

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5039
Name: A G V Corp.
Address: 123 N Main
City/State/Zip: Attica, Ks 67009
Purchaser: Bluestem Marketing
Operator Contact Person: Larry G. Mans
Phone: (620) 254-7222
Contractor: Name: Fossil Drilling Inc
License: 33610
Wellsite Geologist: Kent Roberts

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

5-14-2007 5-21-2007 7-11-2007

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-23143-00-00

County: Barber

SW. SW NW Sec. 29 Twp. 33 S. R. 10 East West

2290 feet from S (circle one) Line of Section

430 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Spicer Well #: 3

Field Name: Traffas SE

Producing Formation: Mississippi

Elevation: Ground: 1490 Kelly Bushing: 1499

Total Depth: 4789 Plug Back Total Depth: 4715

Amount of Surface Pipe Set and Cemented at 270' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ ^{sq cmt.}

Alt 2-Dg - 12/1/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry G Mans

Title: Secretary Date: 12/17/07

Subscribed and sworn to before me this 17 day of December

2007

Notary Public: Kayan Tompkinson

Date Commission Expires: April 24, 2011



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 19 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: A G V Corp. Lease Name: Spicer Well #: 3
 Sec. 29 Twp. 33 S. R. 10 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Dual Compensated Porosity Microresistivity Sector Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3646</td> <td>-2147</td> </tr> <tr> <td>Kansas City</td> <td>4162</td> <td>-2663</td> </tr> <tr> <td>Base Kansas City</td> <td>4398</td> <td>-2899</td> </tr> <tr> <td>Cherokee Shale</td> <td>4556</td> <td>-3057</td> </tr> <tr> <td>Mississippi Chert</td> <td>4587</td> <td>-3088</td> </tr> <tr> <td>Total Depth</td> <td>4788</td> <td>-3289</td> </tr> </table>	Name	Top	Datum	Heebner	3646	-2147	Kansas City	4162	-2663	Base Kansas City	4398	-2899	Cherokee Shale	4556	-3057	Mississippi Chert	4587	-3088	Total Depth	4788	-3289
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Cherokee Shale	4556	-3057																				
Mississippi Chert	4587	-3088																				
Total Depth	4788	-3289																				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface		8 5/8	23	270	60/40Poz	200	1% Gel 2% CC
Production		5 1/2	14	4756	AA-2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4590-4622 4634-4654	2000 G 10% MCA	4590
		Frac 402,000 G slick water	
		170,600# sand	4654

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8	4630		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
7-11-2007			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	40	150	250		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

Allied Cementing Co., LLC
 24 S. Lincoln
 P.O. Box 31
 Russell, KS 67665

 * I N V O I C E *

Invoice Number: 108789

Invoice Date: 05/17/07

Sold AGV Corporation
 To: 123 N. Main
 Attica, KS
 67009

71730

Cust I.D.....: AGV
 P.O. Number...: Spicer #3
 P.O. Date.....: 05/17/07

Due Date.: 06/16/07
 Terms.....: Net 30

Salesperson...:

Item I.D./Desc.	Ordered	Unit	Price	Net	TX
Common	120.00	SKS	11.1000	1332.00	T
Pozmix	80.00	SKS	6.2000	496.00	T
Gel	4.00	SKS	16.6500	66.60	T
Chloride	7.00	SKS	46.6000	326.20	T
Handling	211.00	SKS	1.9000	400.90	E
Mileage	20.00	MILE	18.9900	379.80	E
211 sks @.09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	20.00	MILE	6.0000	120.00	E
Head Rent	1.00	PER	100.0000	100.00	E
TWP	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of 409.65
 ONLY if paid within 30 days from Invoice Date

Subtotal: 4096.50
 Tax.....: 143.69
 Payments: 0.00
 Total....: 4240.19

409.65
 3830.54

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PAID MAY 29 2007

ALLIED CEMENTING CO., INC.

24366

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge, KS

DATE <i>14 MAY 07</i>	SEC. <i>29</i>	TWP. <i>33s</i>	RANGE <i>10w</i>	CALLED OUT <i>5:00 PM</i>	ON LOCATION <i>8:30 PM</i>	JOB START <i>10:30 PM</i>	JOB FINISH <i>11:00 PM</i>
LEASE <i>Spicer</i>	WELL # <i>3</i>	LOCATION <i>Sharon, KS 7s on Hazelton Bk</i>			COUNTY <i>Barber</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one)			<i>top, 2w, 1/2 N, e/nro</i>				

CONTRACTOR *Fossil #1*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *270*

CASING SIZE *8 5/8* DEPTH *270*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *250* MINIMUM *-*

MEAS. LINE SHOE JOINT *N/A*

CEMENT LEFT IN CSG. *15'*

PERFS.

DISPLACEMENT *16 1/4 Bbls Fresh H₂O*

OWNER *AGV Corp.*

CEMENT AMOUNT ORDERED *200sx60:40:2+ 3%cc*

COMMON	<i>120 A</i>	@	<i>11.10</i>	<i>1332.00</i>
POZMIX	<i>80</i>	@	<i>6.20</i>	<i>496.00</i>
GEL	<i>4</i>	@	<i>16.65</i>	<i>66.60</i>
CHLORIDE	<i>7</i>	@	<i>46.60</i>	<i>326.20</i>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>211</i>	@	<i>1.90</i>	<i>400.90</i>
MILEAGE	<i>20 x 211 x .09</i>			<i>379.80</i>
TOTAL				<i>3001.50</i>

EQUIPMENT

PUMP TRUCK CEMENTER *D. Felio*

343 HELPER *S. Kramer*

BULK TRUCK

364 DRIVER *R. Huffington*

BULK TRUCK

DRIVER

REMARKS:

Pipe on Bttm, Break Circ, Pump preflush, n.x 200sx60:40:2gel + 3%cc, Stop Pump, Release Plug, Start Disp, Wash up on Plug, See increase in PST, Slow Rate, Stop Pump at 16 1/4 Bbls Fresh H₂O Disp, Shut in, Release Line Pist Cement Dil Acc.

SERVICE

DEPTH OF JOB	<i>270</i>		
PUMP TRUCK CHARGE			<i>815.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>20</i>	@	<i>6.00 120.00</i>
MANIFOLD	<i>Headrental</i>	@	<i>100.00 100.00</i>
		@	
		@	

TOTAL *1035.00*

CHARGE TO: *AGV Corp.*

STREET _____

CITY _____ STATE _____

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8 5/8" PLUG & FLOAT EQUIPMENT

1 - TWP @ *60.00 60.00*



Pratt

PAGE 1 of 2	CUST NO 1970-ATT002	INVOICE DATE 05/24/2007
INVOICE NUMBER 1970000339		

B ATTICA GAS VENTURES
I 123 N. MAIN
L
L
T ATTICA KS 67009
O ATTN:

J LEASE NAME Spicer
O WELL NO. 3
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
E

7355^D

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
1970-00341	301		Net 30 DAYS	06/23/2007	
For Service Dates: 05/22/2007 to 05/22/2007					
1970-00341					
1970-16118	Cement-New Well Casing	5/22/07			
Pump Charge-Hourly	Casing Cement Pumper		1.00 Hour	1827.000	1,827.00
Cementing Head w/Manifold	Cement Head Rental		1.00 EA	250.000	250.00
Cement Float Equipment	Auto Fill Float Shoe		1.00 EA	320.000	320.00
Cement Float Equipment	Baskets		2.00 EA	268.500	537.00
Cement Float Equipment	I.R. Latch Down Plug & Baffle		1.00 EA	250.000	250.00
Cement Float Equipment	Turbolizer		8.00 EA	74.200	593.60
Extra Equipment	Casing Swivel Rental		1.00 EA	150.000	150.00
Mileage	Cement Service Charge		200.00 DH	1.500	300.00
Mileage	Heavy Vehicle Mileage		90.00 DH	5.000	450.00
Mileage	Proppant and Bulk Delivery		414.00 DH	1.600	662.40
Pickup	Car, Pickup or Van Mileage		45.00 Hour	3.000	135.00
Additives	Cement Friction Reducer		43.00 EA	6.000	258.00 T
Additives	Defoamer		36.00 EA	3.450	124.20 T
Additives	FLA-322		113.00 EA	8.250	932.25 T
Additives	Gas Blok		141.00 EA	5.150	726.15 T
Additives	Gilsonite		751.00 EA	0.670	503.17 T
Additives	JSCC-1		5.00 EA	44.000	220.00 T
Additives	Salt		783.00 EA	0.250	195.75 T

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PAGE 2 of 2	CUST NO 1970-ATT002	INVOICE DATE 05/24/2007
INVOICE NUMBER 1970000339		

B ATTICA GAS VENTURES
I 123 N. MAIN
L
T ATTICA KS 67009
O ATTN:

J LEASE NAME Spicer
O WELL NO. 3
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-00341	301			Net 30 DAYS	06/23/2007
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives Super Flush II		1,000.00	EA	1.530	1,530.00 T
Cement 60/40 POZ		50.00	EA	10.710	535.50 T
Cement AA2		150.00	EA	16.530	2,479.50 T
Supervisor Service Supervisor		1.00	Hour	150.000	150.00

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PAID MAY 29 2007

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-2,100.72 11,028.80 397.14 11,425.94
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FIELD ORDER 16118-

Subject to Correction

Lease <i>Spicer</i>	Well # <i>3</i>	Legal <i>27-33-10</i>
County <i>Barber</i>	State <i>KS</i>	Station <i>Pratt</i>
Depth <i>4787</i>	Formation	Shoe Joint <i>40.13</i>
Casing <i>5 1/2 11 1/2</i>	Casing Depth <i>4767</i>	TD <i>11771</i>
Customer Representative <i>Kent Roberts</i>		Treater <i>Steve Williams</i>

AFE Number	PO Number	Materials Received by X <i>Kent Roberts</i>	DLS
------------	-----------	--	-----

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	15000	AA2		2477.50
P	D203	50000	60/40		535.50
P	C195	11316	FLA-300		930.25
P	C201	7834	Salt		175.75
P	C243	3616	Dehummer		124.20
P	C312	14146	Gran Black		706.15
P	C321	75126	Gilgusite		503.17
P	C244	4346	Cement Grout		258.00
P	C141	5600	JSCC-1		220.00
P	C304	10060	Super Flash II		1530.00
P	F101	800	Turbocore		593.60
P	F171	100	I.P. Lubrication plug #13.01		250.00
P	F211	100	Aut. S.H. Fluid Seal		300.00
P	F121	200	Basalt		537.00
P	E100	9000	Heavy Vehicle mileage		450.00
P	E101	11500	Pick up mileage		150.00
P	E104	4141	Bulk Delivery		612.10
P	E107	20000	Cement Service Charge		300.00
P	R210	100	Casing Cement Pump 4501-5000		1207.00
P	R201	100	Cement Head		200.00
P	R202	100	Casing Sealant		150.00
P	E891	100	Service Supervisor		150.00
P			Disposal of pipe & fittings		11008.80

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