#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# ORIGINAL EASE

#### Form ACO-1 September 1999 Form Must Be Typed

**CONSERVATION DIVISION** 

WICHITA, KS

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name, Triple T Oil, LLC Address; 1207 N. 1st Street East    Sw. NW. S. 5 scc. 32 Typ. 15 s. R. 21	Operator: License # 34028	API No. 15 - 059-25276-0000
Addresse_1207 N. 1st Street East  City/State/Cip/L coulsburg, KS. 66053  Cordractor: American Cord Driskell  Cordractor: Name: Jown Oilfield Service, Inc.  Lecases 33715  Contractor: Name: Jown Oilfield Service, Inc.  Lecases: 33715  Cestignate Type of Completion:  V New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  Gas V ENIR SIGW  Cordractor: State Cord Cord.  Well Name:  Oilginal Cormp. Date: Original Total Depth: Completion:  Oilginal Cormp. Date: Original Total Depth: Corm.  Other (SWD or Eshr.?) Docket No.  Dual Completion  Docket No.  Dual Completion  Date Reached TD Completion Date  Commingled  Docket No.  Dual Completion  Date Reached TD Completion Date  Commingled Docket No.  Dual Completion  Docket No.  Dual Completion  Docket No.  Dual Completion  Date Reached TD Completion Date  Commingled Docket No.	Name: _Triple T Oil, LLC	
Display   Disp		
Purchaser: CMT  Operator Contact Person. Lord Driskell  Phone: (13)	City/State/Zip: Louisburg, KS. 66053	4070
Ponce   1913   108-4235   100   1		2220
Lease Name:   Town Olifield Service, Inc.	Operator Contact Person: Lori Driskell	
Welfate Gaclogist:  Designate Type of Completion:  Very New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  Gas VENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry. Old Well Info as follows:  Original Comp. Date:  Original Total Depth:  Despening Re-pert.  Conv. to Enhr./SWD  Plug Back Plug Back Total Depth:  Despening Re-pert.  Conv. to Enhr./SWD  Plug Back Plug Back Total Depth:  Despening Re-pert.  Conv. to Enhr./SWD  Plug Back Plug Back Total Depth:  Double Commingied Docket No.  Other (SWD or Enhr.?) Docket No.	Phone: (913) 406-4236	(circle one) NE SE NW SW
Designate Type of Completion:   Designate Type of Completion:   Workover	Contractor: Name: Town Oilfield Service, Inc.	Lease Name: Beckmeyer/McConnell Well #: P-1
Designate Type of Completion:    New Well	License: 33715	Field Name: Paola-Rantoul
Designate Type of Completion:    New Well	Wellsite Geologist:	Producing Formation: Squirrel
Amount of Surface Pipe Set and Cemented at 21' Feet  Gas	Designate Type of Completion:	f .
Amount of Surface Pipe Set and Cemented at \$\frac{21}{2}\$   Feet Multiple Stage Cementing Collar Used? \$\ \] Yes \$\ \empty \] No Pother (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator:  Original Comp. Date:  Original Total Depth:  Deepening Re-perf.  Comv. to Enthr/SWD  Plug Back Plug Back Total Depth  Docket No.  Other (SWD or Enthr?)  Docket No.  Other (SWD or Enthr?)  Docket No.  Other (SWD or Enthr?)  Date Reached TD Completion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months). One copy of all wrietine logs and geologist well report shall be attached with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wrietine logs and geologist well report shall be attached with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wrietine logs and geologist well report shall be attached with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wrietine logs and geologist well report shall be attached with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wrietine logs and geologist well report shall be attached with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wrietine logs and geologist well report shall be attached with the form (see rule 82-3-107 form). One copy of all wrietine	New Well Re-Entry Workover	Total Depth: 802' Plug Back Total Depth:
If Yes, show depth set	Oil SWD SIOW Temp. Abd.	
If Alternate II completion, cement circulated from 21' feet depth to Surface w/ 4 expcm  Original Comp. Date: Original Total Depth: Com. to Enhr./SWD  Deepening Re-perf. Conv. to Enhr./SWD  Plug Back Plug Back Total Depth  Docket No.  Other (SWD or Enhr.?) Docket No.  12/5/07 12/7/07 12/21/07  Spud Date or Recompletion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichital, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements recein are complete and correct to the best of my knowledge.  Signature: Jour Date: 12/21/07  Subscribed and sworn to before me this 21 states of my knowledge.  Subscribed and sworn to before me this 21 states of my knowledge.  Wireline Log Received Secologist Report Received UIC Distribution	Gas V ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Surface   Surf	Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
Surface   Surf	If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 21'
Original Comp. Date: Original Total Depth: O	Operator:	for a decay as Surface 4
Original Comp. Date: Original Total Depth: O	Well Name:	HI+2-Dla-1/21/69
Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-108 and 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  KCC Office Use ONLY    Chloride content 1500-3000 ppm Fluid volume 80 bbls	Original Comp. Date: Original Total Depth:	
Dewatering method used Used on lease  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  12/5/07 12/7/07 12/21/07  Spud Date or Recompletion Date  Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 paply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writerine logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the cil and gas industry have been fully complied with and the statements rerein are complete and correct to the best of my knowledge.  Signature:  Agent  December  Dewatering method used Used on lease  Location of fluid disposal if hauled offsite:  Operator Name:  Lease Name:  Lease Name:  License No.:  Quarter Sec. Twp. S. R. East West County:  Docket No.:  Outerly: Sec. Twp. S. R. East West County:  Face operation Commission, 130 S. Market - Room 2078, Wichita, Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas Corporation Commission, 130 S. Mar	Deepening Re-perf Conv. to Enhr./SWD	,
Dual Completion Docket No. Dother (SWD or Enhr.?) Docket No. Dother (SWD or Enhr.?) Docket No.  Lease Name: License No.: Docket No.  Docket No.  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writeline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements nerein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Received  If Denied, Yes □Date: Wireline Log Received  Geologist Report Received  Geologist Report Received  Mansas Corporation Convention Convent	Plug BackPlug Back Total Depth	
Other (SWD or Enhr.?)  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Docket No.  12/5/07  12/7/07  Date Reached TD  Completion Date or Recompletion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Received  Wireline Log Received  Geologist Report Received  Wireline Log Received  RECEIVED  KANSAS CORPORATION CON  VANSAS CORPORATION CON  COUNTY Public:  Lease Name:  Lease Name:  License No.:  Quarter Sec. Twp. S. R. Least West  County:  Docket No.:  Docket No.:  County:  Docket No.:  County:  Docket No.:	Commingled Docket No.	
12/5/07 12/7/07 12/21/07  Spud Date or Recompletion Date  Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.    Subscribed and sworn to before me this 21 states   Date:	Dual Completion	Location of fluid disposal if hauled offsite:
12/5/07   12/7/07   12/21/07   12/21/07   Completion Date or Recompletion Date   County:	Other (SWD or Enhr.?) Docket No	Operator Name:
Spud Date or Recompletion Date    Date Reached TD   Completion Date or Recompletion Date or Recompletion Date	12/5/07 12/7/07 12/21/07	Lease Name:License No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements nerein are complete and correct to the best of my knowledge.  Signature:    Confidentiality Received	Spud Date or Date Reached TD Completion Date or	
Signature: Date: 12/21/07  Solution: Date: 12/21/07  Subscribed and sworn to before me this 21 st day of December   Wireline Log Received   RECEIVED    Notary Public: Use ONLY  **Notary Public: Letter of Confidentiality Received   Wireline Log Received   RECEIVED    **CO Office Use ONLY  **Notary Public: Notary Public: Letter of Confidentiality Received   RECEIVED    **Wireline Log Received   RECEIVED    **Wireline Log Received   RECEIVED    **Windle Log Received   RECEIVED    **Wireline Log Received	Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
Subscribed and sworn to before me this 21 st day of December.  Notary Public:  Date: 12/21/07  Letter of Confidentiality Received  If Denied, Yes Date: Wireline Log Received  Geologist Report Received  LUIC Distribution  Letter of Confidentiality Received  Wireline Log Received  RECEIVED  KANSAS CORPORATION CON	All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this 21 st day of December.  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  KANSAS CORPORATION CON	Signature: Jose Duskell	KCC Office Use ONLY
Wireline Log Received  ———————————————————————————————————	Fitle: Agent Date: 12/21/07	Letter of Confidentiality Received
Wireline Log Received  ———————————————————————————————————	Subscribed and sworn to before me this 21st day of Decembe	If Denied, Yes Date:
Notary Public: Geologist Report Received KANSAS CORPORATION CON UIC Distribution		
		KANSAS CORPORATION COMM
	Date Commission Expires:5-2] - 2011	ESSICA A UELAS COPY TO LIC DEC 2 6 2007

Notary Public - State of Kansas

My Appt. Exp. 5-21-2011

Operator Name: Trip	le T Oil, LLC			Le	ease Name:	Beckmeyer/	McConnell	Well #: P-	1	
Sec. 32 Twp. 15	5 S. R. 21	_	West	Co	ounty: Frank	din		***************************************		
INSTRUCTIONS: Shested, time tool open temperature, fluid rec Electric Wireline Logs	and closed, flowing and closed, and flow rate	ng and shut- es if gas to	in pressure surface tes	es, whethe	er shut-in pro vith final chai	essure reached	d static level, hydr	ostatic pressu	ires, bott	om hole
Orill Stem Tests Taker (Attach Additional S		☐ Ye	s 🗸 No		<b>∑</b> L	og Forma	tion (Top), Depth	and Datum		Sample
Samples Sent to Geo	•	☐Ye	s 🗹 No		Nam	e		Тор		Datum
Cores Taken		Ye	Yes No							
ist All E. Logs Run:										
		Report		NG RECOF		w Used	ction etc.			
Purpose of String	Size Hole Drilled	Size	Casing (In O.D.)		Weight bs./Ft.	Setting Depth	Type of .	# Sacks Used		and Percent Additives
Surface	9	6 1/4"				21'	Portland	4		radiives
Completion	5 5/8"	2 7/8"				773'	Portland	117	50/50	POZ
		1	ADDITION	AL CEME	NTING / SQU	EEZE RECORI	D			
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре с	of Cement	#Sa	acks Used		Type and F	ercent Additives	S	
Shots Per Foot  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					уре	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
								KANS	RE SAS CORF	CEIVED ORATION COM
			-/						DEC	2 6 2007
TUBING RECORD	Size	Set At		Packe	er At	Liner Run	Yes No			iCHITE KO
Date of First, Resumerd F	roduction, SWD or E	nhr.	Producing M	ethod	Flowing	Pumpii		Othe	er (Explain,	
stimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	В	bls. G	as-Oil Ratio	-	Gravity
Disposition of Gas	METHOD OF C	OMPLETION			1	Production Inter	val		· · · · · · · · · · · · · · · · · · ·	
Vented Sold (If vented, Subm	Used on Lease		Open Hole		erf. Du	ally Comp.	Commingled			

Franklin County, KS Well: Beckmeyer P-1 Lease Owner:Triple T

### Town Oilfield Service, Inc. Commenced Spudding: (913) 710 - 5400

12/5/07

#### WELL LOG

hickness of Strata	Formation	Total Depth
3	Soil	3
17	Clay	20
36	Shale	56
27	Lime	83
5	Shale	88
12	Lime	100
5	Shale	105
19	Lime	124
6	Shale	130
35	Shale/Shells	165
18	Lime	183
77	Shale	260
22	Lime	282
26	Shale	308
	- Lime	314
59	Shale	373
25	Lime	398-Winterset
7	Shale	405
23	Lime	428-Bethany Falls
5	Shale	433
3	Lime	436-KC
5	Shale	441
4	Lime	445-Hertha
124	Shale	569
7	Sand	576-Wayside Oil
51	Shale	627
5	Lime	632
96	Shale/Shells	726-Some Lime
2	Sandy Shale	728-5% Oil Show
2	Sandy Shale	730-15% Oil Show
2	Sandy Shale	732-5% Oil Show
13	Sand	745-70% Sand, Oily, top 8 best
4	Sandy Shale	749-5% Oil Show
53	Shale	802-TD
	T	
		RECEIV KANSAS CORPORATIO
		DEC 26

SION

CONSERVATION DIVISION WICHITA, KS



#### **REMIT TO**

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346 MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

TDR CONSTRUCTION
1207 N. FIRST STREET
LOUISBURG KS 66053
( ) -

BECKMEYER # P-1 32-15-21 15850 12/07/07

Part Number Description Otv Unit Price Total 1124 50/50 POZ CEMENT MIX 117.00 8.8500 1035.45 1118B PREMIUM GEL / BENTONITE 321.00 .1500 48.15 1111 GRANULATED SALT (50 #) 328.00 .3000 98.40 1110A KOL SEAL (50# BAG) 655.00 248.90 .3800 1107A PHENOSEAL (M) 40# BAG) 33.00 1.0500 34.65 4401 2" RUBBER PLUG 1.00 20.0000 20.00 Description Hours Unit Price Total MIN. BULK DELIVERY 226 1.00 285.00 285.00 495 CEMENT PUMP 1.00 840.00 840.00 EQUIPMENT MILEAGE (ONE WAY) 495 3.30 20.00 66.00

RECEIVED KANSAS CORPORATION COMMISSION

DEC 26 2007

CONSERVATION DIVISION WICHITA, KS

Parts: Labor: Sublt:	.00	Freight: Misc: Supplies:	.00	Tax: Total: Change:	101.02 2777.57 .00	AR	2777.57
======		= = = = = = = = = = = = = = = = = = =	=======	=======================================	=========		

BARTLESVILLE, OK 918/338-0808

Signed

ELDORADO, KS 316/322-7022 Eureka, Ks 620/583-7664 GILLETTE, WY 307/686-4914

McALESTER, OK 918/426-7667

OTTAWA, Ks 785/242-4044 THAYER, Ks 620/839-5269

Date\_

Worland, Wy 307/347-4577 

TICKET NUMBER	<b>15850</b>
LOCATION O Haus	KS
FOREMAN Fred M	Mader

### TREATMENT REPORT & FIELD TICKET CEMENT

12/7/07		I ''-	LL NAME & NUM	DER	SECTION	TOWNSHIP	RANGE	COUNTY
CUSTOMER	7841	Beck	meyer #	<b>P</b> -1	32	15	21	FR
TOR	Constru	Hion (	Triple T)	,	TRUCK #	DRIVER	TRUCK#	DRIVER
ALLING ADDRE	SS	-ciarle		1	506	Fred		J. WEN
1207	N Fiv	rst St			495	Cosey		†
CITY	·	STATE	ZIP CODE	1 1	226	Gary		<u> </u>
Louis	burg	Ks	66053			1		<del> </del>
		HOLE SIZE	591	HOLE DEPTH	782'	CASING SIZE & W	EIGHT 27	t e
CASING DEPTH	7750	DRILL PIPE					OTHER	
LURRY WEIGH	IT	SLURRY VOL		WATER gal/sk		CEMENT LEFT in	CASING 2"	Plug
	3.1881			MIX PSI		RATE 4BPI	ກ	
EMARKS:	hek cas	ma des	2th u/u	lireline	Mixx	Pump 10	OF Pr	emium
<u>Gel</u>	Flush.	- WI: ~	* Tu ma A	1.21	cVe	En 1/20 /	2	
Come	x 2%	Cel 59	o Salt's	54Kals.	al 1/4"	Phano se	al per	Sack
	ex Ken	Surfac	e F	lush p	imp +1	ines els		isplace
<del>2"</del>	Rubber P	lug to	casine	TO_	w/ 3.	1 BRL F	rech w	aler.
	ssure 4	<b>5</b> 7	00 PG	1. No	& Pres	sure fo	r 30 m	inute
-m	17. S	shux in	cass	٠ <u>.                                    </u>				
				<u> </u>				
Custo	muz Supp	oliod	H20 (7	تين دو)		trd	Mode	<u> </u>
ACCOUNT CODE	QUANTITY	or UNITS	DE	SCRIPTION of	ERVICES or PR	ODUCT	UNIT PRICE	TOTAL
5401		,	PUMP CHARGE	F /			<del></del>	ļ
		<u> </u>	TOWN OF WATCH	- annu	<del>/</del> /	196 cm		8409
5406		20 mi			Truck	496 496		8402
	Minim	20 mi	MILEAGE /	Dump Tileage	rucle	798 795 226		295
5406			MILEAGE /	Dump	rucle	<u> </u>		660
5406	Mmin		MILEAGE A	Dump 1:12age	truc!			295°
5406 5407	Mmin	num_	MILEAGE A	Dump 1:12age	rucle			295 ° 295 °
5406 5407	Mmi n	num_	MILEAGE A Ton W  50/50	Oump 1:12age	ix Com			285°2 285°2 1035°45 48'5
5406 5407 1124 11183 1111	Mmin  11  3i 3	7 5 KS 2/# 29#	MILEAGE A Ton W  50/50  Fram Gram	Dump 1:12age Dorm Sum (	ix Com			103545 103545 1815 9841
5406 5407 1124 11183 1111 1110 A	Mmin  11  3i 3	7 5 KS 2/# 29#	MILEAGE A Ton M  50/50  Prem Gran Kels.	Pormo Pormo Jum Co Julated	ix Com			103545 103545 1815 9841
5406 5407 1124 1118B 1110 A 1107 A	Mmin  11  3i 3	7 5 KS	Ton y	Dump 1:12age Der M Liva C Liva	ix Com			103545 103545 1815 9841 24826 3465
5406 5407 1124 11183 1111 1110 A	Mmin  11  3i 3	7 5 KS 2/# 29#	Ton y	Pormo Pormo Jum Co Julated	ix Com			103545 103545 1815 9841
5406 5407 1124 1118B 1110 A 1107 A	Mmin  11  3i 3	7 5 KS 2/# 29#	Ton y	Dump 1:12age Der M Liva C Liva	ix Com Solt	226		1035 45 1035 45 18 15 98 41 248 26 39 65
5406 5407 1124 1118B 1110 A 1107 A	Mmin  11  3i 3	7 s.ks 2/# 29.4 55.4 33.4	MILEAGE A Ton M  50/50 Prom Gran Kols. Phano 2" R	o Por M Lileage o Por M Lileage Ubaked seal ubber	ix Com	226		103545 103545 1815 9841 24826 3465
5406 5407 1124 1118B 1110 A 1107 A	Mmin  11  3i 3	7 s.ks 2/# 29.4 55.4 33.4	MILEAGE A Ton M  50/50 Prom Gran Kols. Phano 2" R	o Por M Lileage o Por M Lileage Ubaked seal ubber	Subto	495 226		295 = 295 = 2676 = 2676 = 2
5406 5407 1124 1118B 1110 A 1107 A	Mmin  11  3i 3	7 s.ks 2/# 29.4 55.4 33.4	MILEAGE A Ton M  50/50 Prem Gran Kels. Phane 2 R  RECEIVE	Dump 1:12age Der M Lum C Lum C L	ix Com Solt	495 226		1035 45 1035 45 18 15 98 41 248 26 39 65
5406 5407 1124 1118B 1110 A 1107 A	Mmin  11  3i 3	7 s.ks 2/# 29.4 55.4 33.4	MILEAGE A Ton M  50/50 Prom Gran Kols. Phano 2" R	Dump 1:12age Der M Lum C Lum C L	Subto	495 226		295 = 295 = 2676 = 2676 = 2
5406 5407 1124 1118B 1110 A 1107 A	Mmin  11  3i 3	7 s.ks 2/# 29.4 55.4 33.4	MILEAGE A Ton M  50/50 Pram Gran Kels. Phano 2 " R  RECEIVE	Dump 1:12age Der M Lum C Lum C L	Subto	495 226		295 = 295 = 2676 = 2676 = 2
5406 5407 1124 1118B 1110 A 1107 A	Mmin  11  3i 3	7 s.ks 2/# 29.4 55.4 33.4	MILEAGE A Ton M  50/50 Prem Gran Kels. Phane 2 R  RECEIVE	Dump 1:12age Der M Lum C Lum C L	Subto	495 226		295 = 295 = 2676 = 2676 = 2