

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 33235
Name: Chieftain Oil Co., Inc
Address 1: PO Box 124
Address 2: _____
City: Kiowa State: KS Zip: 67070 + _____
Contact Person: Ron Molz
Phone: (620) 825-4030
CONTRACTOR: License # 33789
Name: D & B Drilling, LLC
Wellsite Geologist: Arden Ratzlaff
Purchaser: American Pipeline
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SLOW
 Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
09/05/2008 09/15/2008 10/01/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-23361-0000
Spot Description: _____
E/2 NW NW SW Sec. 8 Twp. 34 S. R. 11 East West
2310 Feet from North / South Line of Section
340 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barber
Lease Name: Michel Well #: 3
Field Name: South Rhodes Extension
Producing Formation: Mississippi
Elevation: Ground: 1418 Kelly Bushing: 1430
Total Depth: 5211 Plug Back Total Depth: 5167
Amount of Surface Pipe Set and Cemented at: 329 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NR 9-24-09
(Data must be collected from the Reserve Pit)
Chloride content: 10000 ppm Fluid volume: 1200 bbls
Dewatering method used: Haul Off
Location of fluid disposal if hauled offsite:
Operator Name: Molz Oil Co., Inc.
Lease Name: Garner SWD License No.: 6006
Quarter NE Sec. 11 Twp. 33 S. R. 10 East West
County: Barber Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Secretary Date: 09/10/2009
Subscribed and sworn to before me this 10 day of September,
20 09.
Notary Public: Amanda Corr
Date Commission Expires: 4/11/2011

NOTARY PUBLIC - State of Kansas
AMANDA CORR
My Appt. Expires 4/11/2011

KCC Office Use ONLY
N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 14 2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Chieftain Oil Co., Inc Lease Name: Michel Well #: 3
 Sec. 8 Twp. 34 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Dual Induction <input checked="" type="checkbox"/> Compensated Neutron Density Sonic Bond Geological	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3693</td> <td>-2263</td> </tr> <tr> <td>Lansing</td> <td>3932</td> <td>-2512</td> </tr> <tr> <td>Cherokee</td> <td>4572</td> <td>-3142</td> </tr> <tr> <td>Mississippian</td> <td>4606</td> <td>-3176</td> </tr> <tr> <td>Viola</td> <td>4964</td> <td>-3531</td> </tr> <tr> <td>Simpson</td> <td>5071</td> <td>-3641</td> </tr> <tr> <td>Total Depth</td> <td>5211</td> <td>-3781</td> </tr> </table>	Name	Top	Datum	Heebner	3693	-2263	Lansing	3932	-2512	Cherokee	4572	-3142	Mississippian	4606	-3176	Viola	4964	-3531	Simpson	5071	-3641	Total Depth	5211	-3781
Name	Top	Datum																							
Heebner	3693	-2263																							
Lansing	3932	-2512																							
Cherokee	4572	-3142																							
Mississippian	4606	-3176																							
Viola	4964	-3531																							
Simpson	5071	-3641																							
Total Depth	5211	-3781																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-3/4	8-5/8	24#	329	60/40 Poz	275	2% Salt
Production	7-7/8	5-1/2	15.5#	5212	Common	200	Gas Block 2% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4608-4628	1000 Gal 7-1/2% Acid	4608-4644
2	4634-4644	1500 Gal 15% Acid	
		Frac 283000# Sand	
		12300 BBLS Slick Water	

TUBING RECORD: Size: <u>2-7/8</u> Set At: <u>4675</u> Packer At: <u> </u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>01/01/2009</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>70</u> Gas Mcf <u>200</u> Water Bbls. <u>150</u> Gas-Oil Ratio <u> </u> Gravity <u> </u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) <u> </u>	PRODUCTION INTERVAL RECEIVED KANSAS CORPORATION COMMISSION SEP 14 2009
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PAGE 1 of 2	CUST NO 1970-CHI017	INVOICE DATE 09/16/2008
INVOICE NUMBER 1970002510		

Pratt

ENTITLED
 SEP 18 2008
 67070 9121BC

CHIEFTAIN OIL COMPANY
 PO BOX 124
 KIOWA KS
 ATTN:

LEASE NAME Michel
 WELL NO. 3
 COUNTY Barber
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02517	301		Net 30 DAYS	10/16/2008
For Service Dates: 09/15/2008 to 09/15/2008				
1970-02517				
1970-18968 Cement-New Well Casing 9/15/08				
Pump Charge-Hourly			1.00 Hour	2880.000 2,880.00
Depth Charge; 5001'-6000'			1.00 EA	250.000 250.00
Cementing Head w/Manifold			2.00 EA	290.000 580.00
Plug Container Utilization Charge			1.00 EA	360.000 360.00
Cement Float Equipment 5 1/2" Basket			1.00 EA	400.000 400.00
Cement Float Equipment Auto Fill Float Shoe			7.00 EA	110.000 770.00
Cement Float Equipment Latch Down Plug and Baffle			225.00 DH	1.400 315.00
Cement Float Equipment Turbolizer			90.00 DH	7.000 630.00
Mileage Blending and Mixing Service Charge			473.00 DH	1.600 756.80
Mileage Heavy Equipment Mileage			45.00 Hour	4.250 191.25
Mileage Proppant and Bulk Delivery Charges			5.00 EA	44.000 220.00 T
Pickup Unit Mileage Charge(Pickups, Vans, or Cars)			38.00 EA	4.000 152.00 T
Additives CC-1, KCl Substitute			149.00 EA	7.500 1,117.50 T
Additives De-foamer			188.00 EA	5.150 968.20 T
Additives FLA-322			1,000.00 EA	0.670 670.00 T
Additives Gas-Blok			500.00 EA	0.860 430.00 T
Additives Gilsonite				
Additives Mud Flush				

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 KANSAS CORPORATION COMMISSION
 SEP 14 2009
 CONSERVATION DIVISION
 WICHITA, KS

17 101866



PAGE 2 of 2	CUST NO 1970-CHI017	INVOICE DATE 09/16/2008
INVOICE NUMBER 1970002510		

Pratt

B CHIEFTAIN OIL COMPANY
I PO BOX 124
L
T KIOWA KS 67070
O ATTN:

J LEASE NAME Michel
O WELL NO. 3
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
1970-02517	301		Net 30 DAYS	10/16/2008		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives			1,038.00	EA	0.500	519.00 T
Salt						
Additives			500.00	EA	1.530	765.00 T
Super Flush II						
Cement			25.00	EA	12.000	300.00 T
60/40 POZ						
Cement			200.00	EA	17.000	3,400.00 T
AA2 Cement						
Supervisor			1.00	Hour	175.000	175.00
Service Supervisor Charge						

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SEP 14 2009
CONSERVATION DIVISION
WICHITA, KS

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-3,645.44 12,204.31 414.35 12,618.66
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BASIC

energy services, L.P.

FIELD ORDER 18968

Subject to Correction

Date: 9-15-08	Customer ID	Lease: Michol	Well # 3	Legal: 8-34-11
Chieftain Oil Co. Inc.		County: Barber	State: KS	Station: Pratt
Depth: 5212	Formation	Shoe Joint: 2315		
Casing: 5 1/2 15.5	Casing Depth: 5215	TD: 5212	Job Type: CNW-5/8 L.S.	
Customer Representative: Ron Malz			Treater: Steve Orlando	

AFE Number	PO Number	Materials Received by: X [Signature]	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	200SK	AA2 Cement	-	3400.00
P	CP103	25SK	60140 Poz	-	300.00
P	CC105	38Lb	De Sauer	-	152.00
P	CC111	1038Lb	Salt	-	519.00
P	CC115	188Lb	Gas Blok	-	968.20
P	CC129	149Lb	FLA-322	-	1117.56
P	CC201	1000Lb	Gilsonite	-	670.00
P	C706	56gal	CC-1	-	220.00
P	CC151	5006gal	Mud Flush	-	430.00
P	CC155	5006gal	Super Flush II	-	765.00
P	CF607	1ea	Latch Down Plug 1 Bx 5 1/2"	-	400.00
P	CF1251	1ea	Auto Seal Plug 5 1/2"	-	360.00
P	CF1651	7ea	Centralizer 5 1/2"	-	770.00
P	CF1901	2ea	Blocker 5 1/2"	-	580.00
P	E101	90mi	Heavy Vehicle Mileage	-	630.00
P	E113	4231m	Bulk Delivery	-	756.80
P	E100	45m	Pickup Mileage	-	191.25
P	CE240	225sh	Cement Service Charge	-	315.00
P	S003	1ea	Service Supervisor	-	175.00
P	CE206	1ea	Depth Charge 5001-6000'	-	2880.00
P	CE504	1ea	Plug Container	-	250.00
Discounted price plus taxes					12,204.31

Customer Chittain Oil Co.	Lease No.	Date 9-15-08
Lease Mitchel	Well # 1	
Field Order # 19968	Station Pratt	Casing 5 1/2 15.5"
		Depth 5215'
Type Job CNW-5 1/2 L.S.	Formation	County Barber
		State ks
		Legal Description 8-34-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2 15.5"	Tubing Size	Shots/Ft 200	AA2	Acid 1.44 yield		RATE	PRESS	ISIP
Depth 5215'	Depth	From 25'	to 640'	Pre Pad RH/mlt	Max	RECEIVED KANSAS CORPORATION COMMISSION SEP 14 2009		
Volume 124.12	Volume	From	To	Pad	Min			
Max Press	Max Press	From	To	Frac	Avg	15 Min.		
Well Connection P.C.	Annulus Vol.	From	To		HHP Used	CONSERVATION DIVISION WICHITA, KS		
Plug Depth 5192'	Packer Depth	From	To	Flush 123.57 bbl	Gas Volume	Total Load		

Customer Representative Ron Moltz	Station Manager Dave Scott	Treater Steve Orlando
Service Units 27283	19840/19887	19830/21010
Driver Names Orlando	Logley	Kachanco

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:30 PM					On location - Safety Monitoring
					Run 125 Jls 5 1/2 15.5" casing
					Basket 2-10 Control on 3-6-13-14-15-17-18
					Circulate 1/2 In
					Casing on Bottom
					Hook up to casing, Break Circ w/ris
6:00	300		10	5	Mud flush
6:02	300		3	5	H2O
6:03	250		10	5	Super flush II
6:05	250		3	5	H2O
6:06	200		51	5	Mix 200 gals AA2 @ 15#/gal
					Shut Down - Clear pump line
					Release plug
6:25	0		0	7	Start Displacement 1
6:38	300		80	6	List pressure
6:43	600		114	5	Slow Rate
6:45 PM	1500		124	11	Plug Down - Hold
					Circulate thru tub
					Plug RH/mlt w/ 200 gals 6/40 pcc
					Sub complete
					- Flush 6 gals



Pratt

ENTERED
SEP 10 2008
9121BC

B I L L T O
CHIEFTAIN OIL COMPANY
PO BOX 124
KIOWA KS 67070
ATTN:

PAGE 1 of 1	CUST NO 1970-CHI017	INVOICE DATE 09/08/2008
INVOICE NUMBER 1970002473		

J O B S I T E
LEASE NAME Michel
WELL NO. 3
COUNTY Barber
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe
JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02479	301		Net 30 DAYS	10/08/2008
For Service Dates: 09/05/2008 to 09/05/2008				
1970-02479				
1970-18304	Cement-New Well Casing	9/5/08		
Pump Charge-Hourly	1.00	Hour	1000.000	1,000.00
Depth Charge; 0-500'				
Cementing Head w/Manifold	1.00	EA	250.000	250.00
Plug Container Utilization Charge				
Cement Float Equipment	1.00	EA	160.000	160.00
Wooden Cement Plug				
Mileage	275.00	DH	1.400	385.00
Blending and Mixing Service Charge				
Mileage	90.00	DH	7.000	630.00
Heavy Equipment Mileage				
Mileage	533.00	DH	1.600	852.80
Proppant and Bulk Delivery Charges				
Pickup	45.00	Hour	4.250	191.25
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives	68.00	EA	3.700	251.60 T
Cello-flake				
Calcium Chloride	711.00	EA	1.050	746.55 T
Cement	275.00	EA	12.000	3,300.00 T
60/40 POZ				
Supervisor	1.00	Hour	175.000	175.00
Service Supervisor Charge				

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KANSAS CORPORATION COMMISSION
SEP 14 2009
CONSERVATION DIVISION
WICHITA, KS

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-1,509.02 6,433.18 219.34 6,652.52
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BASIC

energy services, L.P.

FIELD ORDER 18304

Subject to Correction

Date 9-5-08	Customer ID	Lease Michel	Well # 3	Legal 8-34-11	
Chieftain Oil Co. INC.		County Barber	State Ks	Station Pratt Ks	
CHARGE	Depth	Formation	Shoe Joint 20 Requested		
	Casing 8 5/8	Casing Depth 329	TD 331	Job Type 8 5/8 Surface CNW	
	Customer Representative Ron molz		Treater Allen F. Werth		

AFE Number	PO Number	Materials Received by X Alejandro Soto	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	275sk	60/40 P02		\$ 3,300.00
P	CC102	68lb	cell FLAKE		\$ 251.60
P	CC109	711lb	calcium Chloride		\$ 746.55
P	CF153	1 ea	wooden cement Plug 8 5/8"		\$ 160.00
P	E101	90mi	Heavy Equip. milenge		\$ 630.00
P	E113	533Tm	Bulk Del. Charge		\$ 832.80
P	E100	45mi	unit milenge Chg. Pickup		\$ 191.25
P	CE240	275SK	Blending + mix Service Chg.		\$ 385.00
P	S003	1 ea	Service Supervisor first 8hrs, on loc.		\$ 175.00
P	CE200	1-4 hrs	Depth Charge 0-500'		\$ 1000.00
P	CE504	1-Job	Plug Container Utilization Charge		\$ 250.00
Discounted Price Plus Taxes					\$ 6433.18

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SEP 14 2009
CONSERVATION DIVISION
WICHITA, KS

Customer Chieftain Oil Co. Inc.	Lease No.	Date 9-5-08	
Lease Michel	Well # 3		
Field Order # 18304	Station Pratt KS	Casing 8 5/8	Depth 329'
Type Job 8 5/8 Surface	Formation	County Barber	State KS
		Legal Description 8-34-11	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft 275 SKS		Acid 60/40 Poz	2% gel	RATE	PRESS	ISIP # cell Flake
Depth 329'	Depth	From	To	Pre Pad 14.7 #/sq ft	Max			5 Min.
Volume 19.7 bbl	Volume	From	To	Pad	Min			10 Min.
Max Press # 200	Max Press	From	To	Frac	Avg			15 Min.
Well Connection P.C.	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 309'	Packer Depth	From	To	Flush Fresh water	Gas Volume			Total Load

Customer Representative Ron Molz	Station Manager Dave Scott	Treater Allen F. Werth
Service Units 28443 19959 20920 19832 21010		
Driver Names A Werth Joe Melsow Steve LaChance		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Notes
1350					mix cnt w/ water ^{TRUCK} Service Log D+B Drilling
1410					on loc. Discuss Safety Setup Plan Job
1455					Hole cut @ 331' Rig cir.
1510					Start out of Hole w/ Bit 1 1/4"
1516					out of Hole w/ Bit
1630					Start 8 5/8 csg. 23#
1640	200#			5	csg @ 329, Hook up + cir w/ Rig.
	250#		61		St mix 275 SKS 60/40 Poz
					w/ 2% gel, 3% CC, 1/4" cell Flake @ 14.7
					FIN mix
					Release wooden Plug.
1655				5	Start Disg.
1700	300#		19.7		Plug down - Shut in well
1800					wash up Equip. Rack up Equip
					Job complete
					Cement cir. To Pit
					Thanks
					Allen, Joe, Steve