KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

WICHITA, KS

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33397	API No. 15 - 011-23217-0000
Name: Running Foxes Petroleum Inc.	County: Bourbon
Address: 7060B South Tucson Way	NW -SE - SW - Sec. 19 Twp. 24 S. R. 24 V East West
City/State/Zip: Centennial, CO 80112	720. feet from S/ N (circle one) Line of Section
Purchaser:	1950 feet from E (W) (circle one) Line of Section
Operator Contact Person: Steven Tedesco	Footages Calculated from Nearest Outside Section Corner:
Phone: (303) 617-7242	(circle one) NE SE NW SW
Contractor: Name: McGowan Drilling	Lease Name: Beck Well #: 14-19
License: 5786	Field Name: Wildcat
Wellsite Geologist: Greg Bratton	Producing Formation: Riverton
Designate Type of Completion:	Elevation: Ground: 901' Kelly Bushing: NA
New Well Re-Entry Workover	Total Depth: 669' Plug Back Total Depth: 649
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 649
Operator:	feet depth to w/ 60 sx cmt.
Well Name:	A1+2-D1a-1/2/109
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	
Plug BackPlug Back Total Depth	Chloride content ppm Fluid volume bbls Dewatering method used air dry
Commingled Docket No.	·
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
0/40/2007	Lease Name: License No.:
9/10/2007 9/13/2007 TBA Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs of TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
	te the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
itle: Mebutt Date: (2/4/21	Letter of Confidentiality Received
Subscribed and sworn to before me this 6th day of Decent	If Denied, Yes Date:
0.07	Wireline Log Received RECEIVED
The Design	eologist Report Received ANSAS CORPORATION COMMISSION
Notary Public: Notary	DEC 1 0 2007
Date Commission Expires: 5 - 22-03	C. CBUNCAN
· · · · · · · · · · · · · · · · · · ·	CONSERVATION DIVISION

1. 65

Operator Name: Running Foxes Petroleum Inc.			Lease	Lease Name: Beck			Well #: <u>14-19</u>		
Sec. 19 Twp. 2	24 S. R. 24	_	st 🗌 West	County	y: Bour	bon			
INSTRUCTIONS: S tested, time tool ope temperature, fluid re Electric Wireline Log	en and closed, flowing covery, and flow rate	ng and shu es if gas to	it-in pressures, o surface test, a	whether sl along with f	nut-in pr	essure reached	l static level, hydi	ostatic pressu	
Drill Stem Tests Taken			∕es ✓ No	No			tion (Top), Depth	Depth and Datum Sample	
Samples Sent to Ge	ological Survey	✓,	res No		Name			Тор	Datum
Cores Taken		✓,	Yes No		Exc	Excello			678'
Electric Log Run		✓,	res 🗌 No		Upp	er Bartlesville	е	454'	447'
(Submit Copy)					Miss	sissippian		590'	311'
List All E. Logs Run:									
Gamma Ray,	Density Neut	ron, Du	ial Induction	on	ļ				
				BECC	<u></u>	<u> </u>			
		Repo		RECORD conductor, su	N Irface, int	ew Used ermediate, produc	ction, etc.		
Purpose of String	Size Hole Drilled		ze Casing et (In O.D.)	Weig Lbs.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8 5/8"		24 LBS		23'	Quickset	20	CACIz
Production	6 3/4"	4 1/2"		10.5 LB	S	649'	Quickset	60	Kolseal/gel
		_1:	ADDITIONAL	. CEMENTII	NG / SQI	JEEZE RECORI)		
Purpose:	Purpose: Depth Type of Cement #Sacks								
Perforate	Top Bottom								
Plug Back TD			·-·						
Shots Per Foot	PERFORAT	ION RECO	RD - Bridge Plud	ıs Set/Type	***************************************	Acid. Fra	cture, Shot, Cemen	t Squeeze Reco	rd
Shots Fel Foot	Specify Footage of Each Interval Perforated						mount and Kind of M		Depth
	Waiting on Com	pletion							
TUBING RECORD	Size	Set At		Packer At		Liner Run	Yes No		
Date of First, Resumero	d Production, SWD or E	Enhr.	Producing Meth		Flowing	Pumpi			or (Evolain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate			Gas-Oil Ratio	er (Explain) Gravity
Disposition of Gas	METHOD OF (OMPI ETIC)NI		······································	Production Int			
ANDROSHIVII VI CIAS	WEITOD OF		714			Production Inter	val		RECEIVED
Vented Sold	Used on Lease		Open Hole	Perf.		ually Comp.	Commingled		ISAS CORPORATION COM

CONSERVATION DIVISION WICHITA, KS

MC ID# 165290
Shop # 620 437-2661
Cellular # 620 437-7582
Office # 316 685-5926
Shop Address: 3613A Y Road

Hurricane Services, Inc. P.O. Box 782228 Wichita, KS 67278-2228

Cement, Acid or Tools Service Ticket 02070

	3613A Y Road ison, KS 66860	•		DATE 9-17	07			
		COUN	TY BOUCO CITY	/				
HARGE TO	RUMANS FOX	टर्ड						
DDRESS		CITY	ST	ZIP				
EASE & WELL	NO. Reck		ONTRACTOR Hu	Tricare Well Sen	1 Team Tools			
		SEC.						
DIR. TO LOC	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~				OLD (NEV			
Quantity		MATERIAL USED		Serv. Charge				
		· · · · · · · · · · · · · · · · · · ·			750.00			
60 sks	Quick Set	Cemen			829.20			
240 lbs		1 4#P2/SK			60.00			
	·							
100 1bs	GeL H	Tush			18.00			
	BULK CHARGE		<u></u>					
7.45 Tw	BULK TRK. MILE	ES .	-		294.97			
90	PUMP TRK. MIL	ES .			247,50			
	PLUGS							
	. 2000			. 32 SALES TAX	3715			
		<u> </u>	<i>6</i>	TOTAL	2206.82			
	\	RECEIVED		649-	O			
.D. <u>6</u>		SAS CORPORATION COMMISSION						
IZE HOLE	679	DEC 1 0 2007		·* 1251	VOLUME			
IAX. PRESS.	 	CONSERVATION DIVISION	SIZE PIPE 41/2					
LUG DEPTH		WICHITA KS		PKER DEPTH In Slote Packers (3) - Comerting Part of 49				
LUG USED _			TIME FINISHED					
EMARKS: 🄏	gupTo 4/2" casing	, Remped 10 Bbl. water -1	Pressucy to 1050 PST	-3 In Stated Pockers of	medyn - Pressurdi			
		- climbed up To 1400 PSI-S						
in Tubing into we	ell-oper cener	Parts, Rigypto Annulius.	Pumped water - Got	returns Through Tubing -	Shet Tebrasin			
TCHENTERS OF	v backside - Puma	15 Bb. Get Flush, 10 Bb. weite	5 Sours Mixed 60	iks QuickSet coneil w/	4 KOI-SEAL			
		100 BT - Bloweff Tubing Supp						
7-7	may be a separate of the second	EQUIPME		Thiough Tub	ing			
IAME		UNIT NO.	NAME /		UNIT NO.			
Dan Kin	abelin	185	J. Barr	#91				
)		*	F 1				
	rad Butle- HSI REP.		Witnessed by	GWNER'S REP.				