

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31725
Name: Shelby Resources, LLC
Address: P.O. Box 1213
City/State/Zip: Hays, Kansas 67601
Purchaser: _____
Operator Contact Person: Brian Karlin
Phone: (785) 623-3290
Contractor: Name: Sterling Drilling Company
License: 5142

Wellsite Geologist: Bruce B. Ard
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5-18-2007</u>	<u>5-27-2007</u>	<u>5-27-2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25049-0000
County: Barton
app NE SE NE Sec. 30 Twp. 17 S. R. 13 East West
1360' feet from S / N (circle one) Line of Section
448' feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: McCurry "B" Well #: 1-30
Field Name: Konecny North
Producing Formation: _____
Elevation: Ground: 1898 Kelly Bushing: 1907
Total Depth: 3520' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 894 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 894'
feet depth to surface w/ 425 ^{sx cmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 7200 ppm Fluid volume 200 bbls
Dewatering method used transfer water to reserve pit and let evaporate.
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Handwritten: A.H.L. Dlg - 11/15/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brian Karlin
Title: Operations Manager Date: 11-27-2007

Subscribed and sworn to before me this 27 day of November,
2007.

Notary Public: Gale D Fischer

Date Commission Expires: June 18, 2011

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: **RECEIVED**

Wireline Log Received **KANSAS CORPORATION COMMISSION**

Geologist Report Received **NOV 29 2007**

UIC Distribution

CONSERVATION DIVISION
WICHITA, KS

GALE D. FISCHER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 6-18-11

Operator Name: Shelby Resources, LLC Lease Name: McCurry "B" Well #: 1-30
 Sec. 30 Twp. 17 S. R. 13 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density / Neutron, Micro, Sonic, & Dual Induction logs.	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Topeka Lime</td> <td>2836</td> <td>-929</td> </tr> <tr> <td>Heebner Shale</td> <td>3074</td> <td>-1167</td> </tr> <tr> <td>Toronto Lime</td> <td>3090</td> <td>-1183</td> </tr> <tr> <td>Lans./KC</td> <td>3170</td> <td>-1264</td> </tr> <tr> <td>Base KC</td> <td>3367</td> <td>-1460</td> </tr> <tr> <td>Arbuckle</td> <td>3415</td> <td>-1508</td> </tr> </table>	Name	Top	Datum	Topeka Lime	2836	-929	Heebner Shale	3074	-1167	Toronto Lime	3090	-1183	Lans./KC	3170	-1264	Base KC	3367	-1460	Arbuckle	3415	-1508
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Base KC	3367	-1460																				
Arbuckle	3415	-1508																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	894'	Common	425	2% gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
		Depth

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TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

SHELBY RESOURCES, LLC

P.O. Box 1213
Hays, Kansas 67601

McCURRY "B" #1-30
1360' FNL & 448' FEL of 30-17S-13W
Barton County, Kansas

DST #1:	3172-3237' (LKC "A", "B", "C", "D", "E" and "F") 15-45-15-90 Rec: 20' mud with spots of oil (100% mud). IFP: 66-68# FFP: 66-70# BHT: 103 SIP: 504-600# HP: 1611-1522#.
DST #2:	3280-3315' (LKC "H" and "I") 15-45-15-60 Rec: 5' mud with a very slight show of oil (100% mud). IFP: 46-48# FFP: 50-53# BHT: 106 SIP: 264-154# HP: 1591-1566#.
DST #3:	3362-3419' (Arbuckle) 15-45-10-60 Rec: 5' mud (100% mud). IFP: 57-59# FFP: 62-63# BHT: 108 SIP: 516-526# HP: 1651-1620#.

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CONSERVATION DIVISION
WICHITA, KS

Sterling Drilling Company, Rig #1

Box 1006, Pratt, Kansas 67124-1006
Office Phone (620) 672-9508, Fax 672-9509

SAMPLE LOG

McCurry "B" 1-30

LOCATION: Ne Se Ne
API: 15-009-25049-000

Section 30 T 17s R 13w
Barton County, Kansas

OWNER: Shelby Resources, LLC
CONTRACTOR: Sterling Drilling Company, Rig #1

COMMENCED: 18-May-07

COMPLETED: 27-May-07

TOTAL DEPTH: DRILLER 3520 FEET
LOGGER 3518 FEET

Ground Elevation: 1898

KB Elevation: 1907

LOG

0 -	3 FEET	Top Soil
3 -	62 FEET	Sandy Clay
62 -	82 FEET	Rock and Gravel
82 -	854 FEET	Redbeds and Shales
854 -	882 FEET	Anhydrite
882 -	1330 FEET	Shales and Salt
1330 -	3310 FEET	Limestone/Shale and Dolomite
3350 -	3520 FEET	Arbuckle

CASING RECORDS

Surface/Production Casing Data:

Spud at 4:00 pm on 05/18/07. Drilled 12 1/4" hole to 898'. Ran 21 joints of new, 23# 8-5/8" surface casing. Tallied 882.31', set at 894' KB. Cemented with 425 sacks Common, 2% Gel, 3% CC. Cement did circulate. Plug down at 9:00 pm on 05/19/07 by Allied. Ticket # 22068. Welded straps on bottom 2 joints of 8-5/8" casing and welded collars on remainder of tool joints.

Plugging Data:

Plugging orders received from Case Morris 05/25/07. Heavy mud in hole. Bottom plug at 3514' w/25 sks, 2nd plug at 950' w/50 sks, 3rd plug at 400' w/ 40 sks, top plug at 60' w/10 sks cemented to surface. Plugged rathole with 15 sks, mousehole 10 sks. Cement was 60/40 Poz; 6% Gel & 1/4#/sk Flow Seal. Plug down at 11:30 am on 05/27/07. Allied Cementing ticket # 23916. Reported plugging to KCC on 05/29/07.

DEVIATION SURVEYS

1	degree(s) at	898	feet
1	degree(s) at	2722	feet
1/2	degree(s) at	3237	feet
3/4	degree(s) at	3520	feet

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. 23916

Federal Tax I.D

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
St. Bond

DATE <u>5-27-07</u>	SEC. <u>30</u>	TWP. <u>17</u>	RANGE <u>13</u>	CALLED OUT <u>5:15AM</u>	ON LOCATION <u>7:30AM</u>	JOB START <u>10:30AM</u>	JOB FINISH <u>11:30AM</u>
LEASE <u>McCurry B</u>	WELL # <u>1-30</u>	LOCATION <u>Horsington Ws 1340 Ws</u>	COUNTY <u>Barton</u>	STATE <u>KS</u>			
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Steering Dals #1
 TYPE OF JOB Rotary Plus
 HOLE SIZE 7 7/8 T.D. 3520
 CASING SIZE 8 7/8 DEPTH 894
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER _____
 CEMENT AMOUNT ORDERED
140 60/40 69/64
1/4" Flo Seal pipe
 COMMON 84 @ 11.10 932.40
 POZMIX 56 @ 6.20 347.20
 GEL 8 @ 16.65 133.20
 CHLORIDE _____ @ _____
 ASC _____ @ _____
floseal 35 @ 2.00 70.00
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 149 @ 1.90 283.10
 MILEAGE 13.9.149 min 250.00
 TOTAL 2015.90

EQUIPMENT

PUMP TRUCK CEMENTER A. Weighman
 # 181 HELPER Randy
 BULK TRUCK
 # 342 DRIVER Don
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

<u>25 x 40</u>	<u>3414</u>
<u>50 x</u>	<u>950'</u>
<u>40</u>	<u>400</u>
<u>10</u>	<u>40</u>
<u>15</u>	<u>R.H.</u>

Thanks

CHARGE TO: Shelby Resources
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 3414
 PUMP TRUCK CHARGE _____ 955.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 13 @ 6.00 78.00
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____

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TOTAL 1033.00

INSURANCE DIVISION
WICHITA, KS
EQUIPMENT

ALLIED CEMENTING CO., INC.

22068

Federal Tax I.D.

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>5/19/07</u>	SEC. <u>30</u>	TWP. <u>17</u>	RANGE <u>13</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>9:00 pm</u>
EASE <u>McCurry</u>	WELL # <u>B 1-30</u>	LOCATION <u>Hwy 281 & Hwy 4 3E</u>			COUNTY <u>arton</u>	STATE <u>Ks.</u>	
OLD OR <u>NEW</u> (Circle one)			<u>3/4 N Winto</u>				

CONTRACTOR Sterling Drilling

TYPE OF JOB Surface Job

PIPE SIZE 12 1/4 T.D. 898

HOUSING SIZE 8 3/8 DEPTH 893

PIPE SIZE DEPTH

DRILL PIPE DEPTH

COOL DEPTH

RES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

REFERENCES

DISPLACEMENT 56 661

OWNER

CEMENT

AMOUNT ORDERED 425 (on 32 CC)

29.6 c1

COMMON	<u>425</u>	@	<u>1110</u>	<u>4717.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>116.50</u>	<u>133.20</u>
CHLORIDE	<u>13</u>	@	<u>46.00</u>	<u>605.80</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>446</u>	@	<u>195</u>	<u>847.40</u>
MILEAGE	<u>94</u>	@	<u>10.75/mile</u>	<u>1003.50</u>
TOTAL				<u>7387.40</u>

EQUIPMENT

TRUCK CEMENTER Shaue

366 HELPER Robert

TRUCK DRIVER John

362 DRIVER

TRUCK DRIVER

REMARKS:

Cement Cure!

CHARGE TO: Shelby Resources

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 955.00

EXTRA FOOTAGE @

MILEAGE 25 @ 6.00 150.00

MANIFOLD @

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CONSERVATION DIVISION
WICHITA, KS

TOTAL 1105.00

PLUG & FLOAT EQUIPMENT

@

@

0.57