

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michael
License: 33783

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/13/07	8/14/07	8/17/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-27038-0000
County: Neosho
_____ SW _____ NE Sec. 8 Twp. 27 S. R. 19 East West
1980 feet from S (N) (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Mih, Alexander D. Well #: 8-2
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 1018 Kelly Bushing: n/a
Total Depth: 1113 Plug Back Total Depth: 1106.53
Amount of Surface Pipe Set and Cemented at 44 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1106.53
feet depth to surface w/ 152 _____ sx/cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Handwritten: AIP 2-Dig - 1/21/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 12/11/07
Subscribed and sworn to before me this 11th day of December,
2007.
Notary Public: Serra Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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DEC 14 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Mih, Alexander D. Well #: 8-2
 Sec. 8 Twp. 27 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	44	"A"	5	
Production	6-3/4	4-1/2	10.5	1106.53	"A"	152	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1003-1006	400gal 15%HCLw/ 50 bbls 2%kcl water, 445bbls water w/ 2% KCL, Biocide, 5600# 20/40 sand	1003-1006
4	855-857/752-754/767-769/719-722/698-700	300gal 15%HCLw/ 38 bbls 2%kcl water, 645bbls water w/ 2% KCL, Biocide, 5600# 20/40 sand	855-857/752-754 767-769 719-722/698-700
4	617-621/606-610	300gal 15%HCLw/ 51 bbls 2%kcl water, 645bbls water w/ 2% KCL, Biocide, 4500# 20/40 sand	617-621/606-610

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2-3/8"	1025	n/a			
Date of First, Resumerd Production, SWD or Enhr. 9/27/07			Producing Method				
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	n/a	2.6mcf	112.9bbls				

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

081407

Michael Drilling, LLC

P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 08/14/07
Lease: Mih, Alexander D.
County: Neosho
Well#: 8-2
API#: 15-133-27038-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-22	Overburden	546-583	Shale
22-61	Lime	583-584	Coal
61-84	Sand	584-599	Lime
84-90	Sand With Lime Streaks	596	Gas Test 50# at 1/4" Choke
90-142	Lime	599-608	Black Shale
142-150	Sand	608-616	Lime
150-172	Lime	615	Gas Test 50# at 1/4" Choke
172-178	Sand	616-618	Black Shale and Coal
178-219	Lime	618-635	Sandy Shale
219-234	Sand	633	Gas Test 10# at 1/2" Choke
234-260	Sandy Shale	635-657	Sand
260-321	Sand	657-695	Sandy Shale
321-388	Shale	695-696	Coal
388-390	Lime	696-721	Shale
390-395	Sandy Shale	721-722	Coal
395-410	Red Shale	722-747	Shale
410-420	Lime	747-748	Coal
420-463	Shale	748-768	Shale
463-471	Lime Streaks	768-769	Coal
471-511	Sand	769-798	Shale
511-515	Lime	798-799	Coal
515-517	Coal	799-832	Sand
517-543	Lime	832-834	Coal
543-546	Black Shale	834-852	Sand

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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **2360**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-17-07	Mih Alexander 8.2	8	27	19	8/0

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	9:45		903427		3	<i>Joe Blumhard</i>
Maverick D.	7:00	↓		903255		2.75	<i>Maverick D.</i>
Tyler	7:00	↓		903600		2.75	<i>Tyler</i>
Kevin	7:00	↓		903140	932452	2.75	<i>Kevin</i>
Gary	7:00	↓		931500		2.75	<i>Ad Cookus</i>

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1113 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1106.53 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.64 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46rpm

REMARKS:

Installed cement head RAW 2 SKS gel & 11 bbl dye & 152 SKS of cement to set dye to surface. flush pump. Pump wiper plug to bottom of set float shoe

1106.53	4 1/2 Casing
6	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3 hr	Foreman Pickup	
903255	2.75 hr	Cement Pump Truck	
903600	2.75 hr	Bulk Truck	
1104	142 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffle 3 1/2 x 3	
1126	1	OWG Blend Cement 4 1/2 wiper plug	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate <u>Calchbride</u>	
1123	7000 gal	City Water	
903140	2.75 hr	Transport Truck	
932452	2.75 hr	Transport Trailer	
931500	2.75 hr	80 Vac	

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