

Operator Name: Lester Scheuerman Lease Name: Boyscout Well #: 2014
 Sec. 14 Twp. 17 S. R. 21 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Drillers Log Attached
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2	6 1/4	9	20	Portland	5	
Production					Portland		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Not Completed for pumping		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumera Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <small>(If vented, Submit ACO-18.)</small>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)
Production Interval	

Owner Lester Scheuerman
Lease - Boy Scout

Surface 20' 6"
Cemented 5 Sacks
661 - 2 7/8 HD SN 631'
Cemented 72 Sacks

Well # C 45
Start at 512
Completed 5/31

2 - 0-2 Topsoil
1 - 3-Clay
63 - 66 - Lime
5 - 71 Shale
5 - 76 Sand
71 - 147 Shale
21 - 168 Lime
27 - 195 Shale
5 - 200 Lime
26 - 226 Shale
2 - 228 red bed
7 - 235 Shale
11 - 246 Lime
19 - 265 Shale
30 - 295 Lime
5 - 300 shale
32 - 332 Lime
4 - 336 - Shale
9 - 345 Lime
102 - 447 - ~~sand (dry)~~ shale
5 - 452 - sand (dry)
20 - 472 - Shale
2 - 474 red bed
7 1/2 - 481 1/2 Shale
1 1/2 - 483 oil sand (shaley) good bleed
6 1/2 - 489 1/2 oil sand (good bleed)
2 - 491 1/2 oil sand (shaley) (good bleed)
3 1/2 - 495 Shale
15 - 510 Lime
39 - 549 Shale
7 - 556 Lime
11 - 571 Lime

11 - 571 Lime
37 - 608 Shale
5 - 613 Lime
13 - 626 Shale
2 - 628 Lime
3 - 634 Shale
5 - 636 oil sand good bleed
1 - 637 oil sand (shaley) good bleed
2 - 639 Shale
3 - 644 oil sand shaley (good bleed)
59 - 703 Shale
3 - 706 sandy shale str. od
13 - 719 Shale
TD - 720 coal

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WICHITA, KS



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MOUND CITY, KANSAS 66056
(913) 795-2210
FAX (913) 795-2194

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CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCES	TERMS	CLERK	DATE	TIME
#9				NET	SC	5/30/07	8:07

SOLD TO	SHIP TO		
*** CASH ***	LESTER	DEL. DATE: 5/30/07	TERMS: NET 30
	913-710-9768	SLS PR: 94 STEVE CULLEN	TAX: 031 KANSAS STATE TAX
		DOC# 982294	ORDER #
		DRR 982294	

QUANTITY		U/M	ITEM NUMBER	DESCRIPTION	LOCATION	NUMBER OF UNITS	BIG SUGAR PRICE	EXTENSION
SHIPPED	ORDERED							
		EA	001	PORTLAND CEMENT	OH	90	9.15 /EA	823.50
		EA	002	POST SET FLY ASM 75W	EW	90	5.25 /EA	472.50
		EA	003	CONCRETE PALLETS	Y1	6	17.00 /EA	102.00
		EA	004	DEL CHARGE	BR1	1	45.00 /EA	45.00

Handwritten notes:
 C-45
 767
 1534
 PA
 6832
 Will credit PA Pallets on next OAD

<p>CREDIT DISCLOSURE: ACCOUNTS NOT PAID IN FULL IN 30 DAYS AFTER BILLING DATE ABOVE ARE SUBJECT TO SERVICE CHARGE COMPUTED BEFORE DEDUCTING CURRENT PAYMENTS AND/OR CREDITS APPEARING ON MONTHLY STATEMENT. KANSAS LIEN RIGHTS LAWS APPLY ON MATERIAL PURCHASED FOR YOUR HOME. SERVICE CHARGE IS 1.5% PER MONTH (ALL RETURNS MUST BE ACCOMPANIED BY TICKET.) 20% RESTOCKING CHARGE ON NON-STOCK RETURN ITEMS.</p>	<p>** ORDER # ** ** DEPOSIT AMOUNT ** ** BALANCE DUE ** ** PAYMENT RECEIVED **</p>	<p>We accept the following credit cards:</p>	<p>TAXABLE 1443.00 NON-TAXABLE 0.00 SUBTOTAL 1443.00 TAX AMOUNT 90.91 TOTAL AMOUNT 1533.91</p>
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