

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33235
 Name: Chieftain Oil Co., Inc
 Address 1: PO Box 124
 Address 2: _____
 City: Kiowa State: KS Zip: 67070 + _____
 Contact Person: Ron Molz
 Phone: (620) 825-4030
 CONTRACTOR: License # 33789
 Name: D & B Drilling, LLC
 Wellsite Geologist: Arden Ratzlaff
 Purchaser: American Pipeline
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
04/12/2008 04/21/2008 05/07/2008
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

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API No. 15 - 007-23276-0000
 Spot Description: _____
NE NW SW NW Sec. 21 Twp. 34 S. R. 11 East West
1340 Feet from North / South Line of Section
410 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Barber
 Lease Name: Jimmie Mack Well #: 3
 Field Name: N/A
 Producing Formation: Mississippi
 Elevation: Ground: 1368 Kelly Bushing: 1380
 Total Depth: 5259 Plug Back Total Depth: 5219
 Amount of Surface Pipe Set and Cemented at: 327 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Att I NR 9-24-09
 (Data must be collected from the Reserve Pit)
 Chloride content: 10000 ppm Fluid volume: 1500 bbls
 Dewatering method used: Haul Off
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Molz Oil Co., Inc.
 Lease Name: Garner SWD License No.: 6006
 Quarter NE Sec. 11 Twp. 33 S. R. 10 East West
 County: Barber Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Secretary Date: 09/10/2009

Subscribed and sworn to before me this 10 day of September,
 20 09.

Notary Public: Amanda Corr
 Date Commission Expires: 4/11/2011
 NOTARY PUBLIC - State of Kansas
 AMANDA CORR
 My Appt. Expires 4/11/2011

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Chieftain Oil Co., Inc
 Sec. 21 Twp. 34 S. R. 11 East West

Lease Name: Jimmie Mack Well #: 33S
 County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Gamma Ray Dual Induction
 Compensated Neutron Density
 Sonic Bond
 Geological

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<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	3695	-2315
Base Kansas City	4439	-3059
Cherokee	4592	-3212
Mississippian	4644	-3264
Viola	5009	-3629
Simpson	5106	-3726
Total Depth	5259	-3879

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set on bottom of surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-3/4	8-5/8	24#	327	60/40 Poz	275	2% Salt
Production	7-7/8	5-1/2	15.5#	5253	Common	200	Gas Block 2% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4642-4678	1000 Gal 7-1/2% Acid	4642-4678
		1500 Gal 15% Acid	
		Frac 216000# Sand	
		8900 BBLs Slick Water	

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run:
		2-7/8	4700		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method:			
07/01/2008		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	200	150	100		

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____ _____

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Pratt

PAGE 1 of 1	CUST NO 1970-CHI017	INVOICE DATE 04/14/2008
INVOICE NUMBER 1970001761		

B CHIEFTAIN OIL COMPANY
L PO BOX 124
L
T KIOWA KS 67070
O ATTN:

J LEASE NAME Jimmie Mack
O WELL NO. 3
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01767	301		Net 30 DAYS	05/14/2008
For Service Dates: 04/13/2008 to 04/13/2008				
1970-01767				
1970-18519	Cement-New Well Casing	4/13/08		
Pump Charge-Hourly			1.00 Hour	1,000.00
Depth Charge; 0-500'			1.00 EA	250.00
Cementing Head w/Manifold			1.00 EA	160.00
Plug Container Utilization			275.00 DH	385.00
Charge			90.00 DH	630.00
Cement Float Equipment			533.00 DH	852.80
Wooden Cement Plug			45.00 Hour	191.25
Mileage			68.00 EA	251.60 T
Blending and Mixing Service			711.00 EA	746.55 T
Charge			275.00 EA	3,025.00 T
Mileage			1.00 Hour	175.00
Heavy Equipment Mileage				
Mileage				
Proppant and Bulk Delivery				
Charges				
Pickup				
Unit Mileage Charge(Pickups,				
Vans, or Cars)				
Additives				
Cello-flake				
Calcium Chloride				
Cement				
60/40 POZ				
Supervisor				
Service Supervisor Charge				

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APR 23 2008

9121 BC

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PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES, LP
PO BOX 10460
MIDLAND, TX 79702

BID DISCOUNT -1,610.11
SUBTOTAL 6,057.09
TAX 200.23
INVOICE TOTAL 6,257.32

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FIELD ORDER 18519

Subject to Correction

Date 4-13-08	Customer ID	Lease Jimmie Mack	Well # 3	Legal 21-315-11w
Christian Oil		County Barber	State Ks.	Station Pratt
		Depth	Formation	Shoe Joint 15
		Casing 8 7/8	Casing Depth 328	TD 329
		Customer Representative Lyle		Treater Bobby Drake
		Job Type CNW-S.P.		

Materials Received by **X Lyle** DL5

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	PC103	275 sk.	60/1002	-	3025 ⁰⁰
P	PC102	68 lb.	Cello-Flake (Poleflake)	-	251.60
P	PC109	711 lb.	Calcium Chloride	-	746.85
P	PF153	1 ea.	Wooden Cement Plug, 8 7/8	-	160 ⁰⁰
P	E101	90 mi.	Heavy Equipment Mileage	-	630 ⁰⁰
P	E113	533 ton	Bulk Delivery	-	852 ⁰⁰
P	E100	45 mi.	Pickup Mileage	-	191.25
P	PE240	275 sk.	Blending & Mixing Service Charge	-	385 ⁰⁰
P	SC03	1 ea.	Service Supervisor	-	175 ⁰⁰
P	PE200	1 ea.	Depth Charge, 0-500'	-	1000 ⁰⁰
P	PE504	1 ea.	Plug Container	-	250 ⁰⁰
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KCC WICHITA					
Discounted Price -					16057 ⁰⁹



energy services, L.P.

TREATMENT REPORT

Customer <i>Chieftain Oil</i>	Lease No.	Date	
Lease <i>Jimmie Mack</i>	Well # <i>3</i>	<i>4-13-08</i>	
Field Order # <i>18518</i>	Station <i>Pratt</i>	Casing <i>8 3/8</i>	Depth <i>328</i>
Type Job <i>PNW-3.P.</i>	Formation	County <i>Barber</i>	State <i>Ks.</i>
		Legal Description <i>27-34s-11w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 3/8</i>	Tubing Size	Shots/Ft	<i>Prnt</i>	Acid <i>275 SK, 60/40 POC</i>	RATE	PRESS	ISIP	
Depth <i>329</i>	Depth	From	To	Pre Pad <i>1.23173</i>	Max		5 Min.	
Volume <i>22</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>317</i>	Packer Depth	From	To	Flush <i>20 Bbl.</i>	Gas Volume		Total Load	

Customer Representative <i>Lyle</i>	Station Manager <i>Scotty</i>	Treater <i>Bobby</i>
Service Units <i>19860 19840 19832 21010</i>		
Driver Names <i>Diake Shanlin Steve LaChance</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2445</i>					<i>On location - Safety Meeting</i>
<i>0100</i>					<i>Run Tjts. 8 3/8 x 24" Csg.</i>
<i>0145</i>					<i>Csg. on Bottom</i>
<i>0155</i>					<i>Hook up to Csg. - Break Circ. w/ Rig</i>
<i>0201</i>	<i>100</i>		<i>10</i>	<i>6.0</i>	<i>160 ahead</i>
<i>0203</i>	<i>300</i>		<i>70</i>	<i>6.0</i>	<i>Max Prnt. @ 14.8" gal</i>
<i>0218</i>					<i>Release Plug</i>
<i>0220</i>	<i>100</i>			<i>6.0</i>	<i>Start Disp.</i>
<i>0225</i>	<i>150</i>		<i>20</i>		<i>Plug Down</i>
					<i>Circulation thru Job</i>
					<i>Circulated Prnt. to Pit</i>
					<i>Job Complete</i>
					<i>RECEIVED</i>
					<i>SEP 11 2009</i>
					<i>KCC WICHITA</i>
					<i>Thanks, Bobby</i>



PAGE 1 of 2	CUST NO 1970-CHI017	INVOICE DATE 04/22/2008
INVOICE NUMBER 1970001806		

Pratt

B CHIEFTAIN OIL COMPANY
I PO BOX 124
L
T KIOWA KS 67070
O ATTN:

J LEASE NAME Jimmie Mack
O WELL NO. 3
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01812	301		Net 30 DAYS	05/22/2008
For Service Dates: 04/21/2008 to 04/21/2008				
1970-01812				
1970-18176 Cement-New Well Casing 4/21/08				
Pump Charge-Hourly Depth Charge; 5001'-6000'	1.00	Hour	2880.000	2,880.00
Cementing Head w/Manifold Plug Container Utilization Charge	1.00	EA	250.000	250.00
Cement Float Equipment Basket 5 1/2"	2.00	EA	290.000	580.00
Cement Float Equipment Flapper Type Insert Float Valves	1.00	EA	215.000	215.00
Cement Float Equipment Guide Shoe-Regular	1.00	EA	250.000	250.00
Cement Float Equipment Top Rubber Cement Plug	1.00	EA	105.000	105.00
Cement Float Equipment Turbolizer	7.00	EA	110.000	770.00
Mileage Blending and Mixing Service Charge	225.00	DH	1.400	315.00
Mileage Heavy Equipment Mileage	90.00	DH	7.000	630.00
Mileage Proppant and Bulk Delivery Charges	473.00	DH	1.600	756.80
Pickup Unit Mileage Charge(Pickups, Vans, or Cars)	45.00	Hour	4.250	191.25
Additives CC-1, KCl Substitute	5.00	EA	44.000	220.00 T
Additives De-foamer	38.00	EA	4.000	152.00 T
Additives FLA-322	151.00	EA	7.500	1,132.50 T
Additives Gas-Blok	188.00	EA	5.150	968.20 T
Additives Gilsonite	1,000.00	EA	0.670	670.00 T

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APR 28 2008
9121BC

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12,076.66

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energy services

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PAGE 2 of 2	CUST NO 1970-CHI017	INVOICE DATE 04/22/2008
INVOICE NUMBER 1970001806		

B CHIEFTAIN OIL COMPANY
I PO BOX 124
L
T KIOWA KS 67070
O ATTN:

J LEASE NAME Jimmie Mack
O WELL NO. 3
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
1970-01812	301		Net 30 DAYS	05/22/2008		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives			500.00	EA	0.860	430.00 T
Mud Flush						
Additives			1,038.00	EA	0.500	519.00 T
Salt						
Additives			500.00	EA	1.530	765.00 T
Super Flush II						
Cement			25.00	EA	11.000	275.00 T
60/40 POZ						
Cement			200.00	EA	16.600	3,320.00 T
AA2 Cement						
Supervisor			1.00	Hour	175.000	175.00
Service Supervisor Charge						

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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-3,892.44 11,677.31 399.35 12,076.66
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FIELD ORDER 18176

Subject to Correction

CHARGE

Lease <i>Jimane Marie</i>	Well # <i>3</i>	Legal <i>21-34-11</i>
County <i>BARBER</i>	State <i>KS</i>	Station <i>Pratt, KS-1170</i>
Depth <i>5260</i>	Formation	Shoe Joint <i>22.19</i>
Casing <i>5 1/2</i>	Casing Depth <i>5254</i>	TD <i>5260</i>
Customer Representative <i>KEVIN WILCOX</i>	Treater <i>STILE ORLANDO</i>	Job Type <i>5 1/2" LINK STRIPING</i>

4-24-08

Customer ID

Ch. of Am. Oil Co.

AFE Number

PO Number

Materials Received by **X** *18176* DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	200 SKS	AA-2 CEMENT	---	3,320.00
P	CP103	25 SKS	60/40 Poz.	---	275.00
P	CC105	38.16	DE-FOAMER (POWDER)	---	152.00
P	CC111	1,038.16	SALT (FINE)	---	519.00
P	CC115	148.16	GILS-BLOK	---	768.20
P	CC129	15.16	FLA-322	---	1,132.50
P	CC201	1,000.16	GILSONITE	---	670.00
P	C706	5 gal	CC-1, KEL SUB.	---	270.00
P	CC151	500 gal	MUD FLUSH	---	450.00
P	CC155	500 gal	SUPER FLUSH II	---	765.10
P	CF103	1 EA	TOP RUBBER CEMENT PLUG, 5 1/2"	---	105.00
P	CF251	1 EA	GUIDE SLICE-REGULAR, 5 1/2"	---	250.00
P	CF1151	1 EA	FLAPPER TYPE INSERT FLOAT VALVE, 5 1/2"	---	215.00
P	CF1651	7 EA	TURBOLIZER, 5 1/2"	---	770.00
P	CF1901	2 EA	BASKET, 5 1/2"	---	500.00
P	E101	90 mi	HEAVY EQUIPMENT MILEAGE	---	630.00
P	E113	473 mi	TROPPANT, BULK DELIVERY CHARGES, PER.	---	756.00
P	E100	45 mi	UNIT MILEAGE CHARGE-PICKUPS, SMALL VANS	---	191.25
P	CE240	275 SK	BLENDING & MIXING CHARGES	---	315.00
P	S003	1 EA	SERVICE SUPERVISOR, FIRST 2 HRS. ON LIC.	---	175.00
P	CE206	1-4 HRS	DEPTH CHARGE, 5001-6000'	---	2,880.00
P	CE504	1 SOB	PLUG CONTAINER UTILIZATION CHARGE	---	250.00
Discouraged price plus taxes					11677.31

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Customer CHIEFTAIN OIL CO.	Lease No.	Date 4-24-08
Lease JIMMIE MACK	Well # 3	
Field Order # 18176	Station TRATT KS. 11970	Casing 1/2 5/2
Type Job CNW- 5 1/2 LONGSTRING	Formation	Depth 1500
		County LARSEN
		State KS
		Legal Description 21-34-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft	CAT-200	Acid AA 2 @ 1.4110	RATE	PRESS	ISIP	
Depth 1500	Depth	From	To 5% CHASE	Pre Pad SET, 27% DLT CANIER	Max		5 Min.	
Volume 125	Volume	From	To 6% EIA 322	Pad INTO SALT	Min		10 Min.	
Max Press 1500	Max Press	From	To 17% GILSONITE	Frac 57% GILSONITE	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 532	Packer Depth	From	To	Flush 124.5 bbl	Gas Volume		Total Load	

Customer Representative KEN MULLZ	Station Manager DAVE SCOTT	Treater STEVE ORLANDO
---	--------------------------------------	---------------------------------

Service Units 19809	19810	19811	19812	19813	19814	19815	19816	19817	19818	19819	19820
Driver Names CAPRANO	LESLEY	LACUNNICE									

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
1:00 PM					ON LOCATION - SAFETY MEETING
					RECEIVED
					SEP 11 2009
					KCC WICHITA
					CON. LOC. - 4, 7, 11, 13, 14, 16, 17
					BASKETS IN - 2, 10
					CSG. ON BOTTOM. PREP. CONC. 10/12/14
3:50	450		5	6	H2O
3:52	1150		12	6	MUDFLUSH
3:55	450		3	6	H2O
3:56	450		12	6	SUPERFLUSH II
3:59	450		3	6	H2O
4:00	400		51.3	6	MIX 200 SKS. AA-2 CAT @ 15.0 #/104.
					WASH LINE - DROP PLUG
4:25	6		0	7	START DISPLACEMENT
4:40	500		95	6	LIFT PRESSURE
4:43	900		115	5	SLOW RATE
4:45	1700		125	4	PLUG DOWN!
			4/3		PLUG RAT & MUSE 11/15
					JOB COMPLETE
					<i>STEVE ORLANDO</i>