

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 03113  
Name: Martin Oil Properties  
Address: 6421 Avondale Dr., Ste. 212  
City/State/Zip: Oklahoma City, OK 73116  
Purchaser: CMT  
Operator Contact Person: Christian L. Martin  
Phone: (405) 810-0900  
Contractor: Name: Evans Energy Development  
License: 8509  
Wellsite Geologist: none  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
10/4/07      10/9/07      10/30/07  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 003-24463-0000  
County: Anderson  
Se SE NE SE Sec. 13 Twp. 20 S. R. 20  East  West  
1440 feet from S N (circle one) Line of Section  
165 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
East Hastert Well #: 28-E  
Lease Name: Garnett Shoestring  
Field Name: Bartlesville  
Producing Formation: n/a  
Elevation: Ground: n/a Kelly Bushing: n/a  
Total Depth: 848' Plug Back Total Depth: n/a  
Amount of Surface Pipe Set and Cemented at 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 0  
feet depth to 22' w/ 6 142-Dlg-121/09 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Steve B. Martin  
Title: Agent Date: 12/13/07  
Subscribed and sworn to before me this 13 day of December  
20 07  
Notary Public: Emilie Marant  
Date Commission Expires: 08/05/2009



**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
NOTARY PUBLIC  
# 05007220  
EXP. 8/5/09  
DEC 17 2007  
CONSERVATION DIVISION  
WICHITA KS

Operator Name: Martin Oil Properties Lease Name: East Hastert Well #: 28-E  
 Sec. 13 Twp. 20 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**Gamma Ray/Neutron**

Log Formation (Top), Depth and Datum  Sample

Name Bartlesville Top Datum

Driller's Log

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		22'	Portland	6	
Completion	5 5/8"	2 7/8"		838'	Portland	113	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	784' - 792' (17 perfs)	75 gal. - 15% HCL acid	
		25 sx sand - 85 bbls H2O	

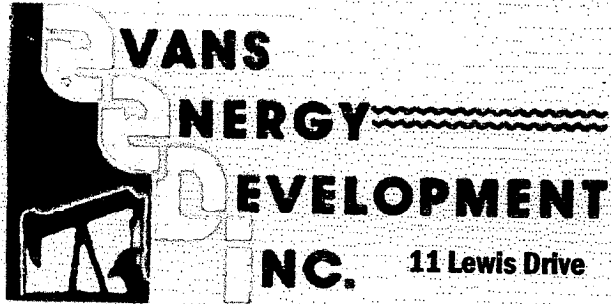
TUBING RECORD Size 2 7/8" Set At 838' Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. 10/30/07 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil 10 Bbls. Gas 0 Mcf Water n/a Bbls. Gas-Oil Ratio none Gravity \_\_\_\_\_

Disposition of Gas \_\_\_\_\_ METHOD OF COMPLETION \_\_\_\_\_ Production Interval \_\_\_\_\_

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_



**EVANS  
ENERGY  
DEVELOPMENT  
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**  
Tailwater, Inc.  
East Hastart #28-E  
API# 15-003-24,463  
October 4 - October 9, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
14	soil & clay	14
104	shale	118
28	lime	146
12	shale	158
2	lime	160
47	shale	207
11	lime	218
6	shale	224
36	lime	260
6	shale	266
25	lime	291
4	shale	295
22	lime	317 base of the Kansas City
137	shale	454
4	broken sand	458 badly broken, odor
28	shale	486
3	lime	489
6	shale	495
2	lime	497
5	shale	502
10	lime	512 slight oil show
28	shale	540
2	lime	542
20	shale	562
7	lime	569
6	shale	575
2	lime	577
8	shale	585
5	lime	590
19	shale	609
30	lime	639 few shale seams
4	shale	643
2	lime	645
11	shale	656
2	lime	658

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East Hastard #28-E

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5	shale	663
1	lime	664
35	shale	699
2	lime	701
56	shale	757
2	lime	759
26	shale	785
2	sand	787 brown, bleeding well
2	broken sand	789 50% bleeding sand, 50% shale
6	sand	795 brown, good bleeding
1	coal	796
52	shale	848 TD

Drilled a 9 7/8" hole to 22'  
Drilled a 5 5/8" hole to 848'

Set 22' of new 7" threaded and coupled surface casing, cemented with 6 sacks cement.

Set 838.2' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp.

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CONSERVATION DIVISION  
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 15710

LOCATION Ottawa KS

FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/10/07	7806	E. Hastert #28-E	13	20	20	AN

CUSTOMER  
Martin Oil (Tailwater)

MAILING ADDRESS  
6421 Avondale Dr Ste 212

CITY  
Oklahoma City STATE  
OK ZIP CODE  
73116

TRUCK #	DRIVER	TRUCK #	DRIVER
506	Fred		
495	Casey		
510	Richard		
505/106	Rick		

JOB TYPE Longstring HOLE SIZE 5 7/8 HOLE DEPTH 850 CASING SIZE & WEIGHT 2 7/8 EUE

CASING DEPTH 840' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_

SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2" Plug

DISPLACEMENT 4.9 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS: check casing depth w/wire line. Mix & Pump 100# Premium Gel Flush. Mix & Pump 122 sks 50/50 Por Mix Cement w/ 2% Gel 5# Kol Seal per sk. Cement to surface. Flush pump & lines clean. Displace 2 1/2" Rubber plug to casing TD w/ 4.9 BBL Fresh water. Pressure to 700# PSI. Shut in casing.

*Fred Mader*

Evans Energy Dev. Inc

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Cement Pump</u>	495	840.00
5406	30 mi	MILEAGE	495	99.00
5407	Minimum	Ton Mileage	510	285.00
5501C	2 1/2 hrs	Transport.	505/106	250.00
1124	113 SKS	50/50 Por Mix Cement		1000.05
111813	305#	Premium Gel		45.75
1110A	610 #	Kol Seal		231.80
4402	1	2 1/2" rubber plug		20.00
RECEIVED KANSAS CORPORATION COMMISSION			<u>Sub Total</u>	2771.60
DEC 17 2007			<u>Tax @ 6.3%</u>	81.74
CONSERVATION DIVISION WICHITA, KS				
			SALES TAX	
			ESTIMATED TOTAL	2853.34

AUTHORIZATION Chris Washburn TITLE Big Boss

DATE \_\_\_\_\_