

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Operator: License # 31725  
Name: Shelby Resources, LLC & Captiva Energy, LLC  
Address: P.O. Box 1213  
City/State/Zip: Hays, Kansas 67601  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Brian Karlin  
Phone: (785) 623-3290  
Contractor: Name: Sterling Drilling Company  
License: 5142

Wellsite Geologist: Keith Reavis  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>6-12-2007</u>	<u>6-27-2007</u>	<u>6-29-2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 151-22271-0000  
County: Pratt  
app. N/2 SE Sec. 35 Twp. 27 S. R. 12  East  West  
1879' feet from (S) / N (circle one) Line of Section  
1350' feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Schmisser Farms Well #: 1-35  
Field Name: Barnes Southwest

Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1760 Kelly Bushing: 1769  
Total Depth: 4500 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 222' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_  
*Alt II - Dig - 1/21/09*

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content 10200 ppm Fluid volume 1200 bbls  
Dewatering method used hauled free fluids

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Messenger Petroleum, Inc.  
Lease Name: Nicholas SWD License No.: 4706  
Quarter NE/4 Sec. 20 Twp. 30 S. R. 8  East  West  
County: Kingman Docket No.: D-27,434

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

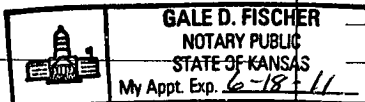
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brian Karlin  
Title: Operations Manager Date: 12-14-2007

Subscribed and sworn to before me this 14 day of December,  
2007.

Notary Public: Gale D. Fischer

Date Commission Expires: June 18, 2011



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**DEC 26 2007**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Shelby Resources, LLC & Captiva Energy, LLC Lease Name: Schmisser Farms Well #: 1-35  
 Sec. 35 Twp. 27 S. R. 12  East  West County: Pratt

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Micro, Sonic, Dual Induction, and Compensated Neutron / Density logs.</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>3050</td> <td>-1281</td> </tr> <tr> <td>Heebner</td> <td>3406</td> <td>-1637</td> </tr> <tr> <td>Lansing</td> <td>3611</td> <td>-1842</td> </tr> <tr> <td>Base KC</td> <td>3971</td> <td>-2202</td> </tr> <tr> <td>Marmaton</td> <td>4006</td> <td>-2237</td> </tr> <tr> <td>Viola</td> <td>4242</td> <td>-2473</td> </tr> <tr> <td>Simpson Shale</td> <td>4327</td> <td>-2558</td> </tr> <tr> <td>Arbuckle</td> <td>4422</td> <td>-2653</td> </tr> </table>	Name	Top	Datum	Topeka	3050	-1281	Heebner	3406	-1637	Lansing	3611	-1842	Base KC	3971	-2202	Marmaton	4006	-2237	Viola	4242	-2473	Simpson Shale	4327	-2558	Arbuckle	4422	-2653
Name	Top	Datum																										
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Arbuckle	4422	-2653																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	17-1/2"	13-3/8"	48#	219' KB	60/40 Poz	300	2% gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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**DEC 26 2007**

**SHELBY RESOURCES, LLC  
CAPTIVA ENERGY, LLC**

P.O. Box 1213  
Hays, Kansas 67601

**SCHMISSEUR FARMS #1-35**  
1879' FSL & 1350' FEL of 35-27S-12W  
Pratt County, Kansas

DST #1: Lansing "B" (3645-3659').  
10-45-45-90  
Rec: 45' HMCW (60% water, 40% mud),  
60' HMCW (67% water, 33% mud),  
60' MCW (94% water, 6% mud),  
60' SMCW (97% water, 3% mud),  
240' VSMCW (100% water, trace of mud),  
300' water.  
IFP: 106-198#      FFP: 214-392#      BHT: 106  
SIP: 1132-1109#      HP: 1673-1629#.

DST #2: Lansing "D" (3688-3708').  
10-45-15-90  
Rec: 10' mud.  
IFP: 31-26#      FFP: 36-28#      BHT: 107  
SIP: 81-77#      HP: 1691-1698#.

DST #3: Lansing "70 ft. zone" (3708-3720').  
10-45-60-90  
Rec: 50' gas in pipe,  
10' MCW (87% water, 13% mud),  
120' MCW (94% water, 6% mud),  
60' MCW (90% water, 10% mud),  
120' SMCW (97% water, 3% mud),  
60' SMCW (94% water, 6% mud).  
IFP: 17-136#      FFP: 114-211#      BHT: 105  
SIP: 1054-990#      HP: 1714-1667#.

DST #4: Lansing "130 ft. zone" (3738-3750').  
10-45-45-102  
Rec: 20' HMCW (68% water, 32% mud),  
60' MCW (87% water, 13% mud),  
60' SMCW (94% water, 6% mud),  
120' SMCW (97% water, 3% mud),  
60' MCW with a very slight trace of oil (trace of oil, 73% water, 27% mud).  
IFP: 42-108#      FFP: 104-195#      BHT: 102  
SIP: 1236-1212#      HP: 1721-1680#.

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WICHITA, KS

**SHELBY RESOURCES, LLC**  
**CAPTIVA ENERGY, LLC**  
P.O. BOX 1213  
Hays, Kansas 67601

- DST #5: Lansing "170 ft. zone" (3776-3789').  
10-45-45-90  
Rec: 120' gas in pipe,  
55' G, HO, HWCM (17% gas, 23% oil, 30% water, 30% mud),  
60' SOMCW (6% oil, 84% water, 10% mud),  
60' SMCW (97% water, 3% mud),  
60' SO, SMCW (3% oil, 92% water, 5% mud),  
120' VSMCW (99% water, 1% mud).  
IFP: 63-110#            FFP: 114-164#            BHT: 106  
SIP: 1184-1113#        HP: 1714-1686#.
- DST #6: Lansing "190 ft. zone" (3795-3810')  
15-30-30-60  
Rec: 10' VSWCM (1% water, 99% mud).  
IFP: 28-18#            FFP: 30-23#            BHT: 105  
SIP: 98-99#            HP: 1755-1715#.
- DST #7: Lansing "195 ft. zone" (3800-3814').  
10-45-45-90  
Rec: 520' gas in pipe,  
20' SG, VLO, HWCM (3% gas, trace of oil, 27% water, 70% mud),  
60' LG, LO, HWCM (3% gas, 3% oil, 40% water, 54% mud),  
60' LG, LO, HMCW (6% gas, 3% oil, 66% water, 25% mud).  
IFP: 20-50#            FFP: 48-83#            BHT: 104  
SIP: 1205-1190#        HP: 1757-1736#.
- DST #8: Lansing "260 ft. zone" (3866-3878').  
10-45-60-90  
Rec: 340' gas in pipe,  
60' HG, HO, HWCM (30% gas, 20% oil, 22% water, 28% mud),  
60' LG, HW, LMCO (3% gas, 58% oil, 33% water, 6% mud),  
60' LO, LMCW (6% oil, 88% water, 6% mud),  
60' VLO, LMCW (trace of oil, 97% water, 3% mud).  
IFP: 39-68#            FFP: 73-109#            BHT: 110  
SIP: 998-996#            HP: 1786-1756#.
- DST #9: Lansing "300 ft. zone" (3900-3921').  
10-45-57-90  
Rec: 2180' gas in pipe,  
50' GOHMCW (18% gas, 17% oil, 35% water, 30% mud),  
60' HO, HW, HMCW (33% gas, 23% oil, 24% water, 20% mud),  
70' MO, HWCG (40% gas, 18% oil, 32% water, 10% mud),  
50' MOW (10% oil, 80% water, 10% mud),  
60' VLO, VLWCW (trace of oil, 100% water, trace of mud),  
1080' water.  
IFP: 152-256#            FFP: 299-682#            BHT: 107  
SIP: 979-963#            HP: 1810-1804#.

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P.O. Box 1213  
Hays, Kansas 67601

DST #10: LKC "330 ft. zone" (3936-3954').  
10-45-45-90  
Rec: 30' LG, LO, HMCW (3% gas, 2% oil, 67% water, 28% mud),  
60' Gassy, VLO, HMCW (13% gas, trace of oil, 67% water, 20% mud),  
60' LMW (94% water, 6% mud),  
420' LMW (97% water, 3% mud),  
60' VLG, HMCW (1% gas, 56% water, 43% mud).  
IFP: 60-175#            FFP: 180-383#            BHT: 108  
SIP: 727-722#            HP: 1821-1802#.

DST #11: Mississippi (4038-4073')  
10-45-45-90  
Rec: 40' drilling mud.  
IFP: 33-24#            FFP: 24-17#            BHT: 105  
SIP 467-963#            HP: 1859-1812#.

DST #12: Lower Mississippi (4038-4106').  
10-45-45-90  
Rec: 230' gas in pipe,  
10' LGCM (3% gas, 97% mud).  
IFP: 35-24#            FFP: 23-25#            BHT: 110  
SIP: 300-761#            HP: 1879-1829#.

DST #13: Simpson (4305-4385').  
10-45-120-90  
Rec: Gas to surface,  
123' drilling mud.  
Gas Flows:    20 min. into FFP            32.70 mcf            27#    0.50 choke  
                  40 min. into FFP            53.30 mcf            17#    0.75 choke  
                  60 min. into FFP            66.60 mcf            22#    0.75 choke  
                  80 min. into FFP            72.10 mcf            23#    0.75 choke  
                  90 min. into FFP            70.00 mcf            25#    0.75 choke  
                  110 min. into FFP            56.80 mcf            16#    0.75 choke  
                  120 min. into FFP            34.70 mcf            6#     0.75 choke  
IFP: 48-52#            FFP: 33-33#            BHT: 122  
SIP: 1053-1033#            HP: 2022-2020#.

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**DEC 26 2007**

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC. 24915

Federal Tax I.D. \_\_\_\_\_

MIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
MEDICINE LODGE

DATE <u>6-12-07</u>	SEC. <u>35</u>	TWP. <u>27s</u>	RANGE <u>12W</u>	CALLED OUT <u>6:00 pm</u>	ON LOCATION <u>8:30 pm</u>	JOB START <u>12:35 am</u>	JOB FINISH <u>1:25 a.</u>
LEASE <u>SKMISSEUR</u>	WELL # <u>1-35</u>		LOCATION <u>PRATT, KS, 542 281 Jct, 7 EAST TO</u>		COUNTY <u>PRATT</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			706 AVE, 1/2 NORTH, 3/4 EAST, SOUTH INTO				

CONTRACTOR STERLING #4  
 TYPE OF JOB WATER STRUCK  
 HOLE SIZE 17 1/2" T.D. 220'  
 CASING SIZE 13 3/8" DEPTH 222'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2" DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 400 MINIMUM 100  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 15'  
 CEMENT LEFT IN CSG. 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 32 1/2 bbl. FRESH WATER

OWNER SHELBY RESOURCES  
 CEMENT  
 AMOUNT ORDERED 300 SX 60! 1/2 + 3% CC

EQUIPMENT  
 PUMP TRUCK CEMENTER BILL M.  
 # 360 HELPER ROBERT H. / OLL B.  
 BULK TRUCK  
 # 356 / 368 DRIVER GAEL K. / HARRY F.  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>180</u>	A	@	<u>11.10</u>	<u>1998.00</u>
POZMIX	<u>120</u>		@	<u>6.20</u>	<u>744.00</u>
GEL	<u>5</u>		@	<u>16.65</u>	<u>83.25</u>
CHLORIDE	<u>10</u>		@	<u>46.60</u>	<u>466.00</u>
ASC			@		
			@		
			@		
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>315</u>		@	<u>1.90</u>	<u>598.50</u>
MILEAGE	<u>8</u>	X	<u>315</u>	X	<u>.09</u>
					<u>250.00</u>
					<u>Min chg</u>
					<u>TOTAL 4139.7</u>

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION,  
PUMP PRE-FLUSH, PUMP 300 SX 60! 1/2 +  
3% CC, STOP PUMPS, RELEASE PLUG,  
START DISPLACEMENT, SEE LIFT, SLOW  
RATE, DISPLACE WITH 32 1/2 bbl. FRESH  
WATER, STOP PUMPS, SHUT-IN,  
CIRCULATE CEMENT.

SERVICE

DEPTH OF JOB	<u>322'</u>			
PUMP TRUCK CHARGE	<u>0-300'</u>			<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>8</u>	@	<u>6.00</u>	<u>48.00</u>
MANIFOLD HEAD ROOST		@	<u>100.00</u>	<u>100.00</u>

CHARGE TO: SHELBY RESOURCES  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

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TOTAL 963.00

CONSERVATION DIVISION  
WICHITA PLUG & FLOAT EQUIPMENT

<u>13 3/8" Wooden Plug</u>	<u>1</u>	@	<u>70.00</u>	<u>70.00</u>
		@		
		@		