

Operator Name: Chieftain Oil Co., Inc Lease Name: Aufleger Well #: 2
 Sec. 4 Twp. 33 S. R. 10 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <input checked="" type="checkbox"/> Gamma Ray Dual Induction Compensated Neutron Density Sonic Bond Geological	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3587</td> <td>-2063</td> </tr> <tr> <td>Cherokee</td> <td>4477</td> <td>-2953</td> </tr> <tr> <td>Mississippian</td> <td>4541</td> <td>-3017</td> </tr> <tr> <td>Viola</td> <td>4830</td> <td>-3306</td> </tr> <tr> <td>Simpson</td> <td>4918</td> <td>-3394</td> </tr> <tr> <td>Simpson Sand</td> <td>4928</td> <td>-3404</td> </tr> <tr> <td>Total Depth</td> <td>5055</td> <td>-3531</td> </tr> </table>	Name	Top	Datum	Heebner	3587	-2063	Cherokee	4477	-2953	Mississippian	4541	-3017	Viola	4830	-3306	Simpson	4918	-3394	Simpson Sand	4928	-3404	Total Depth	5055	-3531
Name	Top	Datum																							
Heebner	3587	-2063																							
Cherokee	4477	-2953																							
Mississippian	4541	-3017																							
Viola	4830	-3306																							
Simpson	4918	-3394																							
Simpson Sand	4928	-3404																							
Total Depth	5055	-3531																							

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-3/4	8-5/8	24#	300	60/40 Poz	225	2% Salt
Production	7-7/8	5-1/2	15.5#	5054	Common	200	Gas Block 2% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	2	4522-4526	4572-4580	1000 Gal 7-1/2% Acid	
4	4532-4536	4542-4548	4552-4560	1500 Gal 15% Acid	
				Frac 170,000# Sand	
				7000 BBLS Slick Water	

TUBING RECORD: Size: <u>2-7/8</u> Set At: <u>4600</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>07/01/2008</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>15</u>	Gas Mcf <u>90</u>	Water Bbls. <u>150</u> Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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PAGE 1 of 2	CUST NO 1970-CHI017	INVOICE DATE 05/13/2008
INVOICE NUMBER 1970001911		

Pratt

B CHIEFTAIN OIL COMPANY
L PO BOX 124
L
T KIOWA KS 67070
O ATTN:

J LEASE NAME Aufleger
O WELL NO. 2
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-01917	301			Net 30 DAYS	06/12/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 05/10/2008 to 05/10/2008					
1970-01917					
1970-18609	Cement-New Well Casing				
	Pump Charge-Hourly	1.00	Hour	2880.000	2,880.00
	Depth Charge; 5001'-6000'				
	Cementing Head w/Manifold	1.00	EA	250.000	250.00
	Plug Container Utilization Charge				
	Cement Float Equipment	2.00	EA	290.000	580.00
	Basket 5 1/2"				
	Cement Float Equipment	1.00	EA	215.000	215.00
	Flapper Type Insert Float Valves				
	Cement Float Equipment	1.00	EA	250.000	250.00
	Guide Shoe-Regular				
	Cement Float Equipment	1.00	EA	105.000	105.00
	Top Rubber Cement Plug				
	Cement Float Equipment	7.00	EA	110.000	770.00
	Turbolizer				
	Mileage	225.00	DH	1.400	315.00
	Blending and Mixing Service Charge				
	Mileage	90.00	DH	7.000	630.00
	Heavy Equipment Mileage				
	Mileage	473.00	DH	1.600	756.80
	Proppant and Bulk Delivery Charges				
	Pickup	45.00	Hour	4.250	191.25
	Unit Mileage Charge(Pickups, Vans, or Cars)				
	Additives	5.00	EA	44.000	220.00 T
	CC-1, KCl Substitute				
	Additives	38.00	EA	4.000	152.00 T
	De-foamer				
	Additives	151.00	EA	7.500	1,132.50 T
	FLA-322				
	Additives	188.00	EA	5.150	968.20 T
	Gas-Blok				
	Additives	1,000.00	EA	0.670	670.00 T
	Gilsonite				

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PAGE 2 of 2	CUST NO 1970-CHI017	INVOICE DATE 05/13/2008
INVOICE NUMBER 1970001911		

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CHIEFTAIN OIL COMPANY
PO BOX 124

KIOWA KS 67070
ATTN:

**J
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LEASE NAME Aufleger
WELL NO. 2
COUNTY Barber
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe
JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE	
1970-01917	301			Net 30 DAYS	06/12/2008	
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives			500.00	EA	0.860	430.00 T
Mud Flush						
Additives			1,038.00	EA	0.500	519.00 T
Salt						
Additives			500.00	EA	1.530	765.00 T
Super Flush II						
Cement			25.00	EA	11.000	275.00 T
60/40 POZ						
Cement			200.00	EA	16.600	3,320.00 T
AA2 Cement						
Supervisor			1.00	Hour	175.000	175.00
Service Supervisor Charge						

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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-3,736.74 11,833.01 404.67 12,237.68
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energy services, L.P.

FIELD ORDER 18609

Subject to Correction

Date	5-10-08	Customer ID		Lease	Aufleger	Well #	2	Legal	4-335-10W
C H A R T E R	Chieftain Oil Company, Incorporated			County	Barber	State	KS	Station	Pratt
	Depth	5 1/2"	Formation	Casing Depth	15.5' feet	TD	5,056' feet	Job Type	C.N.W.-Longstrin
	Shoe Joint				Customer Representative	Rob Raleigh	Treater	Clarence R. Messick	
AFE Number			PO Number	Materials Received by		X <i>Rob Raleigh</i>		DLS	

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CPI05	200sk	AA-2	—	\$ 3,320.00
P	CPI03	25sk	60/40 Poz	—	\$ 275.00
P	CC105	38Lb	Defoamer	—	\$ 152.00
P	CC111	1,038Lb	Salt (Fine)	—	\$ 519.00
P	CC115	188Lb	Gas Blok	—	\$ 968.20
P	CC129	151Lb	FLA-322	—	\$ 1,132.50
P	CC201	1,000Lb	Gilsonite	—	\$ 670.00
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P	C706	5Gal	CC-1	—	\$ 220.00
P	CC151	500Gal	Mud Flush	—	\$ 430.00
P	CC155	500Gal	Super Flush II	—	\$ 765.00
P	CF103	1ea	Top Rubber Plug, 5 1/2"	—	\$ 105.00
P	CF251	1ea	Regular Guide Shoe, 5 1/2"	—	\$ 250.00
P	CF1451	1ea	Insert Float Valve, 5 1/2"	—	\$ 215.00
P	CF1651	7ea	Turbolizer, 5 1/2"	—	\$ 770.00
P	CF1901	2ea	Basket, 5 1/2"	—	\$ 580.00
P	E101	90mi	Heavy Equipment Mileage	—	\$ 630.00
P	E113	473tm	Bulk Delivery	—	\$ 756.80
P	E100	45mi	Pickup Mileage	—	\$ 191.25
P	CE240	225sk	Blending and Mixing Service Charge	—	\$ 315.00
P	5003	1ea	Service Supervisor	—	\$ 175.00
P	CE206	1ea	Depth Charge: 5,001 Feet To 6,000 Feet	—	\$ 2,880.00
P	CE504	1Job	Plug Container	—	\$ 250.00
				Discounted Price =	\$ 11,833.01
				Plus Taxes	



Energy services, L.P.

TREATMENT REPORT

Customer: **Chieftain Oil Company, Incorporated** Lease No: **2** Date: **5-10-08**
 Lease: **Aufleger** Well # **2**
 Field Order #: **2,609** Station: **Pratt** Casing: **5 1/2** Depth: **5,055** County: **Barber** State: **KS**
 Type Job: **C.N.W. - Longstring** Formation: **4-335-10W**

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME	
Casing Size: 5 1/2	Tubing Size: 5.5 Lb./Ft.	Spots/Ft: 200	sacks: 200	Acid: AA-2	with: 28 Defoamer	IS: 88	FLA-322
Depth: 5,055	Depth: 5,055	From: 10%	Salt, 18	Gas Blok, 10%	Salt, 5 Lb./sk.	5 Min: Gil	White
Volume: 20.3	Volume: 20.3	From: 15 Lb./Gal.	Pad: 6.23	Gal./sk: 1.44	CU.F.T./sk: 1.44	15 Min: SR	
Max Press: 2,500	Max Press: 2,500	From: 2.5	sacks: 60	7/40 Poz to Plug	Rat and Mouse	15 Min: Holes	
Well Connection: 5 1/2	Annulus Vol: 5 1/2	From: 5 1/2	To: 5 1/2	Flush: 19.4	Bbl. 28	HHP Used: 28	Annulus Pressure: KCL
Ring Depth: 2013	Packer Depth: 2013	From: 2013	To: 2013	Flush: 19.4	Bbl. 28	Gas Volume: 28	Total Load: KCL

Customer Representative: **Rob Raleigh** Station Manager: **David Scott** Creator: **Clarence R. Messick**

Service Units	19,870	19,903	19,905	19,831	19,862
Driver Names	Messick	Mattal	Shields		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:15					Trucks on location and hold safety meeting.
7:30					D and B Drilling start to run Regular Guide, Shoe Joint with Auto Fill. Insert Screwed into collar and a total of 12 Joints new 5.5 Lb./Ft. 5 1/2 casing. Ran Basket above Collars #2 and #8. Ran Turbolizers on Collars #4, 6, 7, 10, 12, 13.
12:04	300		20	6	Start Fresh Water Pre-Flush.
			32	6	Start Mud Flush.
			37	6	Start Fresh Water Spacer.
			49	5	Start Super Flush II.
			52	5	Start Fresh Water Spacer.
12:14	300		103		Start mixing 200 sacks AA-2 cement. Stop pumping. Shut in well. Wash pump and line. Release Top Rubber Plug. Open Well.
12:28	150		98	6.5	Start 28 KCL Displacement.
			119.4	5	Start to lift cement.
12:49	800				Plug down.
	1,500				Pressure up.
					Release pressure. Insert held.
			4-3	3	Plug Rat and Mouse holes.
					Wash up pump truck.
1:30					Job Complete.
					Thank You.
					Clarence, Mike, Billy

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PAGE 1 of 1	CUST NO 1970-CHI017	INVOICE DATE 05/30/2008
INVOICE NUMBER 1970001996		

B I L L
 CHIEFTAIN OIL COMPANY
 PO BOX 124
 KIOWA KS 67070
 ATTN:

J O B S I T E
 LEASE NAME Aufleger
 WELL NO. 2
 COUNTY Barber
 STATE KS
 JOB DESCRIPTION Acid-Clean Tub/Casing-New W
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02002	303		Net 30 DAYS	06/29/2008
For Service Dates: 05/29/2008 to 05/29/2008				
1970-02002				
1970-18622 Acid-Clean Tub/Casing-N 5/29/08				
Pump Charge-Hourly			1.00 Hour	900.000 900.00
Acid Pump				
Mileage			45.00 DH	7.000 315.00
Heavy Equipment Mileage				
Pickup			45.00 Hour	4.250 191.25
Unit Mileage Charge(Pickups, smal vans and cars)				
Acid			1,000.00 GA	1.650 1,650.00
7 1/2% HCl Acid				
Acid			1,000.00 GA	0.250 250.00
FE Acid Conversion				
Acid			1,000.00 GA	0.120 120.00
NE Acid Conversion				
Additives			3.00 EA	44.000 132.00
CC-1, KCl Substitute				
Additives			2.00 EA	75.000 150.00
CIA-1EP, Acid Inhibitor				
Supervisor			1.00 Hour	175.000 175.00
Service Supervisor Charge				

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PLEASE REMIT TO:
 BASIC ENERGY SERVICES, LP
 PO BOX 841903
 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
 BASIC ENERGY SERVICES, LP
 PO BOX 10460
 MIDLAND, TX 79702

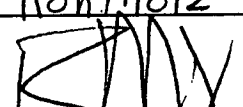
BID DISCOUNT	-1,087.31
SUBTOTAL	2,795.94
TAX	0.00
INVOICE TOTAL	2,795.94

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FIELD ORDER 18622

Subject to Correction

Date	5-29-08	Customer ID		Lease	Aufleger	Well #	2	Legal	24-335-10W
				County	Barber	State	KS	Station	Pratt
C H A R G E	Chieftain Oil Company, Incorporated			Depth		Formation		Shoe Joint	
				Casing	5 1/2" 15.5 lb	Casing Depth	TDS 5,017 Ft.	Job Type	AC.N.W.-Breakdown
				Customer Representative	Ron Molz	Treater	Clarence R. Messick		
A/E Number		PO Number		Materials Received by	X 				DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	AK323	1,000 Gal.	7 1/2 % HCL Acid	---	\$ 1,650.00
P	AK342	1,000 Gal.	FE Acid Conversion	---	\$ 250.00
P	AK341	1,000 Gal.	NE Acid Conversion	---	\$ 120.00
P	C204	2 Gal.	CIA-1 EP	---	\$ 150.00
P	C706	3 Gal.	CC-1	---	\$ 132.00
P	E101	45 mi	Heavy Equipment Mileage		\$ 315.00
P	E300	1 ea	Acid Pump Service		\$ 900.00
P	E100	45 mi	Pickup Mileage		\$ 191.25
P	S003	1 ea	Service Supervisor		\$ 175.00
			Discounted Price		\$ 2,795.94
			Plus Taxes		

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Customer: Chieftain Oil Company, Incorporated Lease No: Date: 5-29-08
 Lease: Aufleger Well # # 2
 Field Order # 0,622 Station Pratt Casing 5 1/2 Depth 5,017 Ft. County Barber State KS
 Type Job A.C.N.W. - Breakdown Formation Mississippi Legal Description 24-335-10W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <u>5 1/2 15.5</u>	Tubing Size <u>2 7/8</u>	Shots/Ft		Acid <u>1,000 Gal.</u>	RATE	PRESS	ISIP <u>350 P.S.I.</u>	
Depth <u>5,017 Ft.</u>	Depth <u>4,449 Feet</u>	From <u>4,522 Ft.</u>	To <u>4,580 Ft.</u>	Rate <u>7 1/2 28 NE/F</u>	Max <u>5</u>	<u>950</u>	Min <u>slight Vacuum</u>	
Volume <u>11.4 Bbl.</u>	Volume <u>25.8 Bbl.</u>	From	To		Min <u>.25</u>	<u>500</u>	10 Min.	
Max Press <u>8 P.S.I.</u>	Max Press <u>150 P.S.I.</u>	From	To		Avg <u>5</u>	<u>750</u>	15 Min.	
Well Connection <u>8 1/2 UP</u>	Annulus <u>10.3 Bbl.</u>	From	To		HHP Used		Annulus Pressure <u>0</u>	
Plug Depth <u>11 1/2 Ft.</u>	Packer Depth <u> </u>	From	To	Flush <u>3 Bbl. 28 HCL</u>	Gas Volume		Total Load <u>55 Bbl.</u>	

Customer Representative Ron Molz Station Manager David Scott Treater Clarence R. Messick
 Service Units 19,870 19,903 19,905
 Driver Names Messick Mattal

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:15					Truck on location and hold safety meeting
11:37		100		5	Start 28 KCL Water to fill well.
11:52		300	75	3	Start to circulate spott Acid.
12:02		300	24	3	Start 28 KCL Water Displacement.
12:04			4		Acid on spott. Pull 4 Joints and set packer.
12:18					Packer set at 4,449 Feet. open ended
12:18		500			Start 28 KCL Displacement.
12:22		500	2	.25	pumping steady.
12:27		700	7	3	UP RATE
		700	9	4	" "
		900	11	5	" "
		950	30	5	Slow climb in pressure.
12:35		350	31		I.S.P.I.P.
		Vac			2 Minutes
12:45					Job Complete
					Thank You.
					Clarence, Mike

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PAGE 1 of 1	CUST NO 1970-CHI017	INVOICE DATE 05/30/2008
INVOICE NUMBER 1970002001		

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CHIEFTAIN OIL COMPANY
PO BOX 124

KIOWA KS 67070
ATTN:

**J
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LEASE NAME Aufleger
WELL NO. 2
COUNTY Barber
STATE KS
JOB DESCRIPTION Acid-Clean Tub/Casing-New W
JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-02008	303			Net 30 DAYS	06/29/2008
For Service Dates: 05/30/2008 to 05/30/2008				QTY	INVOICE AMOUNT
1970-02008				U of M	
1970-17782 Acid-Clean Tub/Casing-N 5/30/08				UNIT PRICE	
Pump Charge-Hourly				1.00	900.00
Acid Pump					
Ball Gun (Injector)				1.00	600.00
Perf Ball Injector Selective					
Mileage				45.00	315.00
Heavy Equipment Mileage					
Miscellaneous				150.00	375.00
Ball Sealers					
Pickup				45.00	191.25
Unit Mileage Charge(Pickups, small vans and cars)					
Acid				1,500.00	3,000.00
15% HCl Acid					
Acid				1,500.00	375.00
FE Acid Conversion					
Acid				1,500.00	180.00
NE Acid Conversion					
Additives				3.00	132.00
CC-1, KCl Substitute					
Additives				3.00	225.00
CIA-1 EP, Acid Inhibitor					
Supervisor				1.00	175.00
Service Supervisor Charge					

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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT	-1,746.43
		SUBTOTAL	4,721.82
		TAX	0.00
		INVOICE TOTAL	4,721.82

Subject to Correction

Date 5-30-08	Customer ID	Lease AUFLEGER	Well # 2	Legal 24-33S-10W
C H I E F T A N O I L C O M P.		County BARBER	State KS	Station PRA17 KS
		Depth	Formation MISSISSIPPI	Shoe Joint
		Casing 5 1/2	Casing Depth	TD
		Customer Representative RON MOLZ	Treater M M'GURE	
AFE Number		Materials Received by X [Signature]		DLS
PO Number				

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	AK325	1500gpr	15% HCL ACID	—	3000 ⁰⁰
P	ASK342	1500gpr	FE ACID CONVERSION	—	375 ⁰⁰
P	ASK341	1500gpr	NE ACID CONVERSION	—	180 ⁰⁰
P	C204	3gpr	CIA-1 EP	—	225 ⁰⁰
P	C706	3gpr	CC-1 KCL SUBSTITUTE	—	132 ⁰⁰
P	C903	150ea	BML SEALS 1.356 7/8"	—	375 ⁰⁰
P	E101	45mi	HEAVY VEHICLE MILEAGE		315 ⁰⁰
P	E300	1	ACID PUMP SERVICE		900 ⁰⁰
P	E100	45mi	VAN MILEAGE		191 ²⁵
P	5003	1	SERVICE SUPERVISOR		175 ⁰⁰
P	E722	1	BALL INJECTOR		600 ⁰⁰

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DISCOUNTED PRICE
PLUS TAX'S

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Customer CHIEFTAIN OIL	Lease No.	Date 5.30.08
Lease AUFLEGER	Well # 2	
Field Order 1182	Station PRATT KS	Casing 5 1/2
Type Job AC NW	Formation MISSISSIPPI	Legal Description 27-335-10W
Depth	County BARBER	State KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size 2 7/8	Shots/Ft		Acid 500gpk 15% NSE	RATE	PRESS	ISIP 50	
Depth	Depth	From 4522	To 4580	Pre Pad	Max		Min. VAC	
Volume	Volume 258	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth 4199	From	To	Flush 2% KCL	Gas Volume		Total Load 70	

Customer Representative Ken MOLZ	Station Manager D. SCOTT	Treater M. McURE
Service Units 19874	19839	
Driver Names M. McURE	J. ANTHONY	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0930					ON LOCATION / SAFETY MTC
1050					HOOK UP TO 2 7/8 TUBING
1104	120			4.40 BVL	START ACID
1105	70		2	5	START BALLS UP RATE
1109	700		23	5	CAUGHT FLUID
	710		26	5	ACID ON PERFS
	720		28	5	BALLS ON PERFS
1112	735		36	5	ACID & BALLS IN
1117	650		62	5	ACID CLEARED TUBING ON OVER FLUSH
1119	50		70		FLUSH IN SHUT DOWN
					RECEIVED SEP 11 2009 KCC WICHITA
					JOB COMPLETE
					THANK YOU

BASIC

energy services

PAGE 1 of 2	CUST NO 1970-CHI017	INVOICE DATE 06/03/2008
INVOICE NUMBER 1970002012		

Pratt

B CHIEFTAIN OIL COMPANY
I PO BOX 124
L
T KIOWA KS 67070
O ATTN:

J LEASE NAME Aufleger
O WELL NO. 2
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Frac Job-New Well
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02018	302		Net 30 DAYS	07/03/2008
For Service Dates: 06/02/2008 to 06/02/2008				
1970-02018				
1970-18690	Frac Job-New Well	6/2/08		
Frac Van			1.00 EA	2,200.00
Treatment Van				
Pump Charge			2.00 EA	11,000.00
1500 HHP Triplex Frac Pump				
Charge				
Pump Charge			3.00 EA	30,000.00
2250 HHP Quintuplex Frac				
Pump Charge				
Blender-Job			1.00 JA	6,500.00
Cementing Head w/Manifold			20.00 EA	2,000.00
Suction Manifold Rental,				
charge per Tank				
Extra Equipment			2.00 EA	800.00
Chemical Injector Pump				
Extra Equipment			1.00 EA	600.00
Densimeter, per job				
Extra Equipment			1.00 EA	3,000.00
Manifold Trailer				
Extra Equipment			1.00 EA	3,000.00
Sand Field Storage Unit				
Frac Valve			1.00 EA	750.00
4" Frac Valve Rental				
Mileage			495.00 DH	3,465.00
Heavy Equipment Mileage				
Mileage			3,839.00 DH	6,142.40
Proppant and Bulk Delivery				
Charges				
Miscellaneous			286,000.00 EA	5,720.00
Miscellaneous			355.00 EA	404.70
16/30 mesh or larger Prop				
Pump Charge				
Miscellaneous			1,351.00 EA	540.40
20/40 mesh or smaller Prop				
Pump Charge				
Pickup			90.00 Hour	382.50
Unit Mileage Charge(Pickups,				
Vans, or Cars)				

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99.154⁰⁶



Pratt

PAGE 2 of 2	CUST NO 1970-CHI017	INVOICE DATE 06/03/2008
INVOICE NUMBER 1970002012		

B CHIEFTAIN OIL COMPANY
I PO BOX 124
L
L
T KIOWA KS 67070
O ATTN:

J LEASE NAME Aufleger
O WELL NO. 2
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Frac Job-New Well
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-02018	302			Net 30 DAYS	07/03/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Standby Time		1.00	Hour	1500.000	1,500.00
<i>Frac Pump Standby Time</i>					
<i>Non-pumping</i>					
Additives		90.00	EA	75.000	6,750.00
<i>Acme Activator</i>					
Additives		20.00	EA	66.400	1,328.00
<i>Bio-3, Powdered Biocide</i>					
Additives		107.00	EA	26.000	2,782.00
<i>Breaker SWB</i>					
Additives		368.00	EA	44.000	16,192.00
<i>CC-1, KCl Substitute</i>					
Additives		258.00	EA	50.000	12,900.00
<i>FR-2000, Friction Reducer</i>					
Additives		92.00	EA	39.000	3,588.00
<i>S-2, Premium Surfactant</i>					
Sand		240.00	SJ	20.000	4,800.00
<i>16-30 mesh Brady Sand</i>					
Sand		1,351.00	SJ	19.500	26,344.50
<i>30-70 mesh Brady Sand</i>					
Sand		115.00	SJ	75.000	8,625.00
<i>Santrol Super LC, 16/30 mesh</i>					
Supervisor		1.00	Hour	175.000	175.00
<i>Service Supervisor Charge</i>					

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PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES, LP
PO BOX 10460
MIDLAND, TX 79702

BID DISCOUNT	-62,335.44
SUBTOTAL	99,154.06
TAX	0.00
INVOICE TOTAL	99,154.06

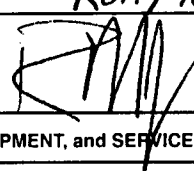
BASIC

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FIELD ORDER

18690

Subject to Correction

Date 6-2-08	Customer ID	Lease Aufleger	Well # 2	Legal 4-33S-10W
Chieftain oil		County Barber	State KS	Station Pratt
		Depth	Formation missi	Shoe Joint
		Casing	Casing Depth	TD
		Customer Representative Ron molz	Treater mark Barber/Justin Westerman	
AFE Number	PO Number	Materials Received by X 	DLS	

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	C1304	258	GAL FR 2000	—	12,900.00
P	C2307	92	GAL S-2	—	3,588.00
P	C706	368	GAL CC-1	—	11,192.00
P	C604	20	lb BIO-3 POWDERED BIOCID	—	1,328.00
P	C505	107	GAL BREAKER SWB	—	2,782.00
P	P500	90	GAL ACME ACTIVATOR	—	6,750.00
P	PK104	1351	cwt 30/70 MESH BRADY SAND KCC WICHITA	—	26,344.50
P	PK102	240	cwt 16/30 MESH BRADY SAND KANSAS	—	4,800.00
P	P402	115	cwt SANTROL SUPER KC 16/30 MESH	—	8,125.00
P	E101	495	MI. HEAVY EQUIPMENT MESSAGES	—	346.50
P	E100	90	MI. PICKUP - VAN MESSAGES	—	382.50
P	E113	3839	TM. PROPPANT AND BULK DELIVERY CHARGES	—	6,141.60
P	5003	1	EA. SERVICE SUPERVISOR	—	175.00
P	E434	2	EA. 1500 HHP TRIPLEX FRAC PUMP CHARGE	—	11,000.00
P	E437	3	EA. 2250 HHP QUINTUPLEX FRAC PUMP CHARGE	—	30,000.00
P	B207	1	EA. BLENDER 71-80 BPM	—	6,500.00
P	T101	1	JOB. TREATMENT VAN	—	2,200.00
P	P800	1351	cwt. 20/40 MESH OR SMALLER PROD PUMP CHARGE	—	540.40
P	P801	355	cwt. 16/30 MESH OR LARGER PROD PUMP CHARGE	—	404.70
P	P900	28,000	GAL. 1 TO 4 PPM. PROPPANT CONCENTRATION CHARGE	—	5,720.00
P	E600	1	EA. SAND FIELD STORAGE UNIT 250K	—	3,000.00
P	E711	2	JOB. CHEMICAL INJECTOR PUMP	—	800.00
P	E729	1	EA. DENSITOMETER PER JOB	—	600.00
P	E727	20	EA. SECTION MANIFOLD	—	2,000.00
P	E707	1	JOB. 4" FRAC VALVE RENTAL	—	750.00
P	E714	1	JOB. MANIFOLD TRAILER (HIGH PRESSURE FRAC)	—	3,000.00
P	E420	1	HR. FRAC PUMP STANDBY TIME	—	1,500.00

Page 1

Customer CHESTAIN OIL CO.	Lease No.	Date 6-2-08
Lease AUFLEGER	Well # 2	
Field Order # 18690	Station PRATT	Casing 5 1/2
Type Job 20 TANK SLK H₂O FRAC N/W	Depth	County BARBER
	Formation MESSI - CHERT	State KS
	Legal Description 4-335-10w	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	1010
Depth	Depth	From 4522	To 4580	Pre Pad 75000 GALLON SLK H₂O	Max 81.4	2050	5 Min.	468
Volume 109	Volume	From	To	Pad	Min 79.8	1696	10 Min.	267
Max Press 3000	Max Press	From	To	Frac 286000 GALLON SLK H₂O	Avg 80.7	1750	15 Min.	154
Well Connection 5 1/2	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush 6600 GALLON SLK H₂O	Gas Volume		Total Load 8950	

Customer Representative RON MOLTEZ	Station Manager DAVE SCOTT	Treater M. BARBER / J. WESTERMAN
--	--------------------------------------	--

Service Units	21643	19851	19795	19892	19882	19841	19864	19869	19824	19834	20919
Driver Names	JUSTIN	TRAVIS	MARK	BAVARI	TEW	CORLY	MITCH	MSKI K	RYAN	RASATI	JORDAN

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					ON LOC 4:30
1:15	3700				PREM UP - PRESSURE TEST
1:17					START 75000 GALLON PAD
1:19	459		61	79.9	HOLE LOADED
1:23	487		124	30	ESTABLISH RATE
1:28	710		268	45	INCREASE RATE
1:33	1049		519	60.8	INCREASE RATE
1:35	1306		690	69.7	INCREASE RATE
1:43	1632		1257	81.3	INCREASE RATE
1:51	1686		1786	81.4	START 20000 GALLON, 1" 30/70
1:52	1700		1895	81.1	1" 30/70 ON BOTTOM
1:57	1756		2264	81	START 22000 GALLON, 2" 30/70
1:58	1761		2343	80.9	2" 30/70 ON BOTTOM
2:03	1750		2793	80.9	START 25000 GALLON, 3" 30/70
2:04	1741		2902	80.9	3" 30/70 ON BOTTOM
2:11	1736		3396	80.9	START 32000 GALLON, 4" 30/70
2:12	1730		3505	80.8	4" 30/70 ON BOTTOM
2:20	1735		4172	80.7	START 32000 GALLON, 5" 30/70
2:22	1726		4281	80.7	5" 30/70 ON BOTTOM
2:30	1730		4951	80.6	START 32000 GALLON, 6" 30/70
2:31	1715		5060	80.6	6" 30/70 ON BOTTOM
2:40	1729		5734	80.7	START 32000 GALLON, 7" 30/70
2:41	1721		5843	80.7	7" 30/70 ON BOTTOM

Customer CHESAPEAKE OIL CO.	Lease No.	Date 6-2-08
Lease AUFLEGER	Well # 2	
Field Order # 18090	Station PRATT	Casing 5 1/2
		Depth
Type Job 20 TANK SLK H₂O FRAC N/W	Formation MESSI-CHEST	Legal Description 4-335-10W
		County BARBER
		State KS

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing 5 1/2	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP 1010
Depth	Depth	From 4522	To 4580	Pre Pad	Max 81.4	2050	5 Min. 468
Volume 109	Volume	From	To	Pad 15000 GALLON SLK H₂O	Min 79.8	1696	10 Min. 267
Max Press 3000	Max Press	From	To	Frac 28000 GALLON SLK H₂O	Avg 80.7	1750	15 Min. 154
Well Connection 5 1/2	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush 6600 GALLONS SLK H₂O	Gas Volume		Total Load 8950

Customer Representative **RON MARTZ** Station Manager **DAVE EUTT** Treater **M. BARBER / J. WESTERMAN**

Service Units	19890	19901	19887	19899	19835	21959	(X HAND)	(X HAND)	(X HAND)
Driver Names	CHAD		ED			RAILEY	EDMONDU	JAWS	HUKK

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:49	1772		6520	80.7	START 32000 GALLON .8" 30/100
2:51	1765		6629	80.7	.8" 30/100 ON BOTTOM
2:59	1791		7310	80.6	START 28000 GALLON .9" 30/100
3:00	1790		7419	80.6	.9" 30/100 ON BOTTOM
3:08	1829		8004	80.7	START 24000 GALLON 1" 16/30
3:09	1819		8113	79.8	1" 30/100 ON BOTTOM
3:15	1814		8602	79.7	START 5000 GALLON 1 1/2" 16/30 RESIN COATED
3:17	1713		8711	79.8	1 1/2" 16/30 RESIN ON BOTTOM
3:17	1743		8729	79.7	START 2000 GALLON 2" 16/30 RESIN COATED
3:18	1727		8793	80.9	START 6600 GALLON FLUSH
3:18	1799		8838	80.9	2" 16/30 RESIN ON BOTTOM
3:20	2050		8950		SHUT DOWN JOB COMPLETED

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THANKS PRATT FROAC CREW
JESSE WANK



Pratt

PAGE 1 of 1	CUST NO 1970-CHI017	INVOICE DATE 04/30/2008
INVOICE NUMBER 1970001856		

B I L L
T O D O
 CHIEFTAIN OIL COMPANY
 PO BOX 124
 KIOWA KS 67070
 ATTN:

J O B S I T E
 LEASE NAME Aufleger
 WELL NO. 2
 COUNTY Barber
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe:
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01861	301		Net 30 DAYS	05/30/2008
For Service Dates: 04/29/2008 to 04/29/2008				
1970-01861				
1970-18181 Cement-New Well Casing 4/29/08				
Pump Charge-Hourly			1.00 Hour	1000.000 1,000.00
Depth Charge; 0-500'			1.00 EA	250.000 250.00
Cementing Head w/Manifold Plug Container Utilization Charge			1.00 EA	160.000 160.00
Cement Float Equipment Wooden Cement Plug			275.00 DH	1.400 385.00
Mileage Blending and Mixing Service Charge			90.00 DH	7.000 630.00
Mileage Heavy Equipment Mileage			533.00 DH	1.600 852.80
Mileage Proppant and Bulk Delivery Charges			45.00 Hour	4.250 191.25
Pickup Unit Mileage Charge(Pickups, Vans, or Cars)			68.00 EA	3.700 251.60 T
Additives Cello-flake			711.00 EA	1.050 746.55 T
Calcium Chloride			275.00 EA	11.000 3,025.00 T
Cement 60/40 POZ			1.00 Hour	175.000 175.00
Supervisor Service Supervisor Charge				

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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-1,533.44 6,133.76 202.77 6,336.53
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BASIC

energy services, L.P.

FIELD ORDER 18181

Subject to Correction

Date	4-29-08	Customer ID	Christina Oil Co.	Lease	Aufinger	Well #	2	Legal	4-33-10
County	Barber	State	KS	Station	Pratt	Depth	330	Formation	
Shoe Joint	43	Shoe Joint	43	Job Type	CNW-Surface	Casing #	25205	Casing Depth	330
TD	330	Customer Representative	Kyle	Treater	Steve Wiland	Materials Received by	X [Signature]		
AFE Number		PO Number							DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	27534	60/40 Puz	-	3025.00
P	CC100	6826	Cellu-Fluo	-	251.00
P	CC109	7116	Calcium Chloride	-	746.55
P	CS153	1ea	Wooden Cement Plug	-	160.00
P	E101	90mi	Heavy Vehicle Mileage		630.00
P	E113	5331m	Bulk Delivery		852.80
P	E100	45mi	Pickup Mileage		191.25
P	CE240	27534	Cement Service Charge		385.00
P	SD003	1ea	Service Supervisor		175.00
P	CE200	1ea	Depth Charge 0.5000'		1000.00
P	CE504	1ea	Plug Container		250.00
Discounted price plus taxes					6133.76

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Customer Chiefain Oil Co.	Lease No.	Date 4-29-08
Lease N. 1/4 Sec 10	Well # 2	
Field Order # 18181	Station Pratt	Casing 8 5/8" ID
		Depth 330
Type Job CNW-Surface	Formation	County Butler
		State KS
		Legal Description 11-33-10

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	From	To	Acid	RATE	PRESS	ISIP
8 5/8"	5 1/2"	275	852	601	Pre Pad			5 Min.
Depth 330	Depth		From	To	Pad	Min		10 Min.
Volume 21.1	Volume		From	To	Frac	Avg		15 Min.
Max Press	Max Press		From	To		HHP Used		Annulus Pressure
Well Connection	Annulus Vol.		From	To	Flush	Gas Volume		Total Load
Plug Depth 395	Packer Depth		From	To				

Customer Representative Ryle	Station Manager Dave Scott	Treater Steve Wilcox
Service Units 19769 19889 19840 19960 19918		
Driver Names Orlando Koshel Freeman		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00					On location - Safety meeting Run 8 5/8" 2 3/4" casing Casing on bottom Break pipe w/ris H2O All-in
1:10	300		3	5	
1:18	250		57	5	Mix 275 gal 60/40 P07 @ 15.1% shut down
					Release plug
1:25	0		0	5	Start Displacement
1:28	200		12	5	Conent to Surface
1:30	250		20	5	Plug Down Circulation then Job circulated 8 bbl top oil

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KCC WICHITA

Job Complete
Thank you Steve



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Chieftain Oil Co Inc
 605 S 6th
 PO Box 124
 Kiowa KS 67070
 ATTN: Arden Ratzlaff

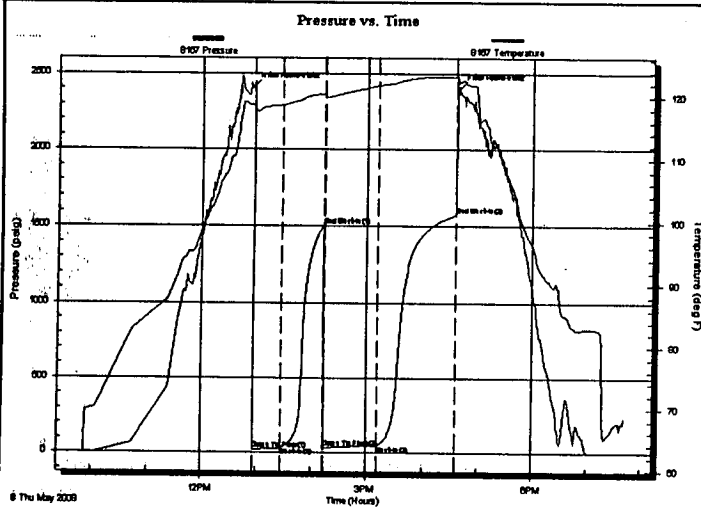
Aufleger # 2
4 33S 10W Barber KS
 Job Ticket: 31247 **DST#: 1**
 Test Start: 2008.05.08 @ 09:51:25

GENERAL INFORMATION:

Formation: **Misener**
 Deviated: **No** Whipstock: ft (KB)
 Time Tool Opened: 12:57:40
 Time Test Ended: 19:43:55
 Interval: **4809.00 ft (KB) To 4840.00 ft (KB) (TVD)**
 Total Depth: **4840.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 Inches** Hole Condition: Fair
 Test Type: **Conventional Bottom Hole**
 Tester: **Gary Pevoteaux**
 Unit No: **39**
 Reference Elevations: **1524.00 ft (KB)**
 1512.00 ft (CF)
 KB to GR/CF: **12.00 ft**

Serial #: 8167 **Inside**
 Press@RunDepth: **50.13 psig @ 4810.00 ft (KB)** Capacity: **7000.00 psig**
 Start Date: **2008.05.08** End Date: **2008.05.08** Last Calib.: **2008.05.08**
 Start Time: **09:51:30** End Time: **19:43:55** Time On Btr: **2008.05.08 @ 12:55:40**
 19:43:55 Time Off Btr: **2008.05.08 @ 16:38:25**

TEST COMMENT: IF Weak blow 1/2 - 2 1/2 "
 ISI No blow
 FF Weak blow 1/2 - 3 "
 FSI No blow



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2406.35	118.82	Initial Hydro-static
2	19.83	118.07	Open To Flow (1)
32	33.61	118.75	Shut-in(1)
77	1502.69	120.53	End Shut-in(1)
78	32.32	120.04	Open To Flow (2)
136	50.13	121.89	Shut-in(2)
221	1571.99	123.35	End Shut-in(2)
223	2403.32	122.31	Final Hydro-static

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Recovery		
Length (ft)	Description	Volume (bbl)
65.00	GCM w/O specs. 12%G 88%M	0.32
0.00	115 ft. of GIP	0.00

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Chieftain Oil Co Inc

Aufleger # 2

605 S 6th
PO Box 124
Klowa KS 67070
ATTN: Arden Ratzlaff

4 33S 10W Barber KS

Job Ticket: 31247

DST#: 1

Test Start: 2008.05.08 @ 09:51:25

Tool Information

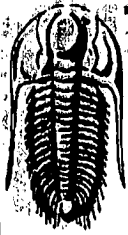
Drill Pipe:	Length: 4558.00 ft	Diameter: 3.80 inches	Volume: 63.94 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 260.00 ft	Diameter: 2.25 inches	Volume: 1.28 bbl	Weight to Pull Loose: 63000.00 lb
			Total Volume: 65.22 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	32.00 ft			String Weight: Initial 56000.00 lb
Depth to Top Packer:	4809.00 ft			Final 57000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	31.00 ft			
Tool Length:	54.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4787.00	
Shut In Tool	5.00			4792.00	
Hydraulic tool	5.00			4797.00	
Safety Joint	3.00			4800.00	
Packer	4.00			4804.00	23.00 Bottom Of Top Packer
Packer	5.00			4809.00	
Stubb	1.00			4810.00	
Recorder	0.00	8167	Inside	4810.00	
Recorder	0.00	8357	Inside	4810.00	
Perforations	25.00			4835.00	
Bullnose	5.00			4840.00	31.00 Bottom Packers & Anchor

Total Tool Length: 54.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Chieftain Oil Co Inc

Aufleger # 2

605 S 6th
PO Box 124
Kiowa KS 67070
ATTN: Arden Ratzlaff

4 33S 10W Barber KS

Job Ticket: 31247

DST#: 1

Test Start: 2008.05.08 @ 09:51:25

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 52.00 sec/qt
Water Loss: 9.58 in³
Resistivity: 0.00 ohm.m
Salinity: 3500.00 ppm
Filter Cake: 0.20 inches

Cushion Type:
Cushion Length:
Cushion Volume:
Gas Cushion Type:
Gas Cushion Pressure:

Oil API: deg API
Water Salinity: 3500 ppm

ft
bbl
psig

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
65.00	GCM w/O specs. 12%G 88%M	0.320
0.00	115 ft.of GIP	0.000

Total Length: 65.00 ft Total Volume: 0.320 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

