

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5123
Name: Pickrell Drilling Company, Inc.
Address: 100 S. Main, Suite 505
City/State/Zip: Wichita, Kansas 67202-3738
Purchaser: ONEOK
Operator Contact Person: Larry J. Richardson
Phone: (316) 262-8427
Contractor: Name: Company Tools
License: 5123
Wellsite Geologist: Jerry Smith

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>10-08-07</u>	<u>10-17-07</u>	<u>11-16-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-22,118-00-00
County: Kingman
C S/2 SW Sec. 24 Twp. 29S S. R. 7 East West
660' feet from (S) N (circle one) Line of Section
1320' feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Bruch Well #: 2
Field Name: Spivey Grabs

Producing Formation: Mississippian
Elevation: Ground: 1542 Kelly Bushing: 1552
Total Depth: 4250 Plug Back Total Depth: 4214
Amount of Surface Pipe Set and Cemented at 265' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ ^{sq cm.}
ALT-Dlg - 1/21/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 8000 ppm Fluid volume 400 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: T&C Manufacturing & Operating
Lease Name: Trenton SWD License No.: 31826
Quarter NW Sec. 2 Twp. 30S S. R. 7 East West
County: Kingman Docket No.: D-7122

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: C.W. Sebitts - President Date: 12-18-07
Subscribed and sworn to before me this 18th day of December,
20 07.
Notary Public: [Signature]
Date Commission Expires: 6-06-10



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 19 2007

Operator Name: Pickrell Drilling Company, Inc. Lease Name: Bruch Well #: 2
 Sec. 24 Twp. 29S S. R. 7 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3081 (-1153)</td> <td></td> </tr> <tr> <td>Lansing</td> <td>3314 (-1762)</td> <td></td> </tr> <tr> <td>Kansas City</td> <td>3586 (-2034)</td> <td></td> </tr> <tr> <td>Stark</td> <td>3739 (-2187)</td> <td></td> </tr> <tr> <td>B/Kansas City</td> <td>3829 (-2277)</td> <td></td> </tr> <tr> <td>Mississippi</td> <td>4129 (-2577)</td> <td></td> </tr> <tr> <td>Mississippi LS</td> <td>4167 (-2615)</td> <td></td> </tr> </table>	Name	Top	Datum	Heebner	3081 (-1153)		Lansing	3314 (-1762)		Kansas City	3586 (-2034)		Stark	3739 (-2187)		B/Kansas City	3829 (-2277)		Mississippi	4129 (-2577)		Mississippi LS	4167 (-2615)	
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4	8 5/8"	23#	265'KB	60-40 poz	225sx	2% gel, 2% CC w/1% Amm Chl
Production Casing	7 7/8"	4 1/2"	10.5#	4248'	Class A	125sx	10% salt w/5#KC/sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
2	4132-4142	A-750 gal. 7 1/2% MIRA		
		Frac w/15000# of sd. in 10,000 gal. G.W.		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	4134			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
11-16-07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	1.0	140	25		31.6	

Disposition of Gas Vented Sold Used on Lease Open Hole Other (Specify) _____

METHOD OF COMPLETION Perf. Dually Comp. Commingled _____

Production Interval 4132-4142

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 19 2007
 OIL & GAS DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

21284

Federal Tax I.D.:

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDICINE LODGE

DATE <u>10-17-07</u>	SEC. <u>24</u>	TWP. <u>29 S</u>	RANGE <u>07 W</u>	CALLED OUT <u>7:00 pm</u>	ON LOCATION <u>9:30 pm</u>	JOB START <u>6:00 am</u>	JOB FINISH <u>6:45 am</u>
LEASE <u>BRUNCH</u>	WELL # <u>2</u>	LOCATION <u>RAGG, JCT, 3 NORTH, 2 1/2 EAST,</u>			COUNTY <u>KINGMAN</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		NORTH INTO					

CONTRACTOR PICKRELL
 TYPE OF JOB PRODUCTION CASING
 HOLE SIZE 7 7/8" T.D. 4,252'
 CASING SIZE 4 1/2" DEPTH 4,250'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1,050 MINIMUM 100
 MEAS. LINE _____ SHOE JOINT 31
 CEMENT LEFT IN CSG. 31
 PERFS. _____
 DISPLACEMENT 68 bbl. 2 1/2% KCL WATER

OWNER PICKRELL DRILLING CO.
 CEMENT
 AMOUNT ORDERED 150 SK CLASS A + 10 1/2 SALT + 5 1/2 KOL-SEAL/SACK (25 SK FOX RAT & HOUSE HOLES), 7 GAL. CLAMCO, 500 GAL. ASF

COMMON <u>150 A</u>	@ <u>11.10</u>	<u>1665.00</u>
POZMIX _____	@ _____	_____
GEL _____	@ _____	_____
CHLORIDE _____	@ _____	_____
ASC _____	@ _____	_____
<u>Kol Seal 750</u>	@ <u>.70</u>	<u>525.00</u>
<u>Clu Pro 7 gal</u>	@ <u>25.00</u>	<u>175.00</u>
<u>ASF 500 lb</u>	@ <u>1.00</u>	<u>500.00</u>
<u>Salt 16</u>	@ <u>9.60</u>	<u>153.60</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>181</u>	@ <u>1.90</u>	<u>343.90</u>
MILEAGE <u>45 x 181 x .09</u>		<u>733.05</u>
		TOTAL <u>4095.55</u>

EQUIPMENT

PUMP TRUCK CEMENTER ALL M.
 # 360 HELPER GREG K.
 BULK TRUCK
 # 389 DRIVER LARRY F.
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION, PUMP PRE-FLUSH, PLUG RAT & HOUSE HOLES WITH 25 SK CLASS A + 10 1/2 SALT + 5 1/2 KOL-SEAL/SACK, PUMP PRODUCTION - 125 SK CLASS A + 10 1/2 SALT + 5 1/2 KOL-SEAL/SACK, STOP PUMPS, WASH PUMP & LINES, RELEASE PLUG, START DISPLACEMENT, SEE LIFT, SLOW RATE, BUMP PLUG, FLOAT HEAD, DISPLACED WITH 68 bbl. 2 1/2% KCL WATER.

SERVICE

DEPTH OF JOB <u>4,250'</u>		
PUMP TRUCK CHARGE _____		<u>1675.00</u>
EXTRA FOOTAGE _____	@ _____	_____
MILEAGE <u>45</u>	@ <u>6.00</u>	<u>270.00</u>
MANIFOLD HEAD RENT _____	@ <u>100.00</u>	<u>100.00</u>
RECEIVED _____	@ _____	_____
KANSAS CORPORATION COMMISSION _____	@ _____	_____

CHARGE TO: PICKRELL DRILLING CO.
 STREET _____
 CITY _____ STATE _____ ZIP _____

DEC 19 2007

TOTAL 2045.00

CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT

<u>4 1/2" RUBBER PLUG</u>	1 @ <u>55.00</u>	<u>55.00</u>
<u>4 1/2" GUIDE SHOE</u>	1 @ <u>150.00</u>	<u>150.00</u>
<u>4 1/2" AFU INSEXT</u>	1 @ <u>225.00</u>	<u>225.00</u>
<u>4 1/2" CENTRALIZER</u>	6 @ <u>45.00</u>	<u>270.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment

ALLIED CEMENTING CO., INC.

16608

Federal Tax I.D.

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

Red top
10:00 AM to 5:00 PM

DATE <u>10-8-07</u>	SEC. <u>24</u>	TWP. <u>29S</u>	RANGE <u>07 W</u>	CALLED OUT <u>10:00 Am</u>	ON LOCATION <u>11:00 Am</u>	JOB START <u>2:00 pm</u>	JOB FINISH <u>3:00 pm</u>
LEASE <u>Bunch</u>	WELL # <u>2</u>	LOCATION <u>Rago Ks 3u</u>			COUNTY <u>Kingman</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)		<u>2 1/2 E vents</u>					

CONTRACTOR Pickrell OWNER Pickrell
TYPE OF JOB Surface

HOLE SIZE <u>12 1/4</u>	T.D. <u>276</u>
CASING SIZE <u>5 7/8</u>	DEPTH <u>276</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	<u>15 ft</u>
PERFS.	
DISPLACEMENT <u>16 bbls water</u>	

CEMENT
AMOUNT ORDERED 225 yd 60/40 2% gel
22 cc + 12 Am Chlor + 200 yd
4.3 cc

COMMON	<u>335 A</u>	@	<u>11.10</u>	<u>3718.50</u>
POZMIX	<u>90</u>	@	<u>6.20</u>	<u>558.00</u>
GEL	<u>4</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>10</u>	@	<u>46.60</u>	<u>466.00</u>
ASC		@		
Ammonium Chloride		@	<u>40.30</u>	<u>161.20</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>443</u>	@	<u>1.90</u>	<u>841.70</u>
MILEAGE	<u>45 x 443</u>	@	<u>.09</u>	<u>1794.15</u>
TOTAL				<u>7606.15</u>

EQUIPMENT

PUMP TRUCK # <u>372</u>	CEMENTER <u>Matt B</u>
	HELPER <u>Darin</u>
BULK TRUCK # <u>389</u>	DRIVER <u>Randy F</u>
BULK TRUCK # <u>308</u>	DRIVER <u>Colt H</u>

Cement Pipe
Surface

REMARKS:

Pipe on bottom circulate
pump 2 bbls water mix 225 yd
60/40 2% + 12 Am chlor.
shut down pump & release plug
start displacement pump
16 5/8 + 5 7/8 in
cement did not circulate
top out with 200 yd 4.3 cc

SERVICE

DEPTH OF JOB	<u>270</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>45</u>	@	<u>6.00</u>
Head Rental		@	<u>100.00</u>
		@	
		@	

CHARGE TO: Pickrell Drilling
STREET _____
CITY _____ STATE _____ ZIP _____

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 19 2007

TOTAL 1185.00

CONSERVATION DIVISION
WICHITA, KANSAS PLUG & FLOAT EQUIPMENT

858

MANIFOLD		@	
1-wooden plug		@	<u>60.00</u>
		@	
		@	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment
and furnish cementer and helper to assist owner or