

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4567
 Name: D.E. Exploration, Inc.
 Address: P.O. Box 128
 City/State/Zip: Wellsville, KS 66092
 Purchaser: Semcrude, LP
 Operator Contact Person: Douglas G. Evans, President
 Phone: (785) 883-4057
 Contractor: Name: Evans Energy Development, Inc.
 License: 8509
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

April 24, 2007	April 30, 2007	April 30, 2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-25218-0000
 County: Franklin
SW NW SE SW Sec. 17 Twp. 16 S. R. 21 East West
800 feet from (S) N (circle one) Line of Section
3780 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Crown Well #: RI-2
 Field Name: Paola-Rantoul
 Producing Formation: Bartlesville
 Elevation: Ground: NA Kelly Bushing: NA
 Total Depth: 704.0' Plug Back Total Depth: 690.25'
 Amount of Surface Pipe Set and Cemented at 21.5' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ ^{sx cmt.}
ATZ-Dlg - 1/15/09

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans
 Title: President Date: July 25, 2007

Subscribed and sworn to before me this 25th day of July, 2007.

Notary Public: Stacy J. Thyer

Date Commission Expires: 3-31-2011



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: RECEIVED
 Wireline Log Received KANSAS CORPORATION COMMISSION
 Geologist Report Received
 UIC Distribution
OCT 08 2007
 CONSERVATION DIVISION
 WICHITA, KS
 copy to uic

Operator Name: D.E. Exploration, Inc. Lease Name: Crown Well #: RI-2
 Sec. 17 Twp. 16 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	NA	21.5'	Portland	8	Service Company
Production	6 3/4"	4 1/2"	NA	690.25'	50/50 Poz	91	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
21	637.0'-647.0'	3 3/8" DP 23 Gr. T. ECG	637.0'-647.0'
17	476.0'-484.0'	3 3/8" DP 23 Gr. T. ECG	476.0'-484.0'

TUBING RECORD		Size 4 1/2"	Set At 690.25'	Packer At No	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 213315

Invoice Date: 04/30/2007 Terms: Page 1

D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

CROWN RI-2
17-16-21
15432
04/30/07

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	91.00	8.8500	805.35
1118B	PREMIUM GEL / BENTONITE	172.00	.1500	25.80
1110A	KOL SEAL (50# BAG)	510.00	.3800	193.80
1111	GRANULATED SALT (50 #)	255.00	.3000	76.50
1107	FLO-SEAL (25#)	26.00	1.9000	49.40
1238	SILT SUSPENDER SS-630,ES	.50	35.4500	17.73
1401	HE 100 POLYMER	.50	43.2500	21.63
4404	4 1/2" RUBBER PLUG	1.00	40.0000	40.00

Description	Hours	Unit Price	Total
122 MIN. BULK DELIVERY	1.00	285.00	285.00
369 80 BBL VACUUM TRUCK (CEMENT)	2.50	90.00	225.00
495 CEMENT PUMP	1.00	840.00	840.00
495 EQUIPMENT MILEAGE (ONE WAY)	20.00	3.30	66.00

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WICHITA, KS

Parts:	1230.21	Freight:	.00	Tax:	83.65	AR	2729.86
Labor:	.00	Misc:	.00	Total:	2729.86		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

CASING MECHANICAL INTEGRITY TEST

Disposal: Enhanced Recovery:
 NW-NP Repressuring:
 Flood:
 Tertiary:
 Date injection started: _____
API# 15- 059 - 25,218

Docket # _____
 SW NW SE SW Sec 17 T 16S R 21 E/ W
 800 Feet from South Section Line
 3780 Feet from East Section Line
 Lease Crown Well RI-2
 County Franklin

Operator Name & Address
D.E. Exploration
P.O. Box 128
Wellsville, Kansas 66092

Operator License # 4567
 Contact Person Doug Evans
 Phone # 785-883-4057

Max. Auth. Injection Press. _____ psi.; Max. Inj. Rate _____ bbl/d;
 If Dual Completion - Injection above production: _____ Injection below production: _____

	Conductor	Surface	Production	Liner	
Size	_____	8 5/8"	4 1/2"	_____	Size: _____
Set at	_____	21.5'	690.25'	_____	Set at: _____
Cement Top	_____	0	0	_____	Type: _____
" Bottom	_____	21.5'	690.25'	_____	
DV/Perf.	_____				
Packer Type	_____	Size _____	TD (& plug back): <u>704</u> ft.	Set At: _____ ft.	depth _____
Zone of Injection	_____ ft.	to _____ ft.	Perforate or Open Hole _____		

FIELD DATA

Type MIT: Pressure: Radioactive Tracer Survey: Temperature Survey:
 Time: Start 8:30 10 min. 20 min. 30 min.
 Pressures: 9:00 800 800 800 Set up 1 System Pres. During Test: _____
 Set up 2 Annular Pres. During Test: _____
 Set up 3 Fluid Loss During Test: _____ bbls.

Tested: Casing: Casing Tubing Annulus:

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 WICHITA, KS

The bottom of the tested zone is shut in with _____ Pressure Test
 Test Date: 5/15/2007 Using Midwest Surveys, Inc. Company Equipment _____

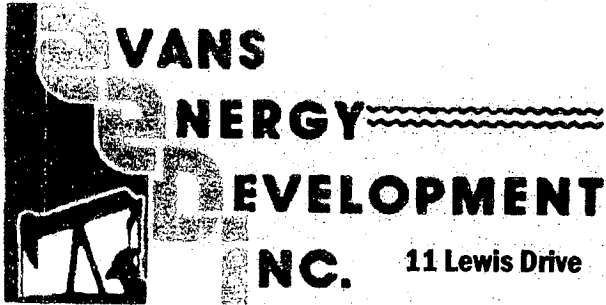
The Operator hereby certifies that the zone between 0 ft. and 690 ft. was the zone tested
Ray Windisch Contractor
 Signature Title

The results were Satisfactory Marginal _____ Not Satisfactory _____

State Agent Lid Shott Title PIRT Witness: Yes No _____

Remarks: Pressured casing up to 800 Well not perforated yet

Origin. Conservation Div.: District Office
 Computer Update



11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

D.E. Exploration, Inc.

Crown #RI-2

API #15-059-25,218

April 24 - April 30, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
8	soil and clay	8
2	lime	10
6	shale	16
12	lime	28
5	shale	33
17	lime	50
37	shale	87
23	lime	110
5	shale	115
3	sand	118 making water
67	shale	185
21	lime	206 with shale seams
26	shale	232
6	lime	238
27	shale	265
5	lime	270
21	shale	291
24	lime	315
2	shale	317
1	lime	318
8	shale	326
23	lime	349
4	shale	353
12	lime	365 base of the Kansas City
47	shale	412
11	sand	423 grey, no show
55	shale	478
6	sand	484 grey, light brown sand OK bleeding
28	shale	512 with a few lime breaks
12	lime	524
11	shale	535 sandy
3	broken sand	538 fair bleeding
2.5	sand	540.5 fair bleeding
0.5	lime	541

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28	shale	569
7	lime	576
12	shale	588
4	lime	592
10	shale	602
15	lime	617 with shale seams
5	shale	622
2	lime	624
5	shale	629
3	lime	632 sand with lime seams
3	shale	635 sandy
1.5	shale	636.5 sandy with a few thin bleeding seams
1	broken sand	637.5 brown, 50% bleeding
1	limey sand	638.5 broken brown sand with lime breaks
8.5	broken sand	647 brown broken sand mixed with a few lime seams and shale breaks
57	shale	704 TD

Drilled a 12 1/4" hole to 21.5'.
Drilled a 6 3/4" hole to 704'.

Set 21.5' of 8 5/8" threaded and coupled surface casing, cemented with 8 sacks of cement.

Set 690.25' of 4 1/4" casing including 3 centralizers, 1 float shoe, 1 clamp.

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Peru Core Times

	<u>Minutes</u>	<u>Seconds</u>
529		24
530		38
531		44
532		21
533		18
534		19
535		20
536		25
537		28
538		34
539		29
540		29
541		41
542		31
543		24
544		27
545		30
546		29
547		37
548		34
549		24

Upper Squirrel Core Times

	<u>Minutes</u>	<u>Seconds</u>
636		30
637		23
638		28
639		23
640		24
641		25
642		23
643		24
644		29
645		30
646		28
647		27
648		32
649		28
650		34
651		26
652		30
653		28
654		37
655		31
656		34

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