

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 8061  
Name: Oil Producers Inc. of Kansas  
Address: 1710 Waterfront Parkway  
City/State/Zip: Wichita, KS 67206  
Purchaser: Bluestem Gas Marketing, LLC  
Operator Contact Person: Lori Zehr  
Phone: (316) 681-0231  
Contractor: Name: Mallard JV, Inc.  
License: 4958  
Wellsite Geologist: William H. Shepherd

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>6/8/2007</u>	<u>6/16/2007</u>	<u>7/31/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23157-00-00  
County: Barber  
       - s/2 ne Sec. 18 Twp. 33 S. R. 12  East  West  
3300 feet from (S) N (circle one) Line of Section  
1420 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Bartholow Well #: 4  
Field Name: Medicine Lodge-Boggs

Producing Formation: Mississippi Chert  
Elevation: Ground: 1624 Kelly Bushing: 1629  
Total Depth: 4620 Plug Back Total Depth: 4578  
Amount of Surface Pipe Set and Cemented at 352 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

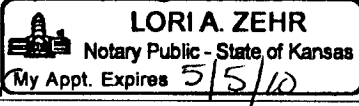
*Alt II - Dig - 1/21/09*

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 35,840 ppm Fluid volume 320 bbls  
Dewatering method used Haul to SWD  
Location of fluid disposal if hauled offsite:  
Operator Name: Oil Producers Inc. of Kansas  
Lease Name: Leon May #1-13 License No.: 8061  
Quarter NE Sec. 13 Twp. 35 S. R. 16 East  West  
County: Comanche Docket No.: D-28472

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 12/6/2007

Subscribed and sworn to before me this 6<sup>th</sup> day of December  
2007  
Notary Public: Lori A. Zehr  


Date Commission Expires: May 5, 2010

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**DEC 07 2007**

Operator Name: Oil Producers Inc. of Kansas Lease Name: Bartholow Well #: 4  
 Sec. 18 Twp. 33 S. R. 12 East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Dual Receiver Cement Bond Log, Gamma Ray Neutron Log.	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Log</th> <th style="text-align: left;">Formation (Top), Depth and Datum</th> <th style="text-align: left;">Sample</th> </tr> </thead> <tbody> <tr> <td>Name</td> <td>Top Datum</td> <td></td> </tr> <tr> <td>Heebner</td> <td>3802 -2173</td> <td></td> </tr> <tr> <td>Lansing</td> <td>3964 -2335</td> <td></td> </tr> <tr> <td>Stark Shale</td> <td>4357 -2728</td> <td></td> </tr> <tr> <td>Mississippian</td> <td>4500 -2871</td> <td></td> </tr> <tr> <td>RTD</td> <td>4620 -2991</td> <td></td> </tr> </tbody> </table>	Log	Formation (Top), Depth and Datum	Sample	Name	Top Datum		Heebner	3802 -2173		Lansing	3964 -2335		Stark Shale	4357 -2728		Mississippian	4500 -2871		RTD	4620 -2991	
Log	Formation (Top), Depth and Datum	Sample																				
Name	Top Datum																					
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RTD	4620 -2991																					

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	352	60/40 Poz	250	2%gel,3% cc
Production		4 1/2	10.5#	4619	AA-2	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	See Initial Completion Report		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	N/A	N/A	N/A	Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. <b>7/31/2007</b>	Producing Method			
	<input checked="" type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	N/A	60		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	RECEIVED KANSAS CORPORATION COMMISSION

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**OIL PRODUCERS INC, OF KANSAS**  
**Initial Completion Report**

WELL- BARTHOLOW #4

LEGAL- 3300' FSL AND 1420' FEL IN SECTION 18-33S-12W BARBER COUNTY KANSAS

API#- 15-007-23157

GROUND ELEV.- 1624'

K.B.- 1629' 5 FT ABOVE GROUND LEVEL

SURFACE CSN-85/8 20# SET AT 352 FT WITH 250 SX

RTD- 4620'

LTD-

PRODUCTION CSN- 41/2 10.5# SET AT 4619' WITH 125 SX AA2

PRODUCTION CSN CEMENT- 125 SX, AA-2 WITH GAS STOP

DV TOOL- NONE

TWO STAGE CEMENT- NONE

TOP OF CEMENT- 3918' WITH GOOD CEMENT BONDING.

PBTD- 4604', 4578' (BY BOND LOG)

CIBP- NONE

PERFORATIONS- MISS CHERT----- 4519'- 4554' 2 SHOTS PER FT 7/10/07

COMPLETION DATE- 7/07

TUBING IN HOLE- NONE

PACKER@- NONE

TBG ANCHOR @ NONE

TUBING SET @- N/A

AVERAGE TBG JT- N/A

PUMP RAN- NONE

RODS RAN- NONE

PUMP SET @- N/A

PUMPING UNIT- NONE

PRIME MOVER- NONE

GAS SEPARATOR- 30" X 10' , 500# VERTICAL WITH MANUAL DUMP.

LINE HEATER- 4' X 10' , 700,000 BTU HORIZONTAL, 2000# WP

GUN BBL- NONE

HEATER TREATER- NONE

FWKO- NONE

STOCK TANKS- NONE

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WATER TANKS- 16' X 6' OPEN TOP FIBERGLASS WATER TANK

S.W. PUMP- NONE

METER RUN- AMERICAN PIPELINE.

GAS PIPELINE- AMERICAN PIPELINE

WATER DIPOSAL- HAUL

7/10/07

COMANCHE WELL SERVICE ON LOCATION. RIG UP D-D DERRICK.

SUPERIOR WELL SERVICE ON LOCATION TO RUN CORRELATION AND SONIC CEMENT BOND LOG.

FOUND TTL DEPTH – 4578' (THIS IS 26' HIGH TO TOP OF INSERT 4604')

FOUND TOP OF CEMENT – 3918' WITH GOOD CEMENT BONDING ACROSS PAY INTERVAL

COMANCHE SWABBED 4 ½" CASING DOWN TO 4000' FROM SURFACE.

SUPERIOR RIGGED TO PERFORATE PROPOSED INTERVAL IN MISSISSIPPI CHERT UTILIZING 32 GRAM EXPENDABLE CASING GUNS.

PERFORATE MISS CHERT – 4519' TO 4554' WITH 2 SHOTS/FT.

COMANCHE SWABBED WELL DOWN TO TOTAL DEPTH.

½ HR. NATURAL TEST – RECOVERED NO FLUID OR GAS.

SHUT DOWN FOR THE NIGHT.

7/11/07

SICP – BLOW, FLUID LEVEL – HAD 100' FLUID IN HOLE.

BASIC ENERGY ON LOCATION TO ACIDIZE MISS CHERT WITH 4000 GALS 15% DSFE ACID AND 105 BALL SEALERS.

ACIDIZE MISS CHERT AS FOLLOWS:

PUMP 500 GALS 15% DSFE.

PUMP 3500 GALS 15% DSFE WITH 105 BALL SEALERS SPACED EQUALLY.

PRESSURE TO 380# AND ACID STARTED FEEDING.

DISPLACED ALL ACID @ 6 BPM – 50#, WITH VERY SLIGHT BALL ACTION.

ISIP – VAC. TOTAL LOAD – 170 BBLs.

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7/11/07 CONT.

COMANCHE RIGGED TO SWAB BACK ACID LOAD AND TEST MISS CHERT AFTER ACID.

TEST MISS AFTER ACID AS FOLLOWS:

FOUND FLUID LEVEL @ 700' FROM SURFACE.

SWAB WELL DOWN, RECOVERED 69.72 BBLS WITH SHOW OF GAS.

1 HR. TEST - RECOVERED 1.25 BBLS, TEST GAS @ 15 MCFPD.

1 HR. TEST - RECOVERED .83 BBLS, TEST GAS @ 15 MCFPD.

1 HR. TEST - RECOVERED .41 BBLS, TEST GAS @ 14 MCFPD.

COMANCHE RIGGED DOWN AND MOVED OFF LOCATION.

AWAITING FRAC CREWS TO FRACTURE STIMULATE MISS CHERT.

7/16/07

BASIC ENERGY ON LOCATION TO FRACTURE STIMULATE MISS CHERT PERFORATIONS WITH 182,600 GALS SLICK WATER AND 88,400# SAND. TAILING IN WITH RESONATED SAND TO MINIMIZE SAND PRODUCTION.

FRACTURE MISS CHERT AS FOLLOWS:

PUMP 37,000 GALS PAD AND ESTABLISH INJECTION RATE @ 61 BPM - 1720#

PUMP 1,000# 30/70 SAND @ .10 PPG (10,000 GALS) @ 61 BPM - 1744#

PUMP 2,000# 30/70 SAND @ .20 PPG (10,000 GALS) @ 62 BPM - 1798#

PUMP 3,000# 30/70 SAND @ .30 PPG (10,000 GALS) @ 62 BPM - 1815#

PUMP 6,000# 30/70 SAND @ .40 PPG (15,000 GALS) @ 62 BPM - 1822#

PUMP 7,500# 30/70 SAND @ .50 PPG (15,000 GALS) @ 62 BPM - 1831#

PUMP 9,000# 30/70 SAND @ .60 PPG (15,000 GALS) @ 62 BPM - 1854#

PUMP 11,200# 30/70 SAND @ .70 PPG (16,000 GALS) @ 62 BPM - 1858#

PUMP 12,800# 30/70 SAND @ .80 PPG (16,000 GALS) @ 62 BPM - 1852#

PUMP 14,400# 30/70 SAND @ .90 PPG (16,000 GALS) @ 61 BPM - 1809#

PUMP 14,000# 16/30 SAND @ 1.0 PPG (14,000 GALS) @ 61 BPM - 1635#

PUMP 4,500# 16/30 RESONATED SAND @ 1.5 PPG (3000 GALS) @ 61 BPM - 1809#

PUMP 3000# 16/30 RESONATED SAND @ 2.0 PPG (1500 GALS) @ 61 BPM - 1779#

FLUSH SAND TO PERFORATIONS WITH 3100 GALS SLICK WATER @ 16 BPM - 750#

OVERFLUSH SAND WITH 1000 GALS SLICKWATER @ 16 BPM - 750#

TOTAL LOAD TO RECOVER - 4348 BBLS

ISIP - 600#, 5 MIN SIP - 453# 10 MIN SIP - 402# 15 MIN SIP - 348#

SHUT DOWN. WILL LET FRACTURE HEAL FOR APPROX 1 WEEK.

WILL RESUME COMPLETION WHEN COMPLETION RIG RETURNS.

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7/26/07

COMANCHE WELL SERVICE ON LOCATION TO TEST MISS CHERT AFTER FRAC.

TEST MISS AFTER FRAC AS FOLLOWS:SICP- 600 psi

BLOW WELL DOWN, HAD FLUID TO SURFACE IN 5 MINUTES, WELL FLOWING.

3 HR. FLOW TEST- REC- 111.05 BBLS, NO OIL, TEST GAS @ 1506 – 2413 MCFPDFCP 140 PSI

SHUT DOWN FOR THE NIGHT.

7/27/07SICP – 600 psi

BLOW WELL DOWN, HAD FLUID TO SURFACE IN 7 MINUTES, WELL FLOWING.

10 HR. FLOW TEST – REC. – 243 BBLS, NO OIL, TEST GAS @ 1836 TO 2747 MCFPD.FCP – 120 psi.

SHUT DOWN FOR THE NIGHT.

7/30/07SICP – 600 psi,

BLOW WELL DOWN, HAD FLUID TO SURFACE IN 7 MINUTES, WELL FLOWING.

CONTINUE TESTING MISS AFTER FRAC AS FOLLOWS:1 HR. FLOW TEST- REC.- 7 BBLS, TRACE OF OIL, TEST GAS @ 3224 TO 3787 MCFPDFCP- 165 psi.1 HR. FLOW TEST- REC.- 32 BBLS, TRACE OF OIL, TEST GAS @ 2848 MCFPD.FCP- 190 psi.1 HR. FLOW TEST- REC 10 BBLS, TRACE OF OIL, TEST GAS @ 2846 MCFPD.FCP- 185psi.1 HR. FLOW TEST- REC- 7 BBLS, TRACE OF OIL, TEST GAS @ 2774 MCFPD.FCP- 185 psi.1 HR FLOW TEST- REC- 14 BBLS, NO OIL, TEST GAS @ 2702 MCFPD.FCP- 185 psi.1 HR. FLOW TEST- REC 4 BBLS, NO OIL, TEST GAS @ 2702 MCFPD.FCP- 180 psi.1 HR. FLOW TEST- REC 14 BBLS, NO OIL, TEST GAS @ 2702 MCFPD.FCP- 180 psi. SHUT DOWN FOR THE NIGHT.RECEIVED  
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7/31/07

SICP- 570 psi.

FLUID TO SURFACE IN 7 MIN COMANCHE RIGGED DOWN TO MOVE OFF LOCATION.

SHAWNEE LEASE SERVICE ON LOCATION.

FINISHED LAYING 2 7/8" TUBING GAS LEAD LINE FROM WELL 2100' TO NE AND TIED INTO EXISTING GAS SEPARATOR @ BARTHALOW #1 WELL.

SET LINE HEATER AS SHOWN ABOVE.

SET SEPARATOR AS SHOWN ABOVE, BOTH SET @ #4 WELL SITE.

HOOKED UP WELL HEAD AND TIED IN LINE HEATER AND SEPARATOR.

AMERICAN PIPELINE ON LOCATION AND INSTALLED 1 1/4" ORIFICE IN SALES METER.

PUT WELL IN SERVICE.

NOTE: THIS WELL SHOULD MAKE A VERY NICE COMMERCIAL GAS WELL.

END OF REPORT

BRAD SIROKY.

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WICHITA, KS



Pratt

PAGE 1 of 1	CUST NO 1970-OIL023	INVOICE DATE 06/12/2007
INVOICE NUMBER <b>1970000406</b>		

**B** OIL PRODUCER'S, INC. OF KANSAS  
**I** 1710 WATERFRONT PARKWAY  
**L**  
**T** WICHITA KS 67206  
**O** ATTN:

**J** LEASE NAME Bartholow  
**O** WELL NO. 4  
**B** COUNTY Barber  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe  
**T** JOB CONTACT  
**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00408	301		Net 30 DAYS	07/12/2007
<b>For Service Dates: 06/09/2007 to 06/09/2007</b>				
<b>1970-00408</b>				
<b>1970-15944</b>	<b>Cement-New Well Casing 6/9/07</b>			
Pump Charge-Hourly		1.00	Hour	924.000 924.00
Casing Cement Pumper				
Cementing Head w/Manifold		1.00	EA	250.000 250.00
Cement Head Rental				
Cement Float Equipment		1.00	EA	88.900 88.90
Wooden Cement Plug				
Mileage		250.00	DH	1.500 375.00
Cement Service Charge				
Mileage		90.00	DH	5.000 450.00
Heavy Vehicle Mileage				
Mileage		484.00	DH	1.600 774.40
Proppant and Bulk Delivery				
Pickup		45.00	Hour	3.000 135.00
Car, Pickup or Van Mileage				
Additives		62.00	EA	3.700 229.40 T
Cellflake				
Calcium Chloride		645.00	EA	1.000 645.00 T
Cement		250.00	EA	10.710 2,677.50 T
60/40 POZ				
Supervisor		1.00	Hour	150.000 150.00
Service Supervisor				

1DC  
902-08

Cement fl/ 8 5/8 surf CSG  
OP

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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-1,072.21 5,626.99 187.96 5,814.95
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Customer <i>(1) No. 1000000000</i>	Lease No.	Date <i>6-7-07</i>
Lease <i>1000000000</i>	Well # <i>4</i>	
Field Order # <i>19944</i>	Station <i>Pratt</i>	Casing <i>8 7/8</i>
Type Job <i>Coiled - 9 7/8 S.P.</i>	Formation	Depth
		County <i>Pratt</i>
		State <i>KS.</i>
		Legal Description <i>18-33-12</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 7/8</i>	Tubing Size	Shots/Ft	<i>Coil</i>	Acid <i>22.5 lb. 6.0% HCl</i>	RATE	PRESS	ISIP	
Depth <i>3112</i>	Depth	From	To	Pre Pad <i>1.25 Bbl</i>	Max		5 Min.	
Volume <i>11</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>300</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>API</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>3110</i>	Packer Depth	From	To	Flush <i>21.5 Bbl</i>	Gas Volume		Total Load	

Customer Representative <i>Carson Wilson</i>	Station Manager <i>Debra Smith</i>	Treater <i>Bobby, Urick</i>
---	---------------------------------------	--------------------------------

Service Units	<i>15866</i>	<i>15440</i>	<i>19932</i>	<i>19860</i>					
Driver Names	<i>Mike</i>	<i>Walter</i>	<i>Jane</i>	<i>Bob's</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2000</i>					<i>No treatment - Safety Standby</i>
<i>2315</i>					<i>Running P.S., P.S. in bottom</i>
<i>2325</i>					<i>Make up to P.S. - Break P.S. w/ Rig</i>
<i>2336</i>	<i>100</i>		<i>5</i>	<i>5.0</i>	<i>11-20 ft pad</i>
<i>2408</i>	<i>120</i>		<i>101</i>	<i>5.0</i>	<i>Max Coiled w/ 14.7" gal</i>
<i>2425</i>					<i>Release Plug</i>
<i>2457</i>	<i>140</i>			<i>5.0</i>	<i>Start Disp.</i>
<i>2432</i>	<i>120</i>		<i>21.5</i>		<i>Plug down</i>
					<i>Circulation Test Job</i>
					<i>Circulated Cont. Test</i>
					<i>Job Complete</i>
					<i>To do, Bobby</i>

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**B I L L T O**  
 OIL PRODUCER'S, INC. OF KANSAS  
 1710 WATERFRONT PARKWAY  
 WICHITA KS 67206  
 ATTN:

**J O B S I T E**  
 LEASE NAME Bartholow  
 WELL NO. 4  
 COUNTY Barber  
 STATE KS  
 JOB DESCRIPTION Cement-New Well Casing/Pipe:  
 JOB CONTACT

PRODUCTION

PAGE 1 of 2	CUST NO 1970-OIL023	INVOICE DATE 06/19/2007
INVOICE NUMBER <b>1970000442</b>		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00445	301		Net 30 DAYS	07/19/2007
<b>For Service Dates: 06/16/2007 to 06/16/2007</b>				
<b>1970-00445</b>				
<b>1970-15948 Cement-New Well Casing 6/16/07</b>				
Pump Charge-Hourly			1.00 Hour	1,827.00
Casing Cement Pumper			1.00 EA	250.00
Cementing Head w/Manifold			1.00 EA	269.00
Cement Head Rental			1.00 EA	230.00
Cement Float Equipment			1.00 EA	230.00
Auto Fill Float Shoe			5.00 EA	335.00
Cement Float Equipment			1.00 EA	250.00
I.R. Latch Down Plug & Baffle			1.00 EA	250.00
Cement Float Equipment			5.00 EA	335.00
Turbolizer			1.00 EA	250.00
High Head Charge			1.00 EA	250.00
Derrick Charge			1.00 EA	250.00
Mileage			150.00 DH	225.00
Cement Service Charge			90.00 DH	450.00
Mileage			315.00 DH	504.00
Heavy Vehicle Mileage			45.00 Hour	135.00
Mileage			32.00 EA	118.40 T
Proppant and Bulk Delivery			36.00 EA	216.00 T
Pickup			30.00 EA	103.50 T
Car, Pickup or Van Mileage			95.00 EA	783.75 T
Additives			118.00 EA	607.70 T
Cellflake			625.00 EA	418.75 T
Additives			661.00 EA	165.25 T
Cement Friction Reducer			1,000.00 EA	1,530.00 T
Additives				
Defoamer				
Additives				
Fla-322				
Additives				
Gas Blok				
Additives				
Gilsonite				
Additives				
Salt				
Additives				
Super Flush II				

*CEMENT FOR 4 1/2 Prod Csg*  
*IDC*

*902-34*  
*OP*

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PAGE 2 of 2	CUST NO 1970-OIL023	INVOICE DATE 06/19/2007
INVOICE NUMBER <b>1970000442</b>		

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**I** 1710 WATERFRONT PARKWAY  
**L**  
**T** WICHITA KS 67206  
**O** ATTN:

**J** LEASE NAME Bartholow  
**O** WELL NO. 4  
**B** COUNTY Barber  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe  
**T** JOB CONTACT  
**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-00445	301			Net 30 DAYS	07/19/2007
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Cement 60/40 POZ		25.00	EA	10.710	267.75 T
Cement AA2		125.00	EA	16.530	2,066.25 T
Supervisor Service Supervisor		1.00	Hour	150.000	150.00

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PLEASE REMIT TO:  
**BASIC ENERGY SERVICES, LP**  
**PO BOX 841903**  
**DALLAS, TX 75284-1903**

SEND OTHER CORRESPONDENCE TO:  
**BASIC ENERGY SERVICES, LP**  
**PO BOX 10460**  
**MIDLAND, TX 79702**

BID DISCOUNT -1,744.38  
 SUBTOTAL 9,157.97  
 TAX 332.22  
 INVOICE TOTAL **9,490.19**

Subject to Correction

Date: 10-16-07	Customer ID:	Lease: Bartholomew	Well #: 4	Legal: 15-335-12w
Oil Producers Inc of Ks.		County: Barber	State: Ks.	Station: Pica #1
C H A R G E	Depth:	Formation: 4636	Shoe Joint: 14 61	
	Casing: 4 1/2	Casing Depth: 4619	TD: 4620	Job Type: PNW-C.S.9
	Customer Representative: Bob Kasper		Treater: Betty Jenke	

AFE Number: PO Number: Materials Received by: **X** Prof-Kasper DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	0205	125.00	AA2		2066.25
P	0203	25.00	Wolfram		267.75
P	C194	321.00	Pell Pick		119.40
P	C195	951.00	FLA 322		783.75
P	C251	166.00	Soft (Time)		165.25
P	C243	301.00	Diamor		103.50
P	C244	361.00	Cement Fraction Reducer		216.00
P	C312	1191.00	Gas Blk		607.70
P	C321	1625.00	Gilsonite		448.75
P	C304	1000.00	Super Flush II		1530.00
P	F100	5.00	Turboliner, 4 1/2"		335.00
P	F170	1.00	E.R. Latch Down Plug + Baffle, 4 1/2"		230.00
P	F210	1.00	Auto Fill Flo + Seal, 4 1/2"		267.00
P	F100	70.00	Heavy Valve Package		450.00
P	F101	45.00	Pickup Package		135.00
P	F104	31.00	Blk Delivery		504.00
P	F107	15.00	Cement Service Charge		225.00
P	F811	1.00	Service Supervisor		150.00
P	R210	1.00	Cement Pump, 4501-5000'		1927.00
P	R701	1.00	Cement Hand Rental		250.00
P	R401	1.00	Service Charge		250.00
			Discounted Price		7159.97

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Customer <i>Mill Production Inc. of Kc.</i>		Lease No.		Date <i>6-16-07</i>	
Lease <i>Pratt</i>		Well # <i>4</i>			
Field Order # <i>15718</i>	Station <i>Pratt</i>	Casing <i>1 1/2</i>	Depth	County <i>Pratt</i>	State <i>Ks.</i>
Type Job <i>1000 - 476 L.S.</i>			Formation	Legal Description <i>18-333-120</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>1 1/2</i>			<i>Cost.</i>	<i>125 gal. HAZ</i>				
Depth <i>4630</i>	Depth	From	To	Pre-Pad <i>1.45113</i>	Max			5 Min.
Volume <i>77.6</i>	Volume	From	To	Pad	Min			10 Min.
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <i>P.P.</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>4619.3</i>	Packer Depth	From	To	Flush <i>73 Bbl.</i>	Gas Volume			Total Load

Customer Representative <i>Bob King</i>				Station Manager <i>Steve Scott</i>				Treater <i>Bobby Vance</i>			
Service Units	<i>19866</i>	<i>19040</i>	<i>19932</i>	<i>19960</i>							
Driver Names	<i>Dr. Ke</i>	<i>Lalle</i>	<i>Andros</i>	<i>Sullivan</i>							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0730</i>					<i>On location - Safety meeting</i>
<i>0750</i>					<i>Prep. - Cost. - 1, 2, 3, 5, 7'</i>
<i>0830</i>					<i>Big on bottom</i>
<i>0840</i>					<i>Hook up to Csg. - Break Circ. w/ Rig</i>
<i>0825</i>	<i>250</i>		<i>24</i>	<i>3.0</i>	<i>Super Flush II</i>
<i>0833</i>	<i>250</i>		<i>5</i>	<i>4.0</i>	<i>High Speed</i>
<i>0835</i>	<i>250</i>		<i>2</i>	<i>4.0</i>	<i>Mix Cost. @ 15.0' Top</i>
<i>0836</i>					<i>Shut Down - Plan out Truck</i>
<i>0736</i>	<i>200</i>		<i>10</i>	<i>4.0</i>	<i>Mix Cost. @ 15.0' Top</i>
<i>0739</i>	<i>200</i>		<i>31</i>	<i>4.0</i>	<i>Mix Cost. @ 15.0' Top</i>
<i>0754</i>					<i>Release Plug - Check Pump + lines</i>
<i>0767</i>	<i>100</i>			<i>4.8</i>	<i>Start Disp.</i>
<i>0910</i>	<i>250</i>		<i>55</i>	<i>4.5</i>	<i>lift pressure</i>
<i>0815</i>	<i>1500</i>		<i>73</i>		<i>Plug Down</i>
<i>0820</i>			<i>7</i>		<i>Plug Ret + Measure Holes</i>
					<i>Circulation Test Job</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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