

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4567
 Name: D.E. Exploration, Inc.
 Address: P.O. Box 128
 City/State/Zip: Wellsville, KS 66092
 Purchaser: Semcrude, LP
 Operator Contact Person: Douglas G. Evans, President
 Phone: (785) 883-4057
 Contractor: Name: Evans Energy Development, inc.
 License: 8509
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

April 23, 2007	April 24, 2007	April 24, 2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-25217-0000
 County: Franklin
NW SW SE SW Sec. 17 Twp. 16 S. R. 21 East West
400 feet from (S) N (circle one) Line of Section
3780 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Crown Well #: RI-1
 Field Name: Paola-Rantoul
 Producing Formation: Bartlesville
 Elevation: Ground: NA Kelly Bushing: NA
 Total Depth: 702.0' Plug Back Total Depth: 695.25'
 Amount of Surface Pipe Set and Cemented at 23.1' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ ^{sq cmt.}
Alt 2 - Dig - 1/19/09

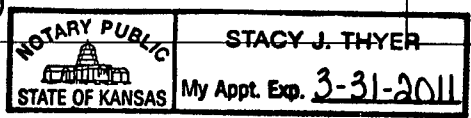
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans
 Title: President Date: July 25, 2007
 Subscribed and sworn to before me this 25th day of July, 2007.
 Notary Public: Stacy J. Thyer
 Date Commission Expires: 3-31-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: RECEIVED
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
OCT 08 2007
 Copy to UIC CONSERVATION DIVISION WICHITA, KS



Operator Name: D.E. Exploration, Inc. Lease Name: Crown Well #: RI-1
 Sec. 17 Twp. 16 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	NA	23.1'	Portland	8	Service Company
Production	6 3/4"	4 1/2"	NA	695.25'	50/50 Poz	92	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
19	643.0'-625.0'	3 3/8" DP 23 Gr. T. ECG	643.0'-625.0'
21	474.0'-484.0'	3 3/8" DP 23 Gr. T. ECG	474.0'-484.0'

TUBING RECORD	Size 4 1/2"	Set At 695.25'	Packer At No	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 213183

Invoice Date: 04/27/2007 Terms: Page 1

D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

CROWN RI-1
17-16-21
15452
04/24/07

Part Number	Description	Qty	Unit Price	Total
1107	FLO-SEAL (25#)	26.00	1.9000	49.40
1110A	KOL SEAL (50# BAG)	520.00	.3800	197.60
1111	GRANULATED SALT (50 #)	260.00	.3000	78.00
1118B	PREMIUM GEL / BENTONITE	408.00	.1500	61.20
1124	50/50 POZ CEMENT MIX	92.00	8.8500	814.20
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00
	Description	Hours	Unit Price	Total
368	CEMENT PUMP	1.00	840.00	840.00
368	EQUIPMENT MILEAGE (ONE WAY)	20.00	3.30	66.00
368	CASING FOOTAGE	697.00	.00	.00
369	80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00
510	MIN. BULK DELIVERY	1.00	285.00	285.00

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Parts:	1220.40	Freight:	.00	Tax:	82.99	AR	2674.39
Labor:	.00	Misc:	.00	Total:	2674.39		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

CASING MECHANICAL INTEGRITY TEST

Disposal: Enhanced Recovery:
 NW-NP Repressuring:
 Flood:
 Tertiary:
 Date injection started: _____
API# 15- 059 - 25,217

Docket # _____
 NW SW SE SW Sec 17 T 16S R 21 E/ W
 400 Feet from South Section Line
 3780 Feet from East Section Line
 Lease Crown Well RI-1
 County Franklin

Operator Name & Address
D.E. Exploration
 P.O. Box 128
 Wellsville, Kansas 66092

Operator License # 4567
 Contact Person Doug Evans
 Phone # 785-883-4057

Max. Auth. Injection Press. _____ psi.; Max. Inj. Rate _____ bbl/d;
 If Dual Completion - Injection above production: _____ Injection below production: _____

	Conductor	Surface	Production	Liner	
Size		8 5/8"	4 1/2"		Size: _____
Set at		23'	695.25'		Set at: _____
Cement Top		0	0		Type: _____
" Bottom		23'	695.25'		
DV/Perf.					
Packer Type			TD (& plug back): <u>702</u> ft.		depth _____
Zone of Injection		Size _____ ft.	Set At: _____ ft.		Perforate or Open Hole _____

Type MIT: Pressure: Radioactive Tracer Survey: Temperature Survey:

FIELD DATA

Time: Start 8:15 10 min. 20 min. 30 min.

Pressures: 9:10 810 810 810 Set up. 1 System Pres. During Test: _____
 Set up 2 Annular Pres. During Test: _____
 Set up 3 Fluid Loss During Test: _____ bbls.

Tested: Casing: Casing Tubing Annulus: RECEIVED KANSAS CORPORATION COMMISSION

The bottom of the tested zone is shut in with _____ Pressure Test **OCT 08 2007**

Test Date: 5/15/2007 Using Midwest Surveys, Inc. Company Equipment CONSERVATION DIVISION

The Operator hereby certifies that the zone between 0 ft. and 695 ft. was the zone tested

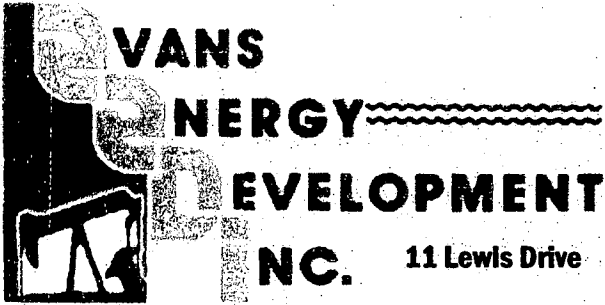
Ray Windisch Signature Contractor Title

The results were Satisfactory Marginal _____ Not Satisfactory _____

State Agent Lu Short Title PIRT Witness: Yes No _____

Remarks: Pressured casing up to 810 # Well not Perforated yet

Origin. Conservation Div.: District Office
 Computer Update



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
D.E. Exploration, Inc.
Crown #RI-1
API #15-059-25,217
April 23 - April 24, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
8	soil and clay	8
2	lime	10
6	shale	16
13	lime	29
6	shale	35
17	lime	52
35	shale	87
22	lime	109
78	shale	187
21	lime	208 with a few shale seams
25	shale	233
6	lime	239
27	shale	266
6	lime	272
25	shale	297 with a few lime breaks
22	lime	319 with shale seams
8	shale	327
24	lime	351
4	shale	355
11	lime	366 with shale seams base of the Kansas City
47	shale	413
19	sand	432 grey, very tight
47	shale	479
4.5	sand	483.5 few shale seams, fair oil bleeding
22.5	shale	506 grey, no show
18	lime	524 with shale seams
14	shale	538 sandy
6	limey sand	544 grey and light brown, bleeding OK
28	shale	572
9	lime	581
13	shale	594
4	lime	598
9	shale	607

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Crown #RI-1

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8	lime	615
6	shale	621
2	lime	623
8	shale	631
5	lime	636 brown, light oil show
6	shale	642
2	sand	644 grey, no bleeding
3	broken sand	647 grey & light brown sand, light bleeding
1	limey sand	648 sand with lime seams
2	broken sand	650 grey & light brown sand, OK bleeding
2	sand & shale	652
50	shale	702 TD

Drilled a 12 1/4" hole to 23'.
Drilled a 6 3/4" hole to 702'.

Set 23.1' of 8 5/8" threaded and coupled surface casing, cemented with 8 sacks of cement.

Set 695.25' of 4 1/4" including 3 centralizers, 1 float shoe, 1 clamp.

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WICHITA, KS

Wayside Core Times

	<u>Minutes</u>	<u>Seconds</u>
472		22
473		37
474		38
475		18
476		25
477		24
478		23
479		24
480		21
481		13
482		16
483		25
484		24
485		30
486		26
487		41
488		39
489		39
490		37
491		29
492		26

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