

Operator Name: Running Foxes Petroleum Inc. Lease Name: Beck Well #: 14-19
 Sec. 19 Twp. 24 S. R. 24 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray, Density Neutron, Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>223'</td> <td>678'</td> </tr> <tr> <td>Upper Bartlesville</td> <td>454'</td> <td>447'</td> </tr> <tr> <td>Mississippian</td> <td>590'</td> <td>311'</td> </tr> </table>	Name	Top	Datum	Excello	223'	678'	Upper Bartlesville	454'	447'	Mississippian	590'	311'
Name	Top	Datum											
Excello	223'	678'											
Upper Bartlesville	454'	447'											
Mississippian	590'	311'											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8 5/8"	24 LBS	23'	Quickset	20	CACIz
Production	6 3/4"	4 1/2"	10.5 LBS	649'	Quickset	60	Kolseal/gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	Waiting on Completion		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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RECEIVED
KANSAS CORPORATION COMMISSION
DEC 10 2007
 CONSERVATION DIVISION
 WICHITA, KS

ID # [redacted]
 MC ID # 165290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
P.O. Box 782228
Wichita, KS 67278-2228

Cement, Acid or Tools
Service Ticket
02070

DATE 9-17-07

COUNTY BOHCO CITY _____

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Beck #14-19 CONTRACTOR Hurricane Well Serv / Team Tools

KIND OF JOB Longstring SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge
		700.00
60 SKS	Quick Set cement	829.20
240 lbs	KOL-SEAL 4" P ² /SK	60.00
100 lbs	GeL Flush	18.00
	BULK CHARGE	
3.45 Trk	BULK TRK. MILES	294.97
90	PUMP TRK. MILES	247.50
	PLUGS	
	6.37% SALES TAX	57.15
	TOTAL	2206.82

T.D. 667
 SIZE HOLE 6 3/4"
 MAX. PRESS. _____
 PLUG DEPTH _____
 PLUG USED _____
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CSG. SET AT 649' VOLUME 10 Bbl
 TBG SET AT _____ VOLUME _____
 SIZE PIPE 4 1/2" - 11.5 lb
 PKER DEPTH Inflate Packers (3) - cementing after 499'
 TIME FINISHED _____

REMARKS: Rig up to 4 1/2" casing, Pumped 10 Bbl. water - Pressure up to 1050 PSI - 3 Inflated Packers opened up - Pressure dropped
Till Packers were inflated - Pressure climbed up to 1400 PSI - shut down - casing held 1400 PSI - Release Pressure
Run Tubing into well - open cement parts, Rig up to Annulus - Pumped water - Got returns through tubing - shut tubing in
Got circulation on back side - Pumped 5 Bbl. Gel Flush, 10 Bbl. water spacer, Mixed 60 SKS. Quick Set cement w/ 4" KOL-SEAL
Start Displacing cement with water - 400 PSI - Blew off Tubing support - closed cement parts - Backwash cement out of 4 1/2" casing
Through Tubing

EQUIPMENT USED

NAME Dan Kimberlin UNIT NO. 185 NAME J. Barr UNIT NO. #91
Brad Butler HSI REP. Witnessed by Earl OWNER'S REP.