

Operator Name: American Warrior, Inc. Lease Name: V Strecker Well #: 1-31
 Sec. 31 Twp. 18 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Neutron Density ✓	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1364</td> <td>+769</td> </tr> <tr> <td>Heebner</td> <td>3594</td> <td>-1461</td> </tr> <tr> <td>Lansing</td> <td>3638</td> <td>-1505</td> </tr> <tr> <td>BKC</td> <td>3955</td> <td>-1822</td> </tr> <tr> <td>Ft. Scott</td> <td>4123</td> <td>-1988</td> </tr> <tr> <td>Cherokee</td> <td>4140</td> <td>-2007</td> </tr> <tr> <td>Mississippian</td> <td>4231</td> <td>-2098</td> </tr> </table>	Name	Top	Datum	Anhydrite	1364	+769	Heebner	3594	-1461	Lansing	3638	-1505	BKC	3955	-1822	Ft. Scott	4123	-1988	Cherokee	4140	-2007	Mississippian	4231	-2098
Name	Top	Datum																							
Anhydrite	1364	+769																							
Heebner	3594	-1461																							
Lansing	3638	-1505																							
BKC	3955	-1822																							
Ft. Scott	4123	-1988																							
Cherokee	4140	-2007																							
Mississippian	4231	-2098																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	1385'	SMD	450	1/4# Flocele
Production	7 7/8"	5 1/2"	15.5	4230'	EA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface/1450'	SMD	200	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1	4219.5-29.5'		

TUBING RECORD:	Size: <u>2 3/8"</u>	Set At: <u>4222'</u>	Packer At: <u>NA</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>08/01/2008</u> <u>11/26/08</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>35</u> Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity <u>41</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4219.5-29.5' Perf</u>
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CHARGE TO:
American Waxing Inc.
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No 15004

PAGE 1 OF 1

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. 1-31	LEASE V. STRECKER	COUNTY/PARISH NESS	STATE KS	CITY	DATE 9-30-08	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR NONE	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE BRASSY HEAD SQUEEZE	WELL PERMIT NO.,	WELL LOCATION SE/BATZWE, KS		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE " 104	20	MI			7.00	140	00
577		1			PUMP SERVICE	1	JOB			1000.00	1000	00
330		1			SWIFT MULTZ - DUSKY STANDARD	200	SYS			16.00	3200	00
276		1			FLOXCEL	50	LBS			1.50	75	00
290		1			D-AER	2	GA			35.00	70	00
581		1			SERVICE CHARGE CMNT	200	SYS			1.90	380	00
583		1			DENRAGE	19970	LBS	199.7	M	1.75	349	48

RECEIVED
 SEP 17 2009
 KCC WICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Scott*
 DATE/SIGNED **9-30-08** TIME SIGNED **1700**
 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					5214.48
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	5391.77

7.00 TAX 5.39% 177.29

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR
WAVE Wilson

APPROVAL
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 9-30-08 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR INC WELL NO. 1-31 LEASE V. STRECKER JOB TYPE BRADSHAW SQUEEZE TICKET NO. 15004

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1700							ON LOCATION
								5 1/2 x 8 5/8 23"
								8 5/8 = 1385'
	1710				✓		500	PSI 5 1/2 CASING - SHUT IN
	1715	2 1/2	5		✓		400	INT RATE
	1720	4	77		✓		500	MAX 200 SKS SMD 1/4" THICK @ 12.5 PPG
	1745						225	SHUT IN
								WASH TRUCK
	1800							JOB COMPLETE
								THANK YOU
								WAYNE, BROT, SCOTT



CHARGE TO: AMERICAN WAREHOUSE INC.
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 15001

PAGE 1 OF 2

SERVICE LOCATIONS: 1. NESS CITY, KS

WELL/PROJECT NO.: 1-31 LEASE: V. STRECKER COUNTY/PARISH: NESS STATE: KS CITY: DATE: 9-29-08 OWNER: SAME

TICKET TYPE: SERVICE SALES CONTRACTOR: PEROMARK DAIG #1 RIG NAME/NO.: SHIPPED VIA: CT DELIVERED TO: LOCATION ORDER NO.:

WELL TYPE: OZZ WELL CATEGORY: DEVELOPMENT JOB PURPOSE: 5 1/2" LONGSTRAW WELL PERMIT NO.: WELL LOCATION: SE/BAZIE, KS

REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE # 104	20	ME			7.00	140.00
578					PUMP SERVICES	1	JOB	4230	FT	1400.00	1400.00
221					LIQUID KCL	2	GAL			26.00	52.00
281					MUDFLUSH	500	GAL			1.00	500.00
402					CENTRALIZERS	6	EA	5 1/2"		100.00	600.00
403					CEMENT BASKETS	1	EA			300.00	300.00
406					LATCH DOWN PLUG - BAFFLE	1	EA			260.00	260.00
407					INSERT FLOAT SHOE W/AUTO FALL	1	EA			325.00	325.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Scott
 DATE SIGNED: 9-29-08 TIME SIGNED: 0700

A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	3577.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	3446.54
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Subtotal	7023.54
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	260.97
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	7284.51
<input checked="" type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR: WAYNE WILSON APPROVAL:

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 9-29-08 PAGE NO.

CUSTOMER American Water Inc.

WELL NO. 1-31

LEASE V. STRECKER

JOB TYPE 5 1/2" LONGSTRING

TICKET NO. 15001

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0700							ON LOCATION
	0800							START 5 1/2" LONGSTRING CASING 2nd WELL
								TD-4231 SET @ 4230
								TD-4235 5 1/2" @ 15.5
								SJ-33,56
								CONTRACTORS- 1,2,3,4,5,74
								CMT BSKT - 6
	0945							DROP BALL - CIRCULATE
	1035	6	12			450		PUMP 500 GAC MUDFLUSH
	1037	6	20			450		PUMP 20 BRCS KCL-FLUSH
	1042		4					PLUG RH
	1046	5	36			300		MIX COMST 150 SKS EA-2 @ 15.5 PAG
	1057							WASH OUT PUMP LEJES
	1058							RELEASE CATCH DOWN PLUG
	1100	7	0					DISPLACE PLUG
		6 1/2	99			750		
	1114	6 1/2	100.0			1500		PLUG DOWN - PSE UP CATCH IN PLUG
	1115							OK RELEASE PSE- HELD
								WASH TRUCK
	1130							JOB COMPLETE

THANK YOU
WAYNE, BRETT, ROB



CHARGE TO:
American Warrick Inc
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No 14956

PAGE 1 OF 2

SERVICE LOCATIONS 1. Ness City, KS	WELL/PROJECT NO. 1-31	LEASE V. STRECKER	COUNTY/PARISH NESS	STATE Ks	CITY	DATE 9-22-08	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR PENOMARK DRILG # 1	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 8-5/8" SURFACE	WELL PERMIT NO.	WELL LOCATION SE / BAZZLE, KS		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	20		MI		7.00	140.00
576D		1			PUMP SERVICE - DEAD SURFACE	1		JOB	1385 FT	1250.00	1250.00
221		1			LEADS KCL	2		Gal		26.00	52.00
281		1			MUDFLUSH	500		Gal		1.00	500.00
403		1			CEMENT BASKET	1		EA	8 5/8"	320.00	
409		1			TURBOLIZERS	4		EA		135.00	540.00
410		1			TOP PLUG	1		EA		100.00	100.00
412		1			BAFFLE PLATE	1		EA		100.00	100.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Scott
 DATE SIGNED **9-22-08** TIME SIGNED **2030**
 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	2682.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#2	9149.84
WE UNDERSTOOD AND MET YOUR NEEDS?				sub total	11,831.84
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX	460.64
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				7.55 5.3%	
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	12,296.48
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR Warrick Wilson APPROVAL _____

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 14966

CUSTOMER: AMERDAN WARD CO INC
WELL: V. STRECKER 1-31
DATE: 9-22-08 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	UNIT			RATE	AMOUNT
		LOC	ACCT	ID			CUY	ED	LEV		
330		1				SWIFT MULT-DENSITY STANDARD	450	SKA		16.00	7200.00
276		1				FLOCELE	115	LBS		1.50	172.50
290		1				D-ADR	4	GAL		35.00	140.00
581		1				SERVICE CHARGE		CUBIC FEET	450	1.90	855.00
583		1				PER MILE CHARGE	417.05	LOADED MILES	20	1.75	782.34

TICKET CONTINUATION TOTAL 9149.84

JOB LOG

SWIFT Services, Inc.

DATE 9-22-08 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR WELL NO. 1-31 LEASE V, STRECKER JOB TYPE 8 5/8" SURFACE TICKET NO. 14966

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2030							ON LOCATION
	2145							START 8 5/8" CASING IN WELL
								TD-1386 SET = 1385
								TP-1391 8 5/8" 23
								SJ-28'
								CENTRAIDERS - 3', 6, 19, 27
								START BACK
	0025							BREAK CIRCULATION - RELOCATE
	0050	6 1/2	12		✓		350	PUMP 500 GAL MUDFLUSH
	0052	6 1/2	20		✓		350	PUMP 20 BRIS KEL-FLUSH
	0055	6 1/2	77		✓		350	MIX CEMENT 200 SKS = 12.5 PP6
		6	46		✓		250	150 SKS = 13.5 PP6
		4	28		✓		150	100 SKS = 14.0 PP6
	0129							RELEASE PLUG
	0130	7	0		✓			DISPLACE PLUG
	0143	6 1/2	87.2				650	PLUG DOWN - SHUT IN
								CIRCULATE 30 SKS CEMENT TO PET
								WASH TANK
	0230							JOB COMPLETE
								THANK YOU
								WAVE, BRETT, DAVE

Geological Report

American Warrior Inc.
V. Strecker #1-31
510' FSL & 1550' FEL
Sec. 31 T18s R21w
Ness County, Kansas

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Hard Rock Consulting, Inc.
Jason Alm Petroleum Geologist

American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
V. Strecker #1-31
510' FSL & 1550' FEL
Sec. 31 T18s R21w
Ness County, Kansas
API # 15-135-24782-0000

Drilling Contractor: Petromark Drilling, LLC Rig #1

Geologist: Jason Alm

Spud Date: September 22, 2008

Completion Date: September 29, 2008

Elevation: 2127' Ground Level
2133' Kelly Bushing

Directions: Bazine KS, intersection of K96 and Main St. South
to Burgess Rd., East ½ mi., south into location.

Casing: 1383' 8 5/8" surface casing
4230' 5 1/2" production casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3500' to RTD

Electric Logs: Log Tech, Inc. "Brett Becker"
CNL/CDL, DIL

Drillstem Tests: One, Trilobite Testing, Inc. "Tyson Flax"

Problems: None

Remarks: DST #1, bar was dropped on fluid, circulated into
reserve pit.

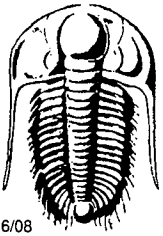
Formation Tops

Formation	American Warrior, Inc. Strecker #1-31 Sec. 31 T18s R21w 510' FSL & 1510' FEL
Anhydrite	1364', +769
Base	1396', +737
Chase	2232', -99
Heebner	3594', -1461
Lansing	3638', -1505
BKc	3955', -1822
Pawnee	4042', -1909
Fort Scott	4123', -1988
Cherokee	4140', -2007
Mississippian	4209', -2076
Osage	4224', -2091
RTD	4231', -2098
LTD	4231', -2098

Sample Zone Descriptions

- Fort Scott** (4123', -1988):
Ls – Fine crystalline with poor to fair inter-crystalline porosity, light to fair oil stain with scattered saturation, light show of free, no odor, 18 units hotwire.
- Osage** (4231', -2091):
Dolo – Δ – Fine sucrosic crystalline with pinpoint vuggy porosity, weathered triptolic chert with good vuggy porosity, light to heavy oil stain with fair to good saturation, good show of free oil, strong odor, 78 units hotwire.

33716



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

6/08

Test Ticket

Well Name & No. V. Strecker #1-31 Test No. 1 Date 9-28-08
 Company American Warrior Zone Tested Miss
 Address PO Box 399 Garden City, KS 6 Elevation 2133 KB 2127 GL
 Co. Rep / Geo. Jason Am Rig Petromark
 Location: Sec. 31 Twp. 18S Rge. 21W Co. Ness State KS
 Comment: _____

Interval Tested 4224 - 4231 Drill Pipe Size 4 1/2 X 11
 Anchor Length 7 Wt. Pipe Run _____
 Top Packer Depth 4219 Drill Collar Run 116
 Bottom Packer Depth 4224 Ft. Run 4103
 Total Depth 4231 Recorder #(s) ~~886~~ 4672 6669

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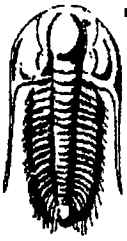
Blow Description IFP-BOB in 15 min
FSI - Weak surface blow back built to 1/2"
FFP-BOB in 13 min
FSI - Weak surface blow back throughout

Recovery - Total Feet	GIP	Ft. in DC	Ft. in DP				
<u>870</u>	<u>330</u>	<u>116</u>	<u>754</u>				
Rec. <u>754</u>	Feet of <u>GLO</u>	<u>70</u> %gas	<u>70</u> %oil	%water	%mud		
Rec. <u>116</u>	Feet of <u>HOCM</u>	%gas	<u>50</u> %oil	%water	<u>50</u> %mud		
Rec. _____	Feet of _____	%gas	%oil	%water	%mud		
Rec. _____	Feet of _____	%gas	%oil	%water	%mud		
Rec. _____	Feet of _____	%gas	%oil	%water	%mud		
BHT <u>121</u>	*F Gravity <u>44</u>	*API D @ <u>90</u>	*F Corrected Gravity <u>41</u>	*API			
RW _____ @ _____	*F Chlorides _____	ppm Recovery _____	Chlorides _____	ppm System			

IF <u>300-340</u>	<input checked="" type="checkbox"/> Test _____	<input type="checkbox"/> Sampler _____	<input type="checkbox"/> Day Standby _____
ISI <u>1750</u>	<input checked="" type="checkbox"/> Jars _____	<input type="checkbox"/> Straddle _____	<input type="checkbox"/> Accessibility _____
FF <u>353-400</u>	<input checked="" type="checkbox"/> Safety Joint _____	<input type="checkbox"/> Shale Packer _____	
FSI <u>1225</u>	<input type="checkbox"/> Circ Sub _____	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Ruined Shale Packer _____
T-on Loc <u>10:27</u>	<input type="checkbox"/> Hourly Standby _____	<input type="checkbox"/> Extra Recorder _____	<input type="checkbox"/> Ruined Packer _____
T-started <u>11:40</u>	<input checked="" type="checkbox"/> Mileage <u>100 mi</u>	<input type="checkbox"/> Other _____	<input type="checkbox"/> Extra Copies _____
T-open <u>13:30</u>	Sub Total _____	Sub Total _____	Sub Total _____
T-pulled <u>15:30</u>			
T-out <u>18:38</u>			Total _____

Trilobite Testing, Inc. shall not be liable for damage of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Approved By _____ Our Representative [Signature]



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior
PO Box 399
Garden City, KS 67846
ATTN: Jason Alm

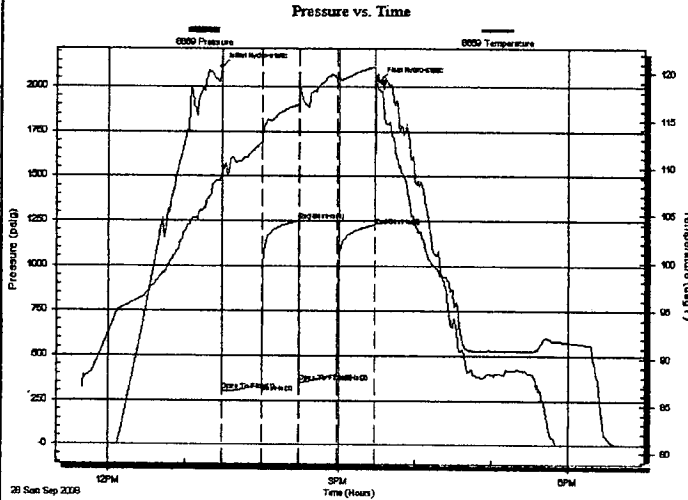
V. Strecker #1-31
31-18s-21w/Ness
Job Ticket: 33716 **DST#: 1**
Test Start: 2008.09.28 @ 11:40:10

GENERAL INFORMATION:

Formation: **Miss**
Deviated: No Whipstock ft (KB)
Time Tool Opened: 13:28:55
Time Test Ended: 18:38:55
Interval: **4224.00 ft (KB) To 4231.00 ft (KB) (TVD)**
Total Depth: 4231.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole
Tester: Tyson Flax
Unit No: 44
Reference Elevations: 2133.00 ft (KB)
2127.00 ft (CF)
KB to GR/CF: 6.00 ft

Serial #: 6669 **Inside**
Press@RunDepth: 400.29 psig @ 4225.00 ft (KB) Capacity: 7000.00 psig
Start Date: 2008.09.28 End Date: 2008.09.28 Last Calib.: 2008.09.28
Start Time: 11:40:10 End Time: 18:38:55 Time On Btm: 2008.09.28 @ 13:28:25
Time Off Btm: 2008.09.28 @ 15:31:40

TEST COMMENT: IFP-BOB in 15 min
ISI-weak surface blow back built to 1/2"
FFP-BOB in 13 min
FSI-weak surface blow back throughout



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2111.39	109.07	Initial Hydro-static
1	300.23	109.18	Open To Flow (1)
32	339.51	112.93	Shut-in(1)
61	1249.69	116.71	End Shut-in(1)
61	353.39	117.95	Open To Flow (2)
91	400.29	119.53	Shut-in(2)
120	1225.29	120.67	End Shut-in(2)
124	2032.25	118.24	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
870.00	GCO 30%G,70%O	11.26
0.00	330' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

