9-24-07</u>	<u>9-24-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 107238970000
 County: Linn
NW SW NE SE Sec. 9 Twp. 21 S. R. 22 East West
1655 feet from S N (circle one) Line of Section
1105 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Breuel Well #: W-103
 Field Name: Centerville
 Producing Formation: Squirrel
 Elevation: Ground: _____ Kelly Bushing: _____
 Total Depth: 568 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 559
 feet depth to _____ w/ 76 Altz-Dig-1/25/09 sx cmt.

Drilling Fluid Management Plan

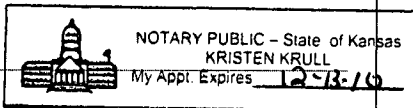
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Don Breuel
 Title: General Partner Date: 12-5-07
 Subscribed and sworn to before me this 5th day of December,
2007.
 Notary Public: Kristen Krull
 Date Commission Expires: 12-13-10



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Copy to UIC

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Side Two

Operator Name: Rolling Meadows Oil & Gas, LLC Lease Name: Breuel Well #: W-103
 Sec. 9 Twp. 21 S. R. 22 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Squirrel 529-541

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	8 5/8"		20.1'	Portland	5	
Production	5 5/8"	2 7/8"		559.3'	Portland	83	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	521-541	MIT attached	

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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E K Energy LLC
1495 3000 St.
Moran, Ks. 66755
620-496-2526/620-852-3456
License # 33977

Invoice

Customer: Rolling Meadows Oil & Gas
15093 County rd 1077
Centerville, Ks 66014

Date 9/24/07

Services: Drilling well of Breuel W-103 <i>ing</i>		
Drilled 5 5/8 hole 568'	568' x \$6.00	\$3408.00
Load & Run 27/8 pipe		\$150.00
	Total	\$ 3558.00

Thank You

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Drillers Log

Company : Rolling Meadows Oil & Gas

Farm: Breuel

Well No.: W-103

API: 15-107-23897-0000

Surface Pipe: 21' 8 5/8"

County: Linn

Sec: 9 Twp: 21 Range: 22

Location: 1655' FSL

Location: 1105' FEL

Spot: NWSW-NE-SE

T.D. Hole 568'

T.D. Pipe 559.3

Contractor E.K. Energy LLC

License# 33977

Thickness	Formation	Depth	Remarks
2	Soil & clay	2	Drilled 9 7/8 Hole set 21' 8 5/8 cemented 5 sx
7	Lime	9	Drilled 5 5/8 Hole
7	Shale	16	
4	Lime	20	
15	Shale	35	
8	Lime	43	
8	Shale	51	9-21-07
95	Lime	146	9-24-07
162	Shale	308	
22	Lime	330	
49	Shale	379	
8	Lime	387	
21	Shale	408	
4	Lime	412	
26	Shale	438	
30	Lime	468	
12	Shale	480	
6	Lime	486	
11	Shale	497	
14	Sand	511	
3	Lime	514	
8	Sand	522	
19	OIL SAND	541	529-541 best good bleed
	Shale	T.D.	

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CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 216696

Invoice Date: 09/26/2007 Terms:

Page 1

ROLLING MEADOWS OIL & GAS
P.O. BOX 64
MOUND CITY KS 66056
(816)392-7171

BREUEL W103
9-21-22
15542
09/24/07

Part Number	Description	Qty	Unit Price	Total
1118B	PREMIUM GEL / BENTONITE	100.00	.1500	15.00
1107A	PHENOSEAL (M) 40# BAG)	40.00	1.0500	42.00
1126	OIL WELL CEMENT	83.00	15.4000	1278.20
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
237 MIN. BULK DELIVERY	1.00	285.00	285.00
370 80 BBL VACUUM TRUCK (CEMENT)	2.50	90.00	225.00
495 CEMENT PUMP	1.00	840.00	840.00
495 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.30	99.00
495 CASING FOOTAGE	559.00	.00	.00

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=====
Parts: 1355.20 Freight: .00 Tax: 71.83 AR 2876.03
Labor: .00 Misc: .00 Total: 2876.03
Sublt: .00 Supplies: .00 Change: .00
=====

Signed _____ Date _____

CONSOLIDATED OIL WELL SERVICES, LLC

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 15542

LOCATION Ottawa

FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-24-07	6946	Breyel #W103	9	21	22	LN

CUSTOMER Bolling Meadows
 MAILING ADDRESS P.O. Box 64
 CITY Mound City STATE KS ZIP CODE 66056

TRUCK #	DRIVER	TRUCK #	DRIVER
516	Alan M		
495	Casey K		
370	Jason H		
237	Richard S		

JOB TYPE long string HOLE SIZE 5 5/8 HOLE DEPTH 563 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 559 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Established rate. Mixed & pumped 100# gel followed by 76 gal DWC, 4# phenoseal. Circulated cement to surface. Flushed pump clean. Pumped plug to casing TD. Well held 800 PSI. Closed valve

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	840.00
5406	37	MILEAGE	495	79.00
3402	359	casing footage	495	
5407	min	ton miles	237	285.00
5502C	2 1/2	80 vac	370	235.00
1112B	100#	gel		15.00
1107A	40#	phenoseal		42.00
1126	835x	DWC		1278.20
4402	1	2 1/2 plug		20.00
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CONSERVATION DIVISION WICHITA, KS				
SALES TAX				71.82
ESTIMATED TOTAL				2876.03

[Signature]

WMA 216696

AUTHORIZATION _____

TITLE _____

DATE _____