

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: PO Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + 0399
Contact Person: Scott Corsair
Phone: (785) 398-2270
CONTRACTOR: License # 5822
Name: Val Energy, Inc.
Wellsite Geologist: Jason Alm
Purchaser: NCRA
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Catholic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
08/13/2008 08/21/2008 10/02/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24798-0000
Spot Description: 15' S & 20' W N/2 S/2 SW SE
N2 S2 SW SE Sec. 11 Twp. 20 S. R. 21 East West
480 472 Feet from North / South Line of Section
2000 1968 Feet from East / West Line of Section
GPS-REC-Dg
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: Shank Well #: 3-11
Field Name: Wildcat
Producing Formation: Mississippian
Elevation: Ground: 2242' Kelly Bushing: 2247'
Total Depth: 4419' Plug Back Total Depth: 4418'
Amount of Surface Pipe Set and Cemented at: 224 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1425 Feet
If Alternate II completion, cement circulated from: 1425
feet depth to: surface w/ 135 sx cmt.

Drilling Fluid Management Plan *Alt II NR 9-22-09*
(Data must be collected from the Reserve Pit)
Chloride content: 42,000 ppm Fluid volume: 300 bbls
Dewatering method used: evaporate
Location of fluid disposal if hauled offsite: **SEP 17 2009**
Operator Name: _____ **KCC WICHITA**
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Petroleum Engineer Date: 09/15/2009
Subscribed and sworn to before me this 15th day of September,
20 09
Notary Public: Denise Corsair
Date Commission Expires: 8-15-12

NOTARY PUBLIC - State of Kansas
DENISE CORSAIR
My Appt. Exp. 8-15-12

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution

Operator Name: American Warrior, Inc. Lease Name: Shank Well #: 3-11
 Sec. 11 Twp. 20 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Neutron Density ✓	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1449</td> <td>+798</td> </tr> <tr> <td>Heebner</td> <td>3786</td> <td>-1539</td> </tr> <tr> <td>Lansing</td> <td>3833</td> <td>-1586</td> </tr> <tr> <td>BKC</td> <td>4162</td> <td>-1915</td> </tr> <tr> <td>Ft. Scott</td> <td>4326</td> <td>-2079</td> </tr> <tr> <td>Cherokee</td> <td>4345</td> <td>-2098</td> </tr> <tr> <td>Mississippian</td> <td>4382</td> <td>-2135</td> </tr> </table>	Name	Top	Datum	Anhydrite	1449	+798	Heebner	3786	-1539	Lansing	3833	-1586	BKC	4162	-1915	Ft. Scott	4326	-2079	Cherokee	4345	-2098	Mississippian	4382	-2135
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Cherokee	4345	-2098																							
Mississippian	4382	-2135																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	224'	Common	160	2% gel, 3% CC
Production	7 7/8"	5 1/2"	15.5	4418	EA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1425'-Surface	Swift SMD	135	1/4# flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	4401.5-4417.5'		

TUBING RECORD: Size: 2 3/8" Set At: 4394' Packer At: NA Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. 10/02/2008 Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15		10		34

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4401.5-4417.5' Perf</u>
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CHARGE TO: AMEERAW WOODCO INC
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET
 No 14955

PAGE 1 OF 1

SERVICE LOCATIONS: 1. WESS CO, KS
 WELL/PROJECT NO.: 3-11 LEASE: SHANK COUNTY/PARISH: NESS STATE: KS CITY: _____ DATE: 9-11-08 OWNER: SAME
 2. TICKET TYPE: SERVICE SALES CONTRACTOR: H-D RIG NAME/NO.: _____ SHIPPED VIA: CT DELIVERED TO: LOCATION ORDER NO.: _____
 3. WELL TYPE: OIL WELL CATEGORY: DEVELOPMENT JOB PURPOSE: CEMENT PORT COLLAR WELL PERMIT NO.: _____ WELL LOCATION: PARRY, KS - 4E, 9S, 1/2 E, N100
 4. REFERRAL LOCATION: _____ INVOICE INSTRUCTIONS: _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #104	25	MI			7.00	175.00
577		1			PUMP SERVICE	1	JOB	1425	FT	1000.00	1000.00
105		1			PORT COLLAR OPER. TOOL	1	JOB			400.00	400.00
288		1			SACK SAND	1	SKS			25.00	25.00
330		1			SWIFT MULTI- DENSITY STAGGON	135	SKS			16.00	2160.00
276		1			FLOCCLE	44	LBS			1.50	66.00
290		1			D-AD	2	GAL			35.00	70.00
581		1			SERVICE CHARGE CONTACT	175	SKS			1.90	332.50
583		1			DRAINAGE	1738	LBS	217.3	TM	1.75	380.28
123		1			TSU - DRP DENRISSE CHANGE	1	EA	5/2"		200.00	200.00
124		1			TSU - DRP DENRISSE HAT	1	EA	5/2"		325.00	325.00

RECEIVED
 SEP 17 2009
 KCC WICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Scott
 DATE SIGNED: 9-11-08 TIME SIGNED: 1:00 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	5133.78
TAX 5.3%	172.04
TOTAL	5305.82

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR: WANE WANE

APPROVAL: _____ Thank You!

JOB LOG

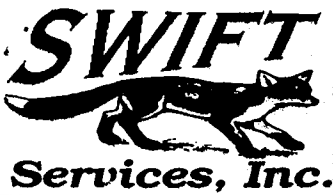
SWIFT Services, Inc.

DATE 9-11-08 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR INC. WELL NO. 3-11 LEASE SHANK JOB TYPE CEMENT PORT COLLAR TICKET NO. 14955

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1400							ON LOCATION
								2 3/8 x 5 1/2
								RBP = 4000'
								PORT COLLAR = 1425
	1430		40	✓	✓	1000	1000	CIRCULATE WELL CLEAN - TEST RBP - HELD
	1500		10	✓				SPOT 1 SK SAG
	1515							PULL TUBING TO PORT COLLAR
	1640				✓		1000	PSI TEST CASING - HELD
	1645	4	2	✓		500		OPSW PORT COLLAR - EXT RATE
	1650	4	75	✓		500		MIX CEMENT 135 SPS SMD 1/4" FLOCCLE P/SK
	1710	3 1/2	4 1/2	✓		500		DISPLACE CEMENT
	1715			✓		1000		CLOSE PORT COLLAR - PSI TEST - HELD
								CIRCULATE 10 SPS CEMENT TO PORT
	1730	4	90	✓			600	RUN 4 SPS - CIRCULATE CLEAN
								WASH TROCK
								RUN TUBING
	1900	4	40	✓			700	CIRCULATE SAG OFF RBP
								LEAVE RBP SET / PULL 1 ST
								SWAB DOWN / PULL RBP IN A.M.
	2000							JOB COMPLETE (WATER/CAT)

THANK YOU
WAGG, BEST, DON



CHARGE TO:
AMERICAN WOODWORK INC.
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No 14853

PAGE 1 OF 2

SERVICE LOCATIONS 1. <i>N. 200</i>	WELL/PROJECT NO. 3-11	LEASE SHANK	COUNTY/PARISH NESS	STATE KS	CITY	DATE 8-20-08	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR VAL RIG #4	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTRECK	WELL PERMIT NO.	WELL LOCATION BAYVIEW - 4E 9S, 3 1/4E, N200		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE # 104	25		MI		7.00	175.00
578					PUMP SERVICE	1		JOB	4419	14.00	1400.00
221	RECEIVED SEP 17 2009 KCC WICHITA				LEADS RCL	2		GA		26.00	52.00
281					MUD FLUSH	500		GA		1.00	500.00
402					CENTRALIZERS	6		EA	5 1/2"	100.00	600.00
403					CEMENT BASKETS	2		EA		300.00	600.00
404					PORT COVER TOP 31" 70	1		EA	1425	2300.00	2300.00
406					LATCH DOWN PING Baffle	1		EA		260.00	260.00
407					INSERT FRONT SIDE w/ AUTO FEEL	1		EA		325.00	325.00
419					ROTATING HEAD RENTAL	1		JOB		250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED 8-20-08 TIME SIGNED 2:00 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	6462.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#2	3515.18
WE UNDERSTOOD AND MET YOUR NEEDS?				TAX	
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TOTAL	
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR *WAKE WOOD*

APPROVAL *[Signature]* Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 14853

CUSTOMER AMERICA WOODCO INC

WELL SHAW 3-11

DATE 8-20-08

PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / ITEM NUMBER	ACCOUNTING			DESCRIPTION	UNIT	QUANTITY	RATE	TOTAL
		TRUCK	WHEEL	HAUL					
325		1			STANDARD CMGT	EA	2	13.00	1950.00
276		1			FLOECE		38	1.50	57.00
283		1			SALT		750	20	150.00
284		1			CALSEAL		7	30.00	210.00
285		1			CFR-1		100	4.50	450.00
290		1			D-ADD		2	35.00	70.00
581		1			SERVICE CHARGE				
583		1							
						TOTAL WEIGHT	15688		
						LOADED MILES	25		
						TOTAL MILES	196.1	1.75	343.18

3515.18

JOB LOG

SWIFT Services, Inc.

DATE 8-20-08 PAGE NO.

CUSTOMER AMERICAN WARRIOR INC WELL NO. 3-11 LEASE SHANK JOB TYPE 5 1/2" LOWSTRETCH TICKET NO. 11853

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2000							ON LOCATION
	2145							START 5 1/2" CASING IN WELL
								TD-4419 LBS SET= 4418
								TP-4419 5 1/2" / FT 14
								ST-42.90
								CENTRALZONES-1,2,3,4,5,6,9
								CMT RESULTS-6,70
								POOT COLAR = 1425 TOP JT # 70
	2350							DROP BALL - CALCULATE
	0030	6	12		✓		450	PUMP 500 GAL MUDFLUSH
	0032	6	20		✓		450	PUMP 20 BBLs KCL-FLUSH
	0040		4 1/2					PLUG RH (15 SKS) MH
	0045	5	33		✓		350	MAX CEMENT 135 SKS EA-2 = 15.5 APG
	0052							WASH OUT PUMP - LINES
	0054							RELEASE CATCH DOWN PLUG
	0055	7	0		✓			DISPLACE PLUG
		7	105				800	
	0110	6 1/2	106.8				1500	PLUG DOWN - PRE V PLATCH ZJ PLUG
	0112							OK RELEASE PST - HELD
								WASH TRUCK
	0200							JOB COMPLETE

THANK YOU
WAYNE, BOB, DAVE

ALLIED CEMENTING CO., LLC. 32912

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Ass City
8-14-08

DATE <i>8.13.08</i>	SEC. <i>11</i>	TWP. <i>20</i>	RANGE <i>21</i>	CALLED OUT <i>10:00 PM</i>	ON LOCATION <i>12:00 AM</i>	JOB START <i>1:30 AM</i>	JOB FINISH <i>2:30 AM</i>
LEASE <i>Schank</i>	WELL # <i>3-11</i>	LOCATION <i>Bunina east to 111 road</i>			COUNTY <i>Wass</i>	STATE <i>Kansas</i>	
OLD OR NEW (Circle one)		<i>South to 40 road 1/2 east</i>					

CONTRACTOR *Vgl Drilling #4*
 TYPE OF JOB *Surface*
 HOLE SIZE *12 1/4* T.D. *224'*
 CASING SIZE *8 3/8* DEPTH *220'*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. *15'*
 PERFS.
 DISPLACEMENT *13 BBLS fresh 11 3/4"*

OWNER *American Warrior Inc.*
 CEMENT
 AMOUNT ORDERED *175 ex Common*
3% cc 2% Gel

EQUIPMENT
117
 PUMP TRUCK CEMENTER *J.P. Snelling*
 # *181* HELPER *Walter Davis*
 BULK TRUCK
 # *342* DRIVER *Carl Stach*
 BULK TRUCK
 # DRIVER

COMMON @
 POZMIX @
 GEL @
 CHLORIDE @
 ASC @
 HANDLING @
 MILEAGE @

RECEIVED
SEP 17 2009

KCC WICHITA

REMARKS:

*Ran new 8 3/8 casing to bottom
 Break circulation, Circulate hole.
 Hook up to pump job & mixed 175 ex
 Common 3% cc 2% Gel. Shut down.
 Change valves over & release 8 3/8 T.W.P.
 Displace with 13 BBLS fresh 11 3/4"
 Cement did circulate. Shut in manifold.*

SERVICE
 DEPTH OF JOB *220'*
 PUMP TRUCK CHARGE @
 EXTRA FOOTAGE @
 MILEAGE @
 MANIFOLD @
 HEAD RENTAL @

CHARGE TO: *American Warrior Inc.*
 STREET *P.O. Box 399*
 CITY *Shaden City* STATE *Kansas* ZIP *67846*

PLUG & FLOAT EQUIPMENT

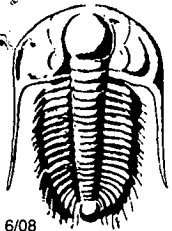
1. 8 3/8 T.W.P. @
 @
 @
 @
 @

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper(s) to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read and understand the "GENERAL
 TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)
 TOTAL CHARGES
 DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME *X Tim Fabricius*
 SIGNATURE *X Tim Fabricius*

Thank you!



6/08

TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
SEP 17 2009
33041
KCC WICHITA

Test Ticket

Well Name & No. Shank # 3-11 Test No. 1 Date 8-19-08
 Company American Warrior, Inc. Zone Tested MISS
 Address Po Box 399 Garden City 67846 Elevation 2247 KB 2242 GL
 Co. Rep / Geo. Jason Alm Rig V91 #4
 Location: Sec. 11 Twp. 20s Rge. 21w Co. Ness State KS
 Comment: _____

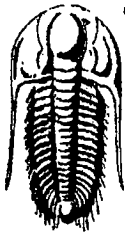
Interval Tested 4363 - 4413 Drill Pipe Size 4 1/2
 Anchor Length 50 Wt. Pipe Run _____
 Top Packer Depth 4358 Drill Collar Run _____
 Bottom Packer Depth 4363 Ft. Run _____
 Total Depth 4413 Recorder #(s) 8018 8371
 Blow Description IF - 1 1/2 in blow died back to 1 in
ISI - No blow
FF - weak surface blow
FSI - No blow

Recovery - Total Feet 50 GIP _____ Ft. in DC _____ Ft. in DP 50
 Rec. 50 Feet of MCC %gas 10 %oil _____ %water 90 %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT _____ °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides 3200 ppm System

IF <u>30</u>	<input checked="" type="checkbox"/> Test _____	<input type="checkbox"/> Sampler _____	<input type="checkbox"/> Day Standby _____
ISI <u>30</u>	<input checked="" type="checkbox"/> Jars _____	<input type="checkbox"/> Straddle _____	<input type="checkbox"/> Accessibility _____
FF <u>30</u>	<input checked="" type="checkbox"/> Safety Joint _____	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Ruined Shale Packer _____
FSI <u>30</u>	<input type="checkbox"/> Circ Sub _____	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Ruined Packer _____
T-on Loc <u>20:30</u>	<input type="checkbox"/> Hourly Standby _____	<input type="checkbox"/> Extra Recorder _____	<input type="checkbox"/> Extra Copies _____
T-started <u>22:25</u>	<input checked="" type="checkbox"/> Mileage <u>56x2</u>	<input type="checkbox"/> Other _____	
T-open <u>2:25</u>			
T-pulled <u>4:25</u>	Sub Total _____	Sub Total _____	Sub Total _____
T-out <u>7:55</u>			Total _____

Trilobite Testing, Inc. shall not be liable for damage of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Approved By _____ Our Representative Paul Pich



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior, Inc.

Shank #3-11

P.O Box 399
GardenCity 67846

Sec.11Twp.20sRge21w

Job Ticket: 33041

DST#: 1

ATTN: Jason Alm

Test Start: 2008.08.19 @ 22:25:10

GENERAL INFORMATION:

Formation: **Miss.**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:24:40

Time Test Ended: 07:51:10

Test Type: Conventional Bottom Hole

Tester: Brett Dickinson

Unit No: #41

Interval: 4363.00 ft (KB) To 4413.00 ft (KB) (TVD)

Total Depth: 4413.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition:

Reference Elevations: 2247.00 ft (KB)

2242.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8371

Outside

Press@RunDepth: 41.89 psig @ 4364.00 ft (KB)

Start Date: 2008.08.19

End Date: 2008.08.20

Start Time: 22:25:10

End Time: 07:51:10

Capacity: 7000.00 psig

Last Calib.: 2008.08.20

Time On Btm: 2008.08.20 @ 02:09:10

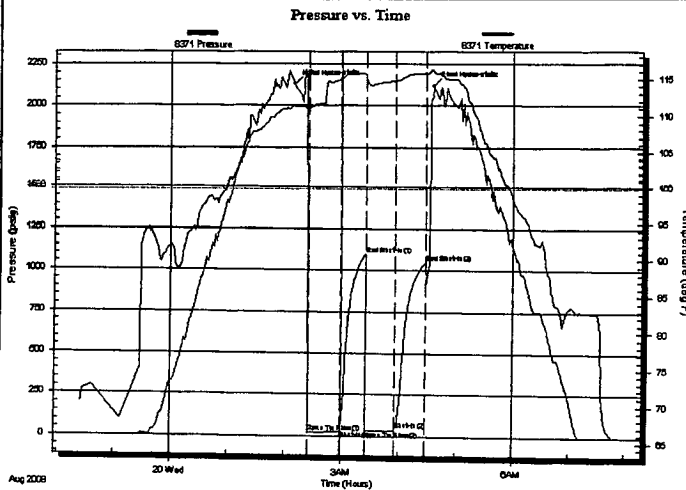
Time Off Btm: 2008.08.20 @ 04:36:10

TEST COMMENT: IF- 1.5in blow died back to 1in

ISI- No blow

FF- Weak surface blow

FSI- No blow



PRESSURE SUMMARY

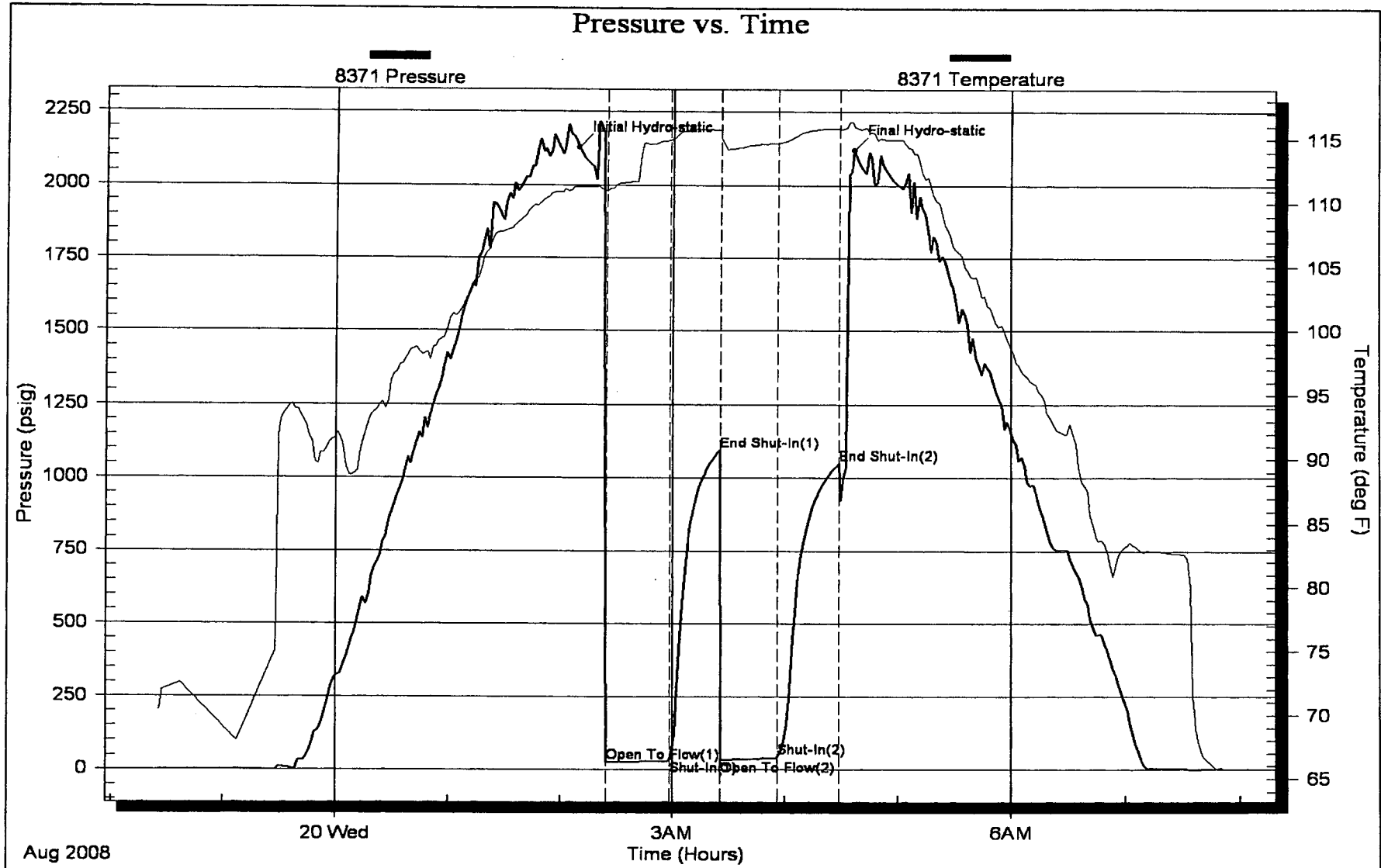
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2129.94	111.27	Initial Hydro-static
16	24.04	110.94	Open To Flow (1)
49	34.93	114.93	Shut-in(1)
76	1094.97	115.69	End Shut-in(1)
77	33.31	115.06	Open To Flow (2)
107	41.89	114.69	Shut-in(2)
140	1049.22	115.85	End Shut-in(2)
147	2120.89	116.02	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
50.00	mco 10%O 90%M	0.70

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



Geological Report

American Warrior Inc.
Shank #3-11
480' FSL & 2000' FEL
Sec. 11 T20s R21w
Ness County, Kansas

RECEIVED

SEP 17 2009

KCC WICHITA

Hard Rock Consulting, Inc.
Jason Alm Petroleum Geologist

American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Shank #3-11
480' FSL & 2000' FEL
Sec. 11 T20s R20w
Ness County, Kansas
API # 15-135-24798-0000

Drilling Contractor: Val Energy, Inc. Rig #4

Geologist: Jason Alm

Spud Date: August 14, 2008

Completion Date: August 21, 2008

Elevation: 2242' Ground Level
2247' Kelly Bushing

Directions: Alexander KS, West on Hwy 96 to HH Rd., South
to 40 Rd., East 5/8 mi., North into location.

Casing: 224' 8 5/8" surface casing
4418' 5 1/2" production casing

Samples: 10' wet and dry, 3600' to RTD

Drilling Time: 3600' to RTD

Electric Logs: Log Tech "Jason Wellbrock"
CNL/CDL, DIL, Bottom Density

Drillstem Tests: One, Trilobite Testing, Inc. "Brett"

Problems: None

Remarks: None

Formation Tops

Formation	American Warrior, Inc.
	Shank #3-11
	Sec. 11 T20s R21w
	180' FSL & 2000' FEL
Anhydrite	1449', +798
Heebner	3786', -1539
Lansing	3833', -1586
BKc	4162', -1915
Pawnee	4298', -2051
Fort Scott	4326', -2079
Cherokee	4345', -2098
Mississippian	4382', -2135
RTD	4413', -2166
LTD	4419', -2172

Sample Zone Descriptions

- Fort Scott** (4326', -2079):
 Ls – Fine crystalline with pinpoint inter-crystalline and vuggy porosity, light spotted oil stain with no visual saturation, no show of free oil, no odor, 8 units hotwire.
- Miss** (4382', -2135):
 Dolo – Δ – Fine sucrosic crystalline dolomite with poor to fair inter-crystalline porosity, heavy imbedded triptolic chert, weathered, light oil stain and saturation, slight show of free oil, no odor, 4 units hotwire.

Drill Stem Tests
Trilobite Testing Inc.
"Brett"

DST #1 Mississippian
Interval (4363' – 4413') Anchor Length 50'
IHP – 2130 #
IFP – 30" – Built to 1.5 in. 24-35 #
ISI – 30" – Dead 1045 #
FFP – 30" – Weak Surface Blow 33-42 #
FSI – 30" – Dead 1049 #
FHP – 2121 #
BHT – 116°F

Recovery: 50' OCM 10% Oil 90% Mud

Structural Comparison

	American Warrior, Inc. Shank #3-11 Sec. 11 T20s R21w 180' FSL & 2000' FEL	Abercrombie Drilling, Inc. Shank #1 Sec. 11 T20S R21W C SE SW		American Warrior, Inc. D. Shank #1-11 Sec. 11 T20S R21W 1650' FSL & 2100' FEL	
Formation					
Anhydrite	1449', +798	1443', +793	(+5)	1460', +794	(+4)
Heebner	3786', -1539	3766', -1530	(-9)	3788', -1534	(-5)
Lansing	3833', -1586	3814', -1578	(-8)	3835', -1581	(-5)
BKc	4162', -1915	NA	NA	4166', -1912	(-3)
Pawnee	4298', -2051	NA	NA	4300', -2046	(-5)
Fort Scott	4326', -2079	4313', -2077	(-2)	4330', -2076	(-3)
Cherokee	4345', -2098	NA	NA	4348', -2094	(-4)
Mississippian	4382', -2135	NA	NA	4396', -2142	(+7)

Summary

The location for the Shank #3-11 well was found via 3-D seismic survey. The new well ran structurally as expected via survey. One drill stem test was conducted which recovered commercial amounts of oil from the Mississippian Formation. After all gathered data had been thoroughly examined the decision was made to run 5 ½ inch production casing for further evaluation of the Shank #3-11 well.

Recommended Perforations

Mississippian (4386' – 4402') DST #1

Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.