

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
October 2008
Form Must Be Typed

ORIGINAL

OPERATOR: License # 4058
 Name: American Warrior, Inc.
 Address 1: PO Box 399
 Address 2: _____
 City: Garden City State: KS Zip: 67846 + 0399
 Contact Person: Scott Corsair
 Phone: (785) 398-2270
 CONTRACTOR: License # 33323
 Name: Petromark Drilling, LLC
 Wellsite Geologist: Scott Corsair
 Purchaser: _____
 Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 _____ Oil _____ SWD _____ SIOW
 _____ Gas _____ ENHR _____ SIGW
 _____ CM (Coal Bed Methane) _____ Temp. Abd.
 Dry _____ Other _____
 (Core, WSW, Expl., Cathodic, etc.)

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SEP 17 2009
KCC WICHITA**

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
 _____ Plug Back: _____ Plug Back Total Depth _____
 _____ Commingled Docket No.: _____
 _____ Dual Completion Docket No.: _____
 _____ Other (SWD or Enhr.?) Docket No.: _____

<u>08/12/2008</u>	<u>08/28/2008</u>	<u>08/28/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24813-0000
 Spot Description: 5' S & 15' W NE NE NW
SW NE NE NW Sec. 11 Twp. 19 S. R. 22 East West
335 Feet from North / South Line of Section
2295 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Ness
 Lease Name: Kleweno Well #: 1-11
 Field Name: Wildcat
 Producing Formation: NA
 Elevation: Ground: 2163' Kelly Bushing: 2169'
 Total Depth: 4298' Plug Back Total Depth: NA
 Amount of Surface Pipe Set and Cemented at: 227 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D+A AH II NCR
 (Data must be collected from the Reserve Pit) 9-22-09
 Chloride content: 42,000 ppm Fluid volume: 300 bbls
 Dewatering method used: evaporate
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Petroleum Engineer Date: 09/15/2009

Subscribed and sworn to before me this 15th day of September,
20 09

Notary Public: _____
 Date Commission Expires: 8-15-12

NOTARY PUBLIC - State of Kansas
DENISE CORSAIR
 My Appt. Exp. 8-15-12

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: American Warrior, Inc. Lease Name: Kleweno Well #: 1-11
 Sec. 11 Twp. 19 S. R. 22 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Neutron Density ✓	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1430</td> <td>+739</td> </tr> <tr> <td>Heebner</td> <td>3642</td> <td>-1473</td> </tr> <tr> <td>Lansing</td> <td>3690</td> <td>-1521</td> </tr> <tr> <td>BKC</td> <td>4005</td> <td>-1836</td> </tr> <tr> <td>Ft. Scott</td> <td>4182</td> <td>-2013</td> </tr> <tr> <td>Cherokee</td> <td>4201</td> <td>-2032</td> </tr> <tr> <td>Mississippian</td> <td>4276</td> <td>-2107</td> </tr> </table>	Name	Top	Datum	Anhydrite	1430	+739	Heebner	3642	-1473	Lansing	3690	-1521	BKC	4005	-1836	Ft. Scott	4182	-2013	Cherokee	4201	-2032	Mississippian	4276	-2107
Name	Top	Datum																							
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Ft. Scott	4182	-2013																							
Cherokee	4201	-2032																							
Mississippian	4276	-2107																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	227'	Common	160	2% gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., INC.

85574

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell, Kansas

DATE 8-28-06	SEC 11	TWP 19S	RANGE 22W	CALLED OUT 1200 AM	ON LOCATION 400 PM	JOB START 2:00 PM	JOB FINISH 7:30 PM
LEASE Agreement		WELL# 1-11	LOCATION Gazline 2 South 2 West	COUNTY	STATE		
OLD OR NEW (Circle one)				KANSAS		US	

CONTRACTOR Petra mink Rig-1	OWNER American Warrior
TYPE OF JOB Rotary Plug	CEMENT
HOLE SIZE 7 7/8	T.D. 4299
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE 4 1/2	DEPTH 1500
TOOL	DEPTH
PRES. MAX 200	MINIMUM 0
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	COMMON @
PERFS.	POZMIX @
DISPLACEMENT 14.5	GEL @
	CHLORIDE @
	ASC @

EQUIPMENT

PUMP TRUCK	CEMENTER Wayne - D
# 191	HELPER Alvin - R
BULK TRUCK	
# 341	DRIVER S. V. - W
BULK TRUCK	
#	DRIVER

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REMARKS:

1st plug	1500ft	50 BX
2nd plug	700ft	50 BX
3rd plug	400ft	40 BX
4th plug	240ft	50 BX
5th plug	60ft	20 BX
6th plug	Ret	15 BX

HANDLING	
MILEAGE	
DEPTH OF JOB	1500
PUMP TRUCK CHARGE	
EXTRA FOOTAGE	@
MILEAGE	@
MANIFOLD	@
	@
	@

CHARGE TO: American Warrior
STREET
CITY STATE ZIP

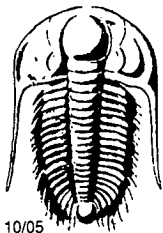
PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL	
TOTAL	
TOTAL	
TOTAL	
TOTAL	
TOTAL	
TOTAL	
TOTAL	

SIGNATURE *Curtis J. Uhl*

TAX
TOTAL CHARGE
DISCOUNT
IF PAID IN 30 DAYS
PRINTED NAME *Curtis Uhl*



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

32104

Test Ticket

Well Name & No. Kleweno #1-11 Test No. 1 Date 8-27-08
 Company American Warrior Inc. Zone Tested Mississippi
 Address POB 6 Bazine, KS 67516 Elevation 2169 KB 2164 GL
 Co. Rep / Geo. Scott Corsair Rig Petromark #1
 Location: Sec. 11 Twp. 19N Rge. 22W Co. Ness State KS
 Comment: _____ Release date / time: _____

Interval Tested 4285 to 4299 Initial Str Wt./Lbs. 58,000 Unseated Str Wt./Lbs. 59,000
 Anchor Length 14 Wt. Set Lbs. 28,000 Wt. Pulled Loose/Lbs. 75,000
 Top Packer Depth 4281 Tool Weight 2500
 Bottom Packer Depth 4285 Hole Size 7 7/8" X Rubber Size 6 3/4" X
 Total Depth 4299 Wt. Pipe Run 0 Drill Collar Run 118
 Mud Wt. 9.2 LCM 0 Vis. 63 WL 13.6 Drill Pipe Size 4 1/2 Ft. Run 4,165

Blow Description IF: 3 1/2" Blow.
ISI: No return.
FF: 3 1/2" Blow.
FSI: No return.

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Recovery - Total Feet 181 GIP 0 Ft. in DC 118
 Rec. 63 Feet of Oil skimmed MCW %gas _____ %oil _____ %water 55 %mud 45
 Rec. 118 Feet of MCW %gas _____ %oil _____ %water 75 %mud 25
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud
 BHT 125 °F Gravity _____ °API D @ _____ °F Corrected Gravity 0 °API
 RW .500 @ 75 °F Chlorides 12,000 ppm Recovery 12,000 Chlorides 11,200 ppm System

KCC WICHITA

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud		<u>2201</u> PSI	<u>8017</u>	<u>1300</u>
(B) First Initial Flow Pressure		<u>22</u> PSI	(depth) <u>4289</u>	Jars <u>250</u>
(C) First Final Flow Pressure		<u>72</u> PSI	Recorder No. <u>8351</u>	Safety Jt. <u>75</u>
(D) Initial Shut-In Pressure		<u>1,369</u> PSI	(depth) <u>4289</u>	Circ Sub <u>X</u> <u>N/C</u>
(E) Second Initial Flow Pressure		<u>73</u> PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure		<u>97</u> PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure		<u>1367</u> PSI	Initial Opening <u>45</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud		<u>2,114</u> PSI	Initial Shut-In <u>45</u>	Shale Packer _____
			Final Flow <u>45</u>	Ruined Packer _____
			Final Shut-In <u>45</u>	Mileage <u>136 RT</u> <u>204⁰²</u>
			T-On Location <u>18:45</u>	Sub Total: _____
			T-Started <u>20:40</u>	Std. By: _____
			T-Open <u>22:40</u>	Acc. Chg: _____
			T-Pulled <u>1:45</u>	Other: _____
			T-Out <u>3:43</u>	Total: _____

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By _____
 Our Representative Chuck Smith

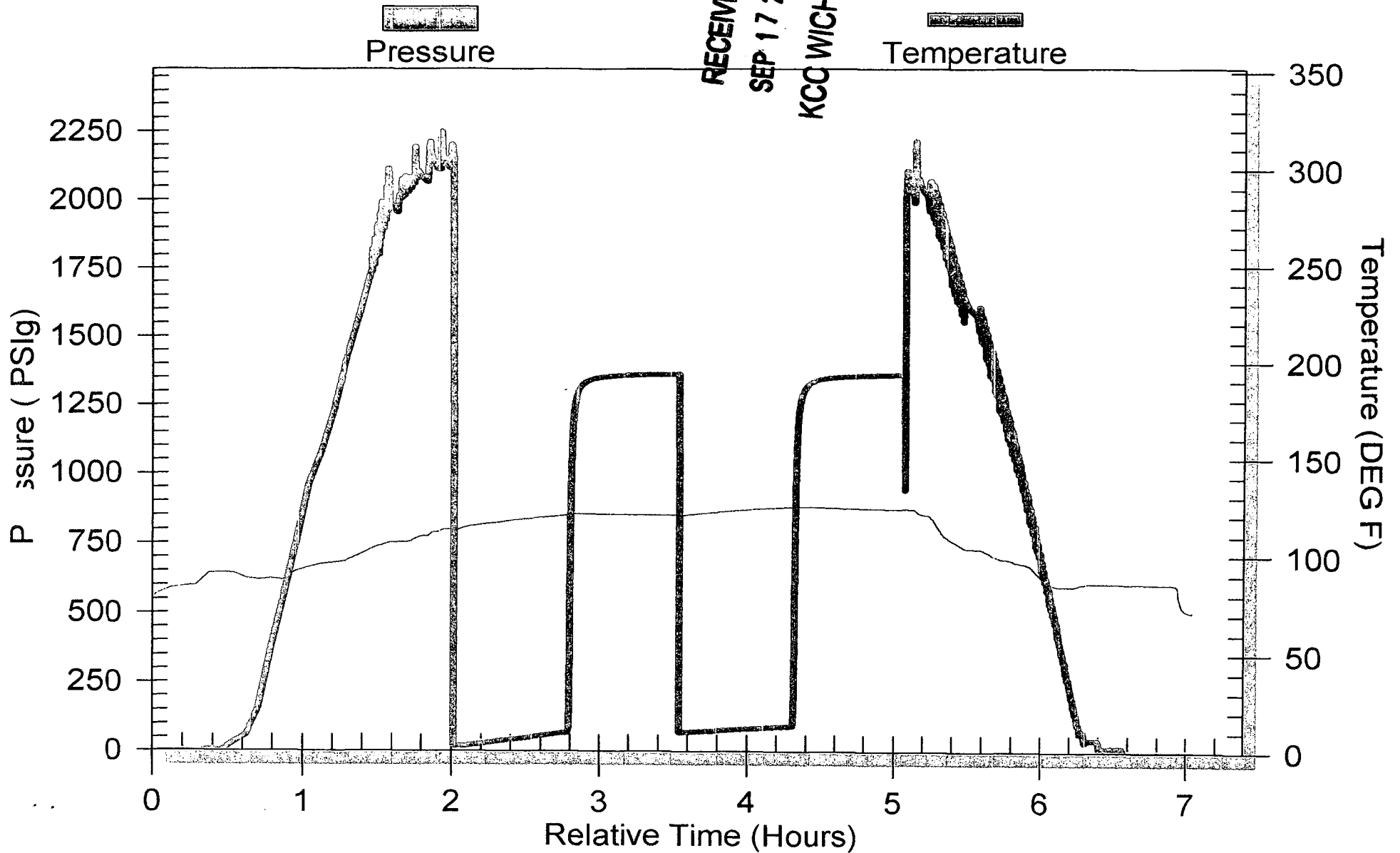
Pressure & Temperature: Recorder# 8017

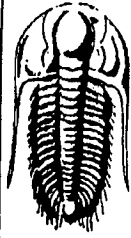
Every 1 Points are Plotted.

Run ID: American Warrior Kleweno#1-11dst#1

Start Time: Wed Aug 27 20:40:39 2008

File: C:\testdata\82782040.017





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc.

Kleweno #1-11

POB 6
Bazine, KS 67516

1119 22 Ness KS

Job Ticket: 32566

DST#: 2

ATTN: Scott Corsair

Test Start: 2008.08.28 @ 08:16:06

GENERAL INFORMATION:

Formation: **Ft. Scott**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:08:51

Time Test Ended: 13:30:21

Test Type: Conventional Straddle

Tester: Chuck Smith

Unit No: 37

Interval: **4148.00 ft (KB) To 4196.00 ft (KB) (TVD)**

Reference Elevations: 2169.00 ft (KB)

Total Depth: 4298.00 ft (KB) (TVD)

2164.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8017 Inside

Press@RunDepth: 24.42 psig @ 4157.00 ft (KB)

Capacity: 7000.00 psig

Start Date: 2008.08.28

End Date: 2008.08.28

Last Calib.: 2008.08.28

Start Time: 08:16:07

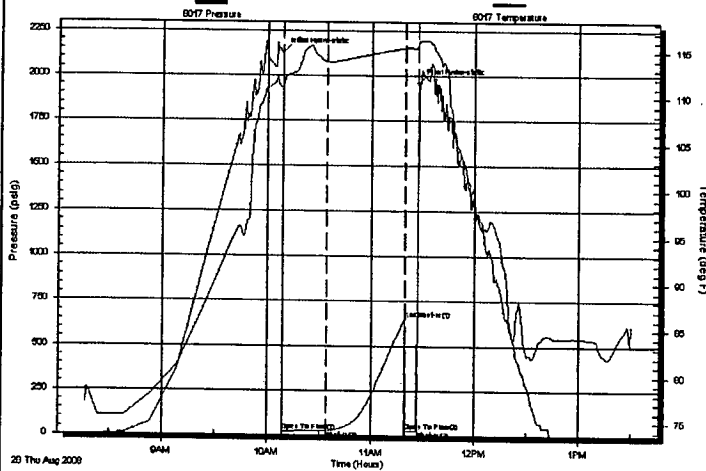
End Time: 13:30:21

Time On Btm: 2008.08.28 @ 10:08:36

Time Off Btm: 2008.08.28 @ 11:27:51

TEST COMMENT: IF Weak surface blow died @ 24 min.
ISI No return.
FF No blow.
FSINA

Pressure vs. Time



PRESSURE SUMMARY

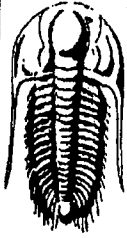
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2126.49	111.18	Initial Hydro-static
1	21.52	111.04	Open To Flow (1)
26	24.42	113.90	Shut-In(1)
72	652.03	115.44	End Shut-In(1)
72	24.06	115.32	Open To Flow (2)
79	25.66	115.45	Shut-In(2)
80	1958.84	116.24	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	DM 100%DM	0.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc.

Kleweno #1-11

POB 6
Bazine, KS 67516

1119 22 Ness KS

Job Ticket: 32566

DST#: 2

ATTN: Scott Corsair

Test Start: 2008.08.28 @ 08:16:06

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 43.00 sec/qt

Cushion Volume:

bbl

Water Loss: 14.39 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 13400.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	DM 100%DM	0.025

Total Length:

5.00 ft

Total Volume:

0.025 bbl

Num Fluid Samples: 0

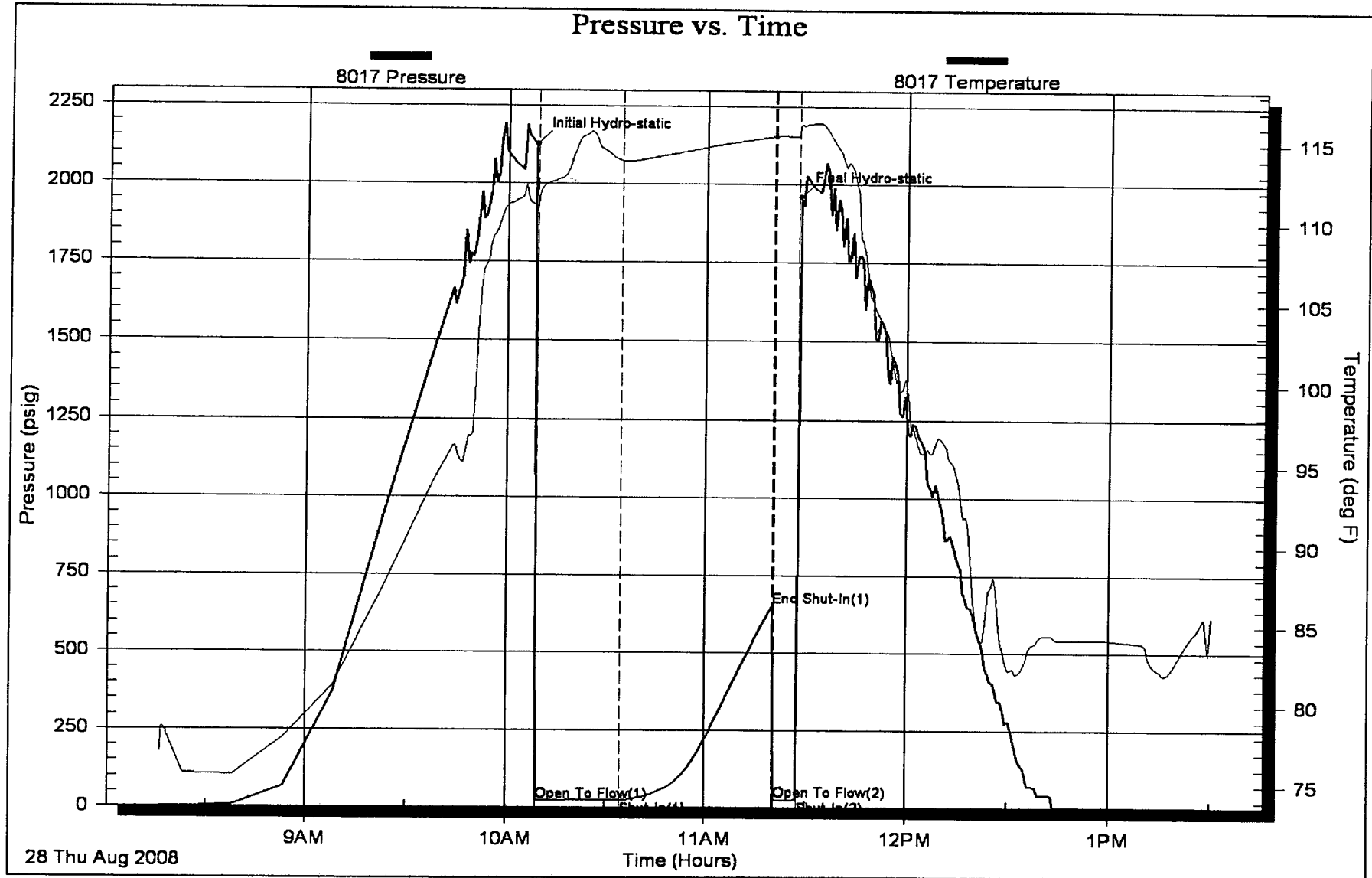
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



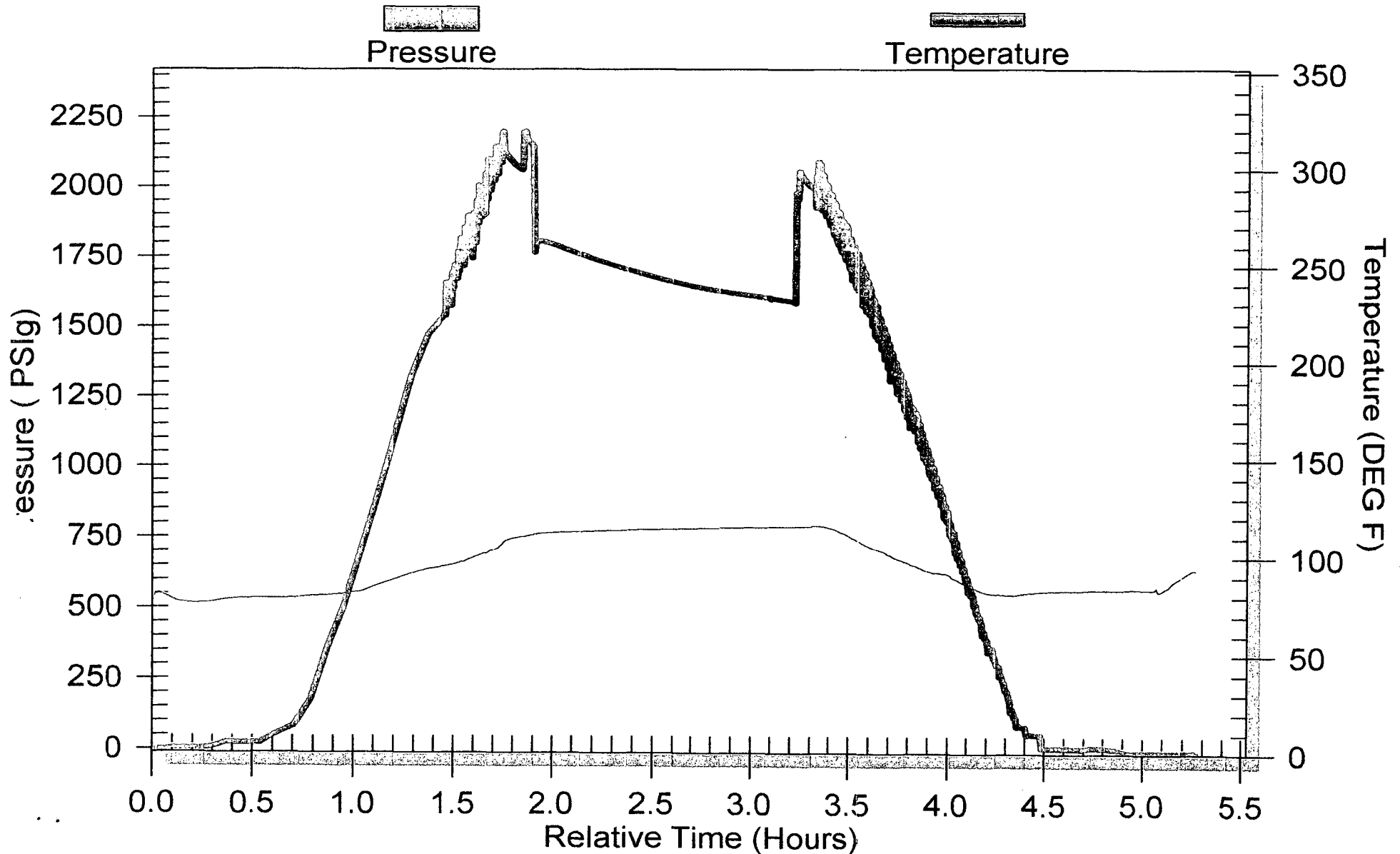
Pressure & Temperature: Recorder# 8351

Every 1 Points are Plotted.

Run ID: American Warrior Kleweno#1-11 dst#2

Start Time: Thu Aug 28 08:15:00 2008

File: C:\testdata\82880815.351



Pressure & Temperature: Recorder# 8017

Every 1 Points are Plotted.

Run ID: American Warrior Kleweno#1-11 dst#2

Start Time: Thu Aug 28 08:16:06 2008

File: C:\testdata\82880816.017

