7500

## Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINA September 1999 form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #6168	API No. 15 - 121-28443-00-60
Name: Lester Scheuneman	County: Miami
Address: 27800 Pleasant Valley Rd.	NWNESW_Sec. 14 Twp. 17 S. R. 21 🗵 East 🗌 Wes
City/State/Zip: Wellsville Kansas 66092	feet from (\$ / N (circle one) Line of Section
Purchaser: Crude Marketing	feet from ₹ / W (circle one) Line of Section
Operator Contact Person: Lester Scheuneman	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 883-4621	(circle one) VE (SE) NW SW
Contractor: Name: Dale Jackson	Lease Name: Boyscout Well #: C-45
License: 4339	Field Name: Rantaul
Wellsite Geologist: None	Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: NA Kelly Bushing: NA
X New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
	Amount of Surface Pipe Set and Cemented at 20 Fee
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFee
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 661
Operator:	teet depth to surface w/ 72 sx cmit.  Alt 2- Dig . 1/15/6
Well Name:	
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
5-29-07 5-31-07 5-31-07	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R 🗌 East 🗌 West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs of TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature: Lesler & cheinomon	KCC Office Use ONLY
Title:owner / operater	Letter of Confidentiality Received
Subscribed and sworn to before me this 13 day of Cucust	If Denied, Yes Date:
2007	Wireline Log Received RECEIVED  Geologist Report KANSAS CORPORATION COMMISSION
Notary Public: Dreude & Olson MOTARY PUBL	C - State of Mansas   UIC Distribution   OCT 15 2007
	IDA S. OLSON  XD. 1041-01  CONSERVATION DIVISION  WICHITA, KS

Operator Name: Sec. 14 Twp. 17				9 Name: y:	Boysco Miami	Dut		a *** 3
NSTRUCTIONS: Show ested, time tool open ar emperature, fluid recove Electric Wireline Logs st	r important tops ar nd closed, flowing ery, and flow rates	d base of formatio and shut-in pressu if gas to surface te	ns penetrated. res, whether s est, along with	Detail all hut-in pres	cores. Report sure reached s	all final copies of catalic level, hydros	drill stems tes tatic pressure	sts giving interval
Orill Stem Tests Taken Yes (Attach Additional Sheets)		0	į <u>κ</u> Lo	og Formation (Top), Depth and D		d Datum	[] Sample	
Samples Sent to Geological Survey Cores Taken Electric Log Run (Submit Copy)		Yes K. N	0	Name	ө Тор			Datum
		Yes KNo		Drillers Log Attached				
ist Ali E. Logs Run:								
,		CAS Report all strings	SING RECORD	New		ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	. We	ight / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percen Additives
Surface	91.	61/4		9	20	Portlant	5	
Production		2.,		, a	The second second	Portland	17 <u>1</u>	
		ADDITIC	ONAL CEMENT	ING / SQU	EZE RECORD			
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sack	s Used		Type and Pe	rcent Additives	•
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) De			
	Not Completed for pumping							
	•							
TUBING RECORD	Size Set At Packe			At	Liner Run	Yes No		a
Date of First, Resumera Pr	roduction, SWD or Er	hr. Producin	-	Flowing	Pumpir	ng Gas Lift	Othe	at (Explain)
Estimated Production Per 24 Hours	Oil E	ibis. Gas	Mcf	Water			is-Oil Ratio	Galvity
Disposition of Gas	METHOD OF COMPLETION Production Interval							
	Used on Lease	Open		1. [] Di	rally Comp.	Commingled		

Duner Lester Scheunerman Lease - Boy Scout Surface 20 6" Well #C 45 Cemented 5 Sacks Start at 512 661-278 HD 5N 631 Completed 5/31 Cemented 72 Sacks

2 - 0-2 Topsoil 1- 3- Clay 63-66- Lime 5-71 Shale 5-76 Sand 71-147 shale 21-168 Lime 27-195 Shale 5-200 Line 26-226 Shale 2.228 red bed 7-235 Shale 11-246 Lime 19-265 Shalp 30. 295 Line 5-300 shale 32-332 Lime 4-336-Shale 9-345 102-447- sand (degs) 5-452 - Sand (dry) 20-472 Shale 2- 474 red bed

Shale

Shale

oil sand (Shaley lead)

oil sand (good bleed)

oil sand (shaley (good blood)

11 - 571 Lime Shale 37 - 608 5 - 613 Line 13-626 Shale Lime 2-628 Shale -634 oil sand good bleeg oil sand/shaley good! 5 - 63.6 1. 637 2 - 639 Shale 3 - 644 0. | Sand Shaley Bleer 59-703 Shale 3 - 706 Sandy Shale 3 - 719 Shale 115-720 coal

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CONSERVATION DIVISION WICHITA, KS

15 - 510 Line

7岁481岁

65-4893

2 - 4912

32-495

12-483

39-549 Shale

7-556 Line





∞∞ TWO LOCATIONS ∞∞

411 MAIN STREET MOUND CITY, KANSAS 66656 (919) 795-2210 FAX (913) 796-2194

Do-t center

DIG SAGAR LUMBER-HOLDING CITY

WORKING HARD TO SERVE YOU BETTER! NET 5/38/97 B:Pi LESTER DEL. DATE: S/30/87 TENNING <del>Contraction of</del> 913-718-9768 CRITER 94 STELE COLOMN 031 KONSKIG GIATE TAX 102294 NUMBER OF **BIG SUGAR** ITEM NUMBER DESCRIPTION EXTENSION LOCATION UNITS PRICE 823. TO 5.25 /64 472.50 **QUINSETE PALLETS** 17.00 /EA 182.80 198 45,99/日 45.00 MULE IN UNIVERSE PROPERTY OF THE PARTY OF en deposit from en We accept the following credit cards 0.80 S MASAT-MY 9.00 IN MANY ME W 33.91 SUBTOTAL 1443.08 M. At RECEIVED BY TAX AMOUNT **DELIVERY COPY** TOTAL ANDINT 1533.91

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> > OCT 15 2007