

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: PO Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + 0399
Contact Person: Scott Corsair
Phone: (785) 398-2270
CONTRACTOR: License # 33323
Name: Petromark Drilling, LLC
Wellsite Geologist: Scott Corsair
Purchaser: NCRA
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
008-01-2008 08-10-2008 10-08-2008 8/10/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

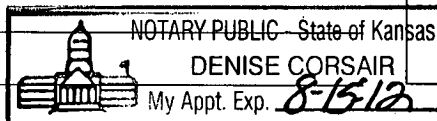
API No. 15 - 135-24824-0000
Spot Description: 20' W SW SW SW
E2 SW SW SW Sec. 14 Twp. 19 S. R. 22 East West
330 Feet from North / South Line of Section
350 4931 Feet from East / West Line of Section
GPS - KCC - NCR
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: Keith Well #: 1-14
Field Name: Schaben NW
Producing Formation: Mississippian
Elevation: Ground: 2222' Kelly Bushing: 2228'
Total Depth: 4354' Plug Back Total Depth: 4351.5'
Amount of Surface Pipe Set and Cemented at: 225 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1490 Feet
If Alternate II completion, cement circulated from: 1490
feet depth to: surface w/ 155 sx cmt.

Drilling Fluid Management Plan AH II NCR 9-22-09
(Data must be collected from the Reserve Pit)
Chloride content: 42,000 ppm Fluid volume: 300 bbls
Dewatering method used: evaporate
Location of fluid disposal if hauled offsite: RECEIVED
SEP 17 2009
Operator Name: _____
Lease Name: _____ License No. KCC WICHITA
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Petroleum Engineer Date: 09/14/2009
Subscribed and sworn to before me this 14th day of September
20 09
Notary Public: Denise Corsair
Date Commission Expires: 8-15-12



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

UIC Distribution

Operator Name: American Warrior, Inc. Lease Name: Keith Well #: 1-14
 Sec. 14 Twp. 19 S. R. 22 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Neutron Density ✓	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1481</td> <td>+747</td> </tr> <tr> <td>Heebner</td> <td>3696</td> <td>-1468</td> </tr> <tr> <td>Lansing</td> <td>3743</td> <td>-1514</td> </tr> <tr> <td>BKC</td> <td>4072</td> <td>-1844</td> </tr> <tr> <td>Ft. Scott</td> <td>4244</td> <td>-2016</td> </tr> <tr> <td>Cherokee</td> <td>4263</td> <td>-2035</td> </tr> <tr> <td>Mississippian</td> <td>4325</td> <td>-2107</td> </tr> </table>	Name	Top	Datum	Anhydrite	1481	+747	Heebner	3696	-1468	Lansing	3743	-1514	BKC	4072	-1844	Ft. Scott	4244	-2016	Cherokee	4263	-2035	Mississippian	4325	-2107
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Ft. Scott	4244	-2016																							
Cherokee	4263	-2035																							
Mississippian	4325	-2107																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	225'	Common	160	2% CC/3% gel
Production	7 7/8"	5 1/2"	15.5	4353'	EA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface/1490'	SMD	155	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4341-4351'		

TUBING RECORD:	Size: 2 3/8"	Set At: 4330'	Packer At: NA	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 08/20/2008 10/08/08		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf	Water Bbls. 2	Gas-Oil Ratio Gravity 44

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 4341-4351', Perf
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CHARGE TO:
AMERICAN WARRIOR INC.
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No 14851

PAGE 1 OF 1

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. 1-14	LEASE KEETH	COUNTY/PARISH NESS	STATE Ks	CITY	DATE 8-20-08	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR H-D	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CONST PORT COLLAR	WELL PERMIT NO.	WELL LOCATION BAKJE KS - 3S, 2W, N2W10		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	20	ME			7.00	140.00
577		1			PUMP SERVICE	1	JOB	1490	FT	1000.00	1000.00
103		1			PORT COLLAR OPENING TOOL	1	JOB			400.00	400.00
330		1			SWIFT MKT - DUBBY STAND	155	PCS			16.00	2480.00
276		1			FIDUCEE	44	LBS			1.50	66.00
290		1			D-ADR	2	GNL			35.00	70.00
581		1			SERVICE CHARGE CONSTANT	175	PCS			1.90	332.50
583		1			DRAWAGE	17384	LBS	173.84	MT	1.75	304.22

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED **8-20-08** TIME SIGNED **0830** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	4792.72
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR *[Signature]* APPROVAL *[Signature]*

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 8-20-08 PAGE NO. 7

CUSTOMER AMERICAN WARDIOR TX WELL NO. 1-14 LEASE KEITH JOB TYPE CEMENT PORT COLLAR TICKET NO. 14851

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0830							ON LOCATION 2 3/8 x 5 1/2 PORT COLLAR = 1490'
	0855				✓		1000	PSI TEST CASING - HELD
	0900	3	3	✓		400		OPEN PORT COLLAR - ZBT RATE
	0905	4	86	✓		400		MAX CEMENT 155 SPS SMD 1/4" FROCELE P/SK
	0930	3 1/2	5	✓		450		DISPLACE CEMENT
	0940			✓		1000		CLOSE PORT COLLAR - PSI TEST - HELD CORRUPTED 12 SPS CEMENT TO PZT
	0950	4	20	✓		450		RUN 4 JTS - CORRUPT CLEAN WASH TRUCK
	1030							JOB COMPLETE

THANK YOU
WAYNE, BRETT, SCOTT

RECEIVED
SEP 17 2009
KCC WICHITA



CHARGE TO:
American Warriors Inc.
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No 14904

PAGE 1 OF 2

RECEIVED
 SEP 17 2009
 WICHITA

SERVICE LOCATIONS 1. NESS CITY KS	WELL/PROJECT NO. 1-14	LEASE KETTIT	COUNTY/PARISH NESS CO.	STATE KS.	CITY BAZENE	DATE 08/10/08	OWNER
2. HAYS KS.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR PETROMARK	RIG NAME/NO. #1	SHIPPED VIA	DELIVERED TO 45.2W, 1/4N. 8. TWD	ORDER NO. TWD	
3.	WELL TYPE DEL WELL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE LOOK STRONG	WELL PERMIT NO. 0815-135-4824	WELL LOCATION 86C.14-195-22W		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		2			MILEAGE 110	1	@	20	ml	7.00	140.00
578		2			Pump Charge	1	@			1400.00	1400.00
221		2			HI QWD KCL	2	gal			26.00	52.00
281		2			MUD FLUSH	500	gal			1.00	500.00
290		2			D. AER	1	gal			35.00	35.00
402		1			CENTRALIZER	6	@	5 1/2	IN	100.00	600.00
403		1			CEMENT BASKET	2	@	5 1/2	IN	300.00	600.00
404		1			PORT COLLAR @1452'	1	@	5 1/2	IN	2300.00	2300.00
407		1			INSERT FLOAT SHOE	1	@	5 1/2	IN	325.00	325.00
406		1			LATCH DOWN RING & BAFFLES	1	@	5 1/2	IN	260.00	260.00
19		1			ROTATING HEAD RENTAL	1	@	5 1/2	IN	250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED **08/10/08** TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	6462.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL #2	3239.50
WE UNDERSTOOD AND MET YOUR NEEDS?				Sub Total	9701.50
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX	
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR **DUSTY D. FUNK** APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 14904

CUSTOMER: AMERICAN WARRIOR WELL: KEITH 1-14 DATE: 081008 PAGE: 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	QUANTITY		DESCRIPTION	UNIT	RATE	AMOUNT
		QTY	UNIT				
325		1		EA-2		150 SKS	13.00 1950.00
276		1		FLOCSLS		37 LB	1.50 55.50
283		1		SALT		750 LB	20 150.00
284		1		CALSERI		7 SKS 100 LBS	30.00 210.00
285		1		CFR		70 LB	4.93 345.10
581		1		SERVICE CHARGE UNIT		150 SKS	1.90 285.00
583		1		DRAYAGE		156.57 TM	1.75 274.00

RECEIVED
SEP 17 2008
KCC WICHITA

SERVICE CHARGE CUBIC FEET
TOTAL WEIGHT LOADED MILES TON MILES

3239.50

JOB LOG

SWIFT Services, Inc.

DATE 08 10 08 PAGE NO. 1

CUSTOMER Amco WELL NO. 1-1-1 LEASE K-70 JOB TYPE 60621-06 TICKET NO. 111901

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1200							OPERATE & DISCONNECT SYSTEM CMT 1200
								RTD-1200, S+ Pipe 453, S340, J1, J2, J3, J4, J5 5' 1/2" 155" new Port Column on T. 73, 11527 CMT 1230, 1572 (BASE TO 5.7)
	1225							START CMT SYSTEM
	1358							TRUCK - 0.2 in Bar
	1401							Running
	1408							Disassemble Rotary P.A.
	1437		3 1/2					Run P.H. 15 min
	1440	4.5	0			200		START AND FLUSH
			12					MIL
			30					E-3
			0					START E-3 CMT
			330					END
								WASUP IN 2nd END, 200 gals
	1500	6.5	0			200		START DISJ
			706			200		CMT ON BOTTOM
			820			300		START PUMPING
			900			400		
			950			500		
			1000			650		
	1520		1026			1100		LOAD PUG RELEASE
								RECEIVED SEP 17 2008 KCC WICHITA
								WASH UP VACUUM TICKETS
	1600							JOB COMPLETE
								THANK YOU! DUSTY DAN R.

ALLIED CEMENTING CO., INC.

25543

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Near City

DATE <u>8.2.08</u>	SEC. <u>14</u>	TWP. <u>19</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION <u>7:00 AM</u>	JOB START <u>8:00 AM</u>	JOB FINISH <u>9:30 AM</u>
LEASE <u>With</u>	WELL # <u>1.14</u>	LOCATION <u>Baseline 4 south 2 west</u>			COUNTY <u>Ness</u>	STATE <u>Ka</u>	
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)			<u>1/4 south</u>				

CONTRACTOR Petromark # 1
 TYPE OF JOB Surface
 HOLE SIZE 12" T.D. 227
 CASING SIZE 8 5/8 DEPTH 227
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT ✓ 13.5 BBLs H²⁰

OWNER American Warrior
 CEMENT
 AMOUNT ORDERED 1600 lbs Common
3% cc 2% Gel

EQUIPMENT
UB
 PUMP TRUCK CEMENTER J.R. Smith
 # 120 HELPER Joe Bodine
 BULK TRUCK
 # 342 DRIVER David Juergensen
 BULK TRUCK
 # DRIVER

COMMON @
 POZMIX @
 GEL @
 CHLORIDE @
 ASC @
 @ RECEIVED
 @ SEP 17 2008
 @
 @
 @
 @
 @
 @
 @

REMARKS:
"Commented thru 8 5/8 SWEDEG"
Ran 8 5/8 casing to Bottom
Break Circulation, back to pump
Job & mixed 1600 lbs Common 3% cc
2% Gel. Shut down, change valves
over, release 8 5/8 TWP & displace
with 13.5 BBLs H²⁰
Cement did circulate. Shut in

HANDLING @
 MILEAGE @
 TOTAL
SERVICE
 DEPTH OF JOB 227'
 PUMP TRUCK CHARGE
 EXTRA FOOTAGE @
 MILEAGE @
 MANIFOLD @
Horizontal @
 @

CHARGE TO: American Warrior Inc.
 STREET P.O. Box 399
 CITY Hardin City STATE Kansas ZIP 67846

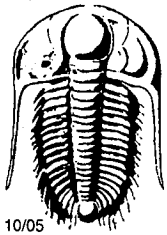
TOTAL
PLUG & FLOAT EQUIPMENT
~~_____~~ @
 @
 @
 @
 @
 TOTAL

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX
 TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Ken H. G. Smith

KENNETH H. G. SMITH
 PRINTED NAME
Thank you



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

30500

Test Ticket

Well Name & No. Keith #1-14 Test No. 1 Date 8/19/08
 Company American Warrior Inc Zone Tested MISS.
 Address Box 399 Golden City KS 67846 +0399 Elevation 2228 KB 2222 GL
 Co. Rep / Geo. _____ Rig Pet 10 #1
 Location: Sec. 14 Twp. 19 Rge. 22 Co. MISS State KS
 Comment: _____ Release date / time: _____

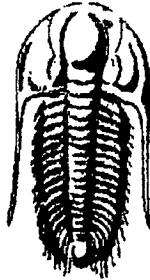
Interval Tested 4340 - 4349 Initial Str Wt./Lbs. 50K Unseated Str Wt./Lbs. 52K
 Anchor Length 9 Wt. Set Lbs. 25K Wt. Pulled Loose/Lbs. 70K
 Top Packer Depth 4335 Tool Weight 2K
 Bottom Packer Depth 4340 Hole Size 7 7/8" _____ Rubber Size 6 3/4" _____
 Total Depth 4349 Wt. Pipe Run 0 Drill Collar Run 0
 Mud Wt. 9.2 LCM TI. Vis. 48 WL 8.0 Drill Pipe Size 4.5 x H Ft. Run 4327
 Blow Description IF- weak building blow BOB 40 min RECEIVED
TSI- No blow back SEP 17 2009
FF- weak building blow BOB 30 min.
FSI- No blow back

Recovery - Total Feet 140 GIP _____ Ft. in DC _____ Ft. in DP _____
 Rec. 80 Feet of _____ %gas 85 %oil 0 %water Trace %mud _____
 Rec. 60 Feet of _____ %gas 5 %oil 0 %water 80 %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 123 °F Gravity 44 °API D @ 70 °F Corrected Gravity (44) °API
 RW 0 @ 0 °F Chlorides 0 ppm Recovery _____ Chlorides 3500 ppm System

(A) Initial Hydrostatic Mud	AK-1	Alpine	2165	PSI	Recorder No.	6751	Test	1300 °°
(B) First Initial Flow Pressure			25	PSI	(depth)	4341	Jars	250
(C) First Final Flow Pressure			46	PSI	Recorder No.	8355	Safety Jt.	75 °°
(D) Initial Shut-In Pressure			1081	PSI	(depth)	4342	Circ Sub	
(E) Second Initial Flow Pressure			47	PSI	Recorder No.		Sampler	
(F) Second Final Flow Pressure			67	PSI	(depth)		Straddle	
(G) Final Shut-In Pressure			987	PSI	Initial Opening	45	Ext. Packer	
(Q) Final Hydrostatic Mud			2108	PSI	Initial Shut-In	45	Shale Packer	
					Final Flow	45	Ruined Packer	260 °°
					Final Shut-In	45	Mileage	? #
					T-On Location	400 PM	Sub Total:	1885 +
					T-Started	500 PM	Std. By	
					T-Open	645 PM	Acc. Chg:	
					T-Pulled	945 PM	Other:	
					T-Out	1200 AM	Total:	

TRILLOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By [Signature]
 Our Representative [Signature]



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc.**

P.O. Box 399 Garden City Ks. 67846+0399

ATTN: Scott

14/19/22

Keith #1-14

Start Date: 2008.08.09 @ 17:00:00

End Date: 2008.08.10 @ 00:05:15

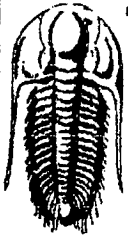
Job Ticket #: 30988 DST #: 1

RECEIVED

SEP 17 2009

KCC WICHITA

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior Inc.
P.O. Box 399 Garden City Ks. 67846+0399
ATTN: Scott

Keith #1-14
14/19/22
Job Ticket: 30988 **DST#: 1**
Test Start: 2008.08.09 @ 17:00:00

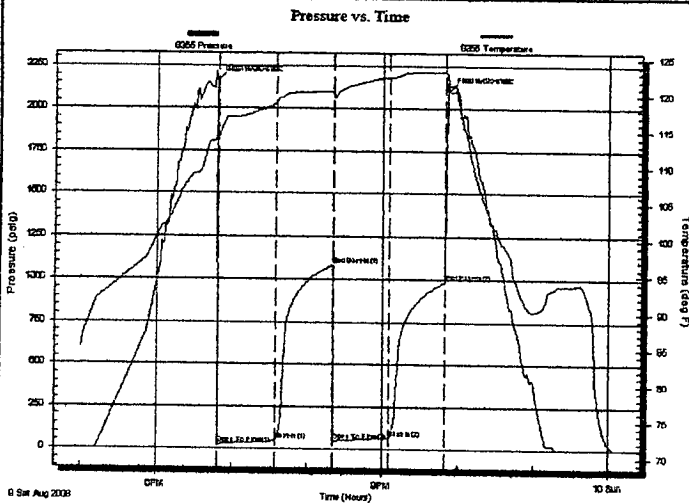
GENERAL INFORMATION:

Formation: **Mississippian**
Deviated: No Whipstock ft (KB)
Time Tool Opened: 18:48:45
Time Test Ended: 00:05:15
Interval: **4340.00 ft (KB) To 4349.00 ft (KB) (TVD)**
Total Depth: 4349.00 ft (KB) (TVD)
Hole Diameter: 7.78 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole
Tester: Harley Davidson
Unit No: 33
Reference Elevations: 2228.00 ft (KB)
2222.00 ft (CF)
KB to GR/CF: 6.00 ft

Serial #: 8355

Press@RunDepth: 66.63 psig @ ft (KB) Capacity: 7000.00 psig
Start Date: 2008.08.09 End Date: 2008.08.10 Last Calib.: 2008.08.10
Start Time: 17:00:00 End Time: 00:05:15 Time On Btm: 2008.08.09 @ 18:47:45
Time Off Btm: 2008.08.09 @ 21:52:45

TEST COMMENT: IF- Weak building blow BOB, 40min.
IS- No blow back
FF- Weak building blow BOB, 30min.
FS- No blow back.



PRESSURE SUMMARY

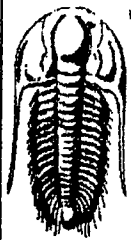
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2164.81	114.27	Initial Hydro-static
1	25.28	113.91	Open To Flow (1)
47	45.83	118.87	Shut-In (1)
93	1081.33	120.58	End Shut-In (1)
94	46.88	120.06	Open To Flow (2)
138	66.63	122.58	Shut-In (2)
182	986.97	123.32	End Shut-In (2)
185	2107.87	121.43	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
80.00	85%oil15%gas trace of mud	1.12
60.00	80%mud15%oil5%gas	0.84

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc.
P.O. Box 399 Garden City Ks. 67846+0399
ATTN: Scott

Keith #1-14
14/19/22
Job Ticket: 30988 **DST#: 1**
Test Start: 2008.08.09 @ 17:00:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	0 ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.99 in ²	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3500.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
80.00	85%oil15%gas trace of mud	1.122
60.00	80%mud15%oil5%gas	0.842

Total Length: 140.00 ft Total Volume: 1.964 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

