

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 32654  
 Name: Cameron Kent dba Kent Oil  
 Address: 24437 NE 1700th Road  
32147  
 City/State/Zip: Garnett, KS 66032  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Cameron Kent  
 Phone: ( 785 ) 204-1555  
 Contractor: Name: E.K. Energy, LLC  
 License: 33977  
 Wellsite Geologist: n/a  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

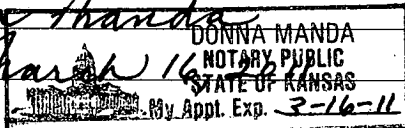
December 11, 2006	December 12, 2006	December 13, 2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24385-0000  
 County: Anderson  
 NE SE NE SW Sec. 10 Twp. 21 S. R. 21  East  West  
1775 feet from  S / N (circle one) Line of Section  
2890 feet from  E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE  SE NW SW  
 Lease Name: Talbot Well #: 5  
 Field Name: Centerville  
 Producing Formation: Bartlesville  
 Elevation: Ground: n/a Kelly Bushing: n/a  
 Total Depth: 760' Plug Back Total Depth: n/a  
 Amount of Surface Pipe Set and Cemented at 20.8 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 20.8  
 feet depth to 760' w/ 60 \_\_\_\_\_ sx cmt.  
*A172-Dg - 1/15/09*

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used drilled with fresh water - air dry and backfill  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Cameron Kent  
 Title: Owner/Operator Date: August 31, 2007  
 Subscribed and sworn to before me this 31st day of August,  
2007.  
 Notary Public: Donna Manda  
 Date Commission Expires: March 16, 2011  


**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**OCT 15 2007**

Operator Name: Cameron Kent dba Kent Oil Lease Name: Talbot #5 Well #: 5  
 Sec. 10 Twp. 21 S. R. 21  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See attached log

List All E. Logs Run:

**Gamma Ray/Neutron/CCL**

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7.0"		20.8	Fly Ash Mix	60	
Production		2-7/8"		760'	Portland	60	

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 perfs	709.0 - 710.0		
7 perfs	712.0 - 715.0		
21 perfs	718.0 - 728.0		

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

# Drillers Log

Company Kent Oil  
 Farm Talbot  
 Well No. 5 #  
 API 15-001-24,385  
 Surface Pipe 20.8' - 7"

County Anderson  
 Sec 10 Twp 21 Range 21  
 Location 17751 PSL  
 Location 2890' PEL  
 Spot NE SE - NE - SW

T.D. Hole 760' T.D. Pipe 756.9'

Contractor E-K Energy

Thickness	Formation	Depth	Remarks
	Soil	1	Drilled 9 7/8 Hole 20.8 set 7" Cemented
11	Lime	12	
15	Shale	27	5 5/8 Hole
1	Coal	28	
6	Shale	34	Start 12/11/06 Rinsh 12/13/06
6	Lime	40	
18	Shale	58	
5	Lime	63	
28	Shale	91	
7	Lime	98	
7	Shale	105	3 Broken Sand 701
93	Lime	198	21.5 Core 721.5
165	Shale	363	5.5 Oil Sand 727
2	Lime	365	15 Black Sand 744
9	Red Shale	374	2 Shale 746
9	Lime (Soft)	383	2 Lime Sand 748
8	Lime	391	Shale
7	Shale	398	
14	Broken Sand	412	
30	Shale	442	
19	Lime	461	
7	Shale	468	
6	Lime	474	
25	Shale	499	
7	Lime	506	
15	Shale	521	
8	Lime	529	
7	Shale	536	
7	Lime	543	
77	Shale	620	
2	Coal	622	
76	Shale	698	

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 15 2007

CONSERVATION DIVISION  
WICHITA, KS

# Garnett Siding & Lumber Co.

410 N Maple  
 Garnett, KS 66032  
 {785} 448-7106 FAX {785} 448-7135

Customer Copy

## INVOICE

PLEASE REFER TO INVOICE NUMBER  
 ON ALL CORRESPONDENCE

Page: 1

Invoice: **10108938**

Special :		Time:	10:30:08
Instructions :		Ship Date:	12/14/06
		Invoice Date:	12/14/06
Sale rep #:	AARON AARON BOWMAN	Acct rep code:	
		Due Date:	01/08/07

Sold To: <b>ROGER KENT</b>	Ship To: <b>ROGER KENT</b>
<b>1203 EAST FOURTH</b>	(785) 448-6995
<b>BOX 256</b>	
<b>GARNETT, KS 66032</b>	(785) 448-6995

Customer #: 0000357

Customer PO:

Order By:

popimg01

8TH  
T 26

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
60.00	60.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	3.7900 BAG	3.7900	227.40
60.00	60.00	P	BAG	CPPC	PORTLAND CEMENT-94#	7.9900 BAG	7.9900	479.40

RECEIVED  
 KANSAS CORPORATION COMMISSION

OCT 15 2007

CONSERVATION DIVISION  
 WICHITA, KS

FILLED BY \_\_\_\_\_ CHECKED BY \_\_\_\_\_ DATE SHIPPED \_\_\_\_\_ DRIVER \_\_\_\_\_

SHIP VIA Customer Pick up

RECEIVED COMPLETE AND IN GOOD CONDITION

X

Taxable	706.80
Non-taxable	0.00
Tax #	

Sales total \$706.80

Sales tax 48.07

**TOTAL \$754.87**

2 - Customer Copy



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