

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6168
Name: Lester Scheuneman
Address: 27800 Pleasant Valley Rd.
City/State/Zip: Wellsville Kansas 66092
Purchaser: Crude Marketing
Operator Contact Person: Lester Scheuneman
Phone: (785) 883-4621
Contractor: Name: Dale Jackson
License: 4339
Wellsite Geologist: None
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____
5-3-07 5-17-07 5-17-07
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 121-28335-00-00
County: Miami
SW SE NW Sec. 14 Twp. 17 S. R. 21 ☒ East ☐ West
2748 feet from S / N (circle one) Line of Section
3625 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) ☒ NE ☒ SE NW SW
Lease Name: Boyscout Well #: C-35
Field Name: Rantaul
Producing Formation: Squirrel
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: _____ Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 654
feet depth to surface w/ 90 sx cnt.

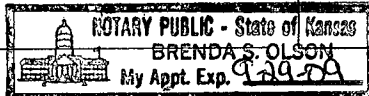
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lester Scheuneman
Title: owner / operator Date: 8-13-2007
Subscribed and sworn to before me this 13th day of August
2007
Notary Public: Brenda S. Olson
Date Commission Expires: 9-29-2009



KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes ☐ Date: _____
☐ Wireline Log Received
☐ Geologist Report Received
UIC Distribution

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OCT 15 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Lester Scheuneman Lease Name: Boyscout Well #: 0-35
 Sec. 14 Twp. 17 S. R. 21 ☒ East ☐ West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
 (Submit Copy)

List All E. Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

Drillers Log Attached

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 $\frac{1}{2}$	6 $\frac{1}{4}$	9	20	Portland	5	
Production					Portland		

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Not Completed for pumping		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☒ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

owner - Lester Scheuneman
 case - Boy Scout
 contractor - Dale Jackson Prod. Co.
 OPA 4339

20' Surface 6"
 8 3/4" Hole cemented 5 sacks
 654' - 278' Pipe set then
 cemented 90 sacks
 5 5/8" Hole size

C-35
 started 5-3-0
 completed 5-17

Thickness	Top Bottom	Description (notes)
2	2	Top soil
1	3	clay
57	60	Lime
5	65	shale
5	70	sand (dry)
74	144	shale
20	164	lime
24	188	shale
4	192	lime
25	217	shale
2	219	Red Bed
11	230	shale
16	246	lime
12	258	shale
29	287	lime
70	294	shale
22	316	lime
4	320	shale
14	334	lime
27	361	shale
5	366	sandy shale
70	436	shale
9	445	sand (dry)
22	467	shale
1	468	Red Bed
9	477	shale
1	478	oil sand (Poor Bleed)
1 1/2	479 1/2	lime
5 1/2	485	oil sand (Good Bleed)
1	486	oil sand (shale Poor Bleed)
2	488	shale

Thickness	Top Bottom	Description (notes)
36	539	shale
8	547	lime
14	561	shale
5	566	lime
10	577	shale
7	584	lime
18	602	shale
5	607	lime
17	624	shale
1	625	oil sand (shale Good Bl)
6	631	oil sand (Good Bleed)
2	633	oil sand shale (Good Bl)
3	636	oil sand (Good Bleed)
3	639	oil sand (shale Poor Bl)
TD	660	shale

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CONSERVATION DIVISION
 WICHITA KS

Big Sugar Lumber



00.00 TWO LOCATIONS 00.00

Dellbender
1006 CLARK STREET
FORT SCOTT, KANSAS 66701
(820) 223-6279
FAX (820) 223-1505

BIG SUGAR LUMBER-MOUND CITY
WORKING HARD TO SERVE YOU BETTER!

411 MAIN STREET
MOUND CITY, KANSAS 66056
(913) 795-2210
FAX (913) 795-2194

ORDER #	DATE	DESCRIPTION	REFERENCE	TERMS	DATE	TIME
#9				NET	SC	5/17/07 8:01

**** CASH ****

LESTER SCHEINEMAN
913-710-9760

DEL. DATE: 5/17/07 TERMS: 63

DOC# 981290

* ORDER *

SHIP TO: 94 STEVE COLEMAN

TAX: 031 KANSAS STATE TAX

ORDER 981290

QUANTITY	UNIT	DESCRIPTION	LOCATION	PRICE	EXTENSION
60	EA	PORTLAND CEMENT	OH	9.15 /BG	549.00
60	EA	POST SET FLY ASH 75A	EW	5.25 /EA	315.00
4	EA	OUTKRETE PALLETS	Y1	17.00 /EA	68.00
1	EA	DEL. CHARGE	SRI	45.00 /EA	45.00
<p>1038.55</p> <p>136.00</p> <p>1172.55</p> <p>CK #6767</p> <p>C-35</p>					

EDIT DISCLOSURE: ACCOUNTS NOT PAID IN FULL IN 30 DAYS AFTER BILLING
TE ABOVE ARE SUBJECT TO SERVICE CHARGE COMPUTED BEFORE DEDUCTING
RRENT PAYMENTS AND/OR CREDITS APPEARING ON MONTHLY STATEMENT.
NSAS LIEN RIGHT LAWS APPLY ON MATERIAL PURCHASED FOR YOUR HOME.
RVCE CHARGE IS 1.5% PER MONTH (ALL RETURNS MUST BE ACCOMPANIED BY
KET.) 20% RESTOCKING CHARGE ON NON-STOCK RETURN ITEMS.

** DEPOSIT AMOUNT **

** BALANCE DUE **

** PAYMENT RECEIVED **

We accept the following
credit cards



0.00

1,038.55

0.00

TAXABLE 977.00
NON-TAXABLE 0.00
SUBTOTAL 977.00

TAX AMOUNT 61.55
TOTAL AMOUNT 1038.55

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CONSERVATION DIVISION
WICHITA, KS