

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33397
 Name: Running Foxes Petroleum Inc.
 Address: 7060B South Tucson Way
 City/State/Zip: Centennial, CO 80112
 Purchaser: _____
 Operator Contact Person: Steven Tedesco
 Phone: (303) 617-7242
 Contractor: Name: McGowan Drilling
 License: 5786
 Wellsite Geologist: Greg Bratton
 Designate Type of Completion:
 _____ New Well _____ Re-Entry _____ Workover
 _____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW
 _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____

<u>8/27/2007</u>	<u>8/30/2007</u>	<u>TBA</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 011-23216-0000
 County: Bourbon
NE SW SE _____ Sec. 30 Twp. 24 S. R. 24 East West
675 _____ feet from S N (circle one) Line of Section
1940 _____ feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Thurston Well #: 15-30
 Field Name: Wildcat
 Producing Formation: Riverton
 Elevation: Ground: 883' Kelly Bushing: NA
 Total Depth: 600' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 43 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 591
 feet depth to 80 w/ 80 sx crt.
AH-2-DLG-11/2/09

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used air dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

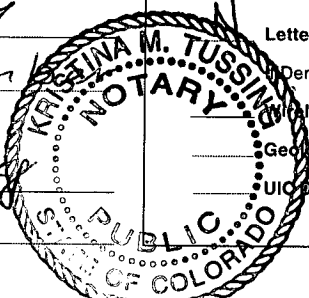
Signature: [Handwritten Signature]
 Title: President Date: 12/6/07
 Subscribed and sworn to before me this 6th day of December
2007
 Notary Public: [Handwritten Signature]
 Date Commission Expires: 5-22-08

KCC Office Use ONLY

Letter of Confidentiality Received _____
 Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received _____
 UIC Distribution _____

RECEIVED
 KANSAS CORPORATION COMMISSION
DEC 10 2007

CONSERVATION DIVISION
 WICHITA, KS



Operator Name: Running Foxes Petroleum Inc. Lease Name: Thurston Well #: 15-30
 Sec. 30 Twp. 24 S. R. 24 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Density Neutron, Dual Induction, Gamma Ray	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>206'</td> <td>677'</td> </tr> <tr> <td>Upper Bartlesville</td> <td>430'</td> <td>453'</td> </tr> <tr> <td>Mississippian</td> <td>552'</td> <td>331'</td> </tr> </table>	Name	Top	Datum	Excello	206'	677'	Upper Bartlesville	430'	453'	Mississippian	552'	331'
Name	Top	Datum											
Excello	206'	677'											
Upper Bartlesville	430'	453'											
Mississippian	552'	331'											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8 5/8"	24 LBS	42'	Quickset	30	Kolseal
Production	6 3/4"	4 1/2"	10.5 LBS	591'	Quickset	80	Kolseal/gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	Waiting on Completion		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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RECEIVED
KANSAS CORPORATION COMMISSION

DEC 10 2007

FED ID# [REDACTED]
 MC ID# 165290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 02028

DATE 8-30-07

COUNTY Douco CITY _____

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Thurston 15-30 CONTRACTOR McGowan Oil

KIND OF JOB Longstring SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
80 sks	Quick-Set cement		1105.60
325 lbs	KOI-SEAL 4" 1 1/2" SK		81.25
100 lbs	Gel Flush		18.00
	BULK CHARGE		
4.55 Trk	BULK TRK. MILES		389.03
90	PUMP TRK. MILES		247.50
1	PLUGS 4 1/2" Top Rubber		35.00
		6.3% SALES TAX	78.11
		TOTAL	2654.49

T.D. 600'

SIZE HOLE 6 3/4" RECEIVED KANSAS CORPORATION COMMISSION

MAX. PRESS. _____ DEC 10 2007

PLUG DEPTH _____ CONSERVATION DIVISION WICHITA, KS

PLUG USED _____

CSG. SET AT 591' VOLUME 9.16 Bbls

TBG SET AT _____ VOLUME _____

SIZE PIPE 4 1/2" - 11.5 lb

PKER DEPTH _____

TIME FINISHED _____

REMARKS: Rig up to 4 1/2" casing, Break circulation w/ 10 Bbls water, 5 Bbl. Gel Flush followed with 15 Bbl. water spacer, Mixed 80 sks Quick Set cement w/ 4" 1 1/2" SK of KOI-SEAL @ 13 8/16 PPG/GAL. Shut down - wash out pump & lines - Release Plug - Displace Plug with 9 1/4 Bbls water, Final Pumping @ 400 PSI - Bumped Plug to 1000 PSI - wait 2 minutes - Release Pressure Float Held - close casing @ 2 w/ 0 PSI - Good cement returns to surface w/ 4 Bbl. slurry

EQUIPMENT USED

NAME Dan Kimberlin UNIT NO. #185

NAME Bryan UNIT NO. #91

Brad Butler
 HSI REP.

called by Earl
 OWNER'S REP.