

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33235

Name: Chieftain Oil Co., Inc

Address 1: PO Box 124

Address 2: _____

City: Kiowa State: KS Zip: 67070 + _____

Contact Person: Ron Molz

Phone: (620) 825-4030

CONTRACTOR: License # 5929

Name: Duke Drilling Co., Inc.

Wellsite Geologist: Arden Ratzlaff

Purchaser: American Pipeline

Designate Type of Completion:

- New Well _____ Re-Entry _____ Workover _____
 - Oil _____ SWD _____ SLOW _____
 - Gas _____ ENHR _____ SIGW _____
 - _____ CM (Coal Bed Methane) _____ Temp. Abd.
 - _____ Dry _____ Other _____
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled _____ Docket No.: _____

_____ Dual Completion _____ Docket No.: _____

_____ Other (SWD or Enhr.?) _____ Docket No.: _____

03/10/2008 03/19/2008 04/10/2008

Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date

API No. 15 - 007-23265-0000

Spot Description: _____

NW SE SW Sec. 4 Twp. 34 S. R. 11 East West

420 Feet from North / South Line of Section

3050 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Barber

Lease Name: Joel Well #: 2

Field Name: Roundup South

Producing Formation: Mississippi

Elevation: Ground: 1374 Kelly Bushing: 1382

Total Depth: 5134 Plug Back Total Depth: 5097

Amount of Surface Pipe Set and Cemented at: 306 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NR 9-24-09
(Data must be collected from the Reserve Pit)

Chloride content: 10000 ppm Fluid volume: 1500 bbls

Dewatering method used: Haul Off

Location of fluid disposal if hauled offsite: _____

Operator Name: Molz Oil Co., Inc.

Lease Name: Garner SWD License No.: 6006

Quarter NE Sec. 11 Twp. 33 S. R. 10 East West

County: Barber Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: Secretary Date: 09/10/2009

Subscribed and sworn to before me this 10 day of September,
20 09.

Notary Public: Amanda Corr

Date Commission Expires: 4/11/2011

NOTARY PUBLIC - State of Kansas
AMANDA CORR
My Appt. Expires 4-11-2011

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

_____ UIC Distribution

Operator Name: Chieftain Oil Co., Inc Lease Name: Joel Well #: 2
 Sec. 4 Twp. 34 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Dual Induction <input checked="" type="checkbox"/> Compensated Neutron Density <input checked="" type="checkbox"/> Sonic Bond <input type="checkbox"/> Geological <input type="checkbox"/>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3608</td> <td>-2226</td> </tr> <tr> <td>Base Kansas City</td> <td>4352</td> <td>-2970</td> </tr> <tr> <td>Cherokee</td> <td>4512</td> <td>-3130</td> </tr> <tr> <td>Mississippian</td> <td>4538</td> <td>-3156</td> </tr> <tr> <td>Viola</td> <td>4864</td> <td>-3482</td> </tr> <tr> <td>Simpson</td> <td>4962</td> <td>-3580</td> </tr> <tr> <td>Total Depth</td> <td>5135</td> <td>-3753</td> </tr> </table>	Name	Top	Datum	Heebner	3608	-2226	Base Kansas City	4352	-2970	Cherokee	4512	-3130	Mississippian	4538	-3156	Viola	4864	-3482	Simpson	4962	-3580	Total Depth	5135	-3753
Name	Top	Datum																							
Heebner	3608	-2226																							
Base Kansas City	4352	-2970																							
Cherokee	4512	-3130																							
Mississippian	4538	-3156																							
Viola	4864	-3482																							
Simpson	4962	-3580																							
Total Depth	5135	-3753																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23#	306	60/40 Poz	275	3%cc
Production	7-7/8	5-1/2	15.5#	5129	AA2	200	2%cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4530-4534 4539-4543 4550-4560	1000 Gal 7-1/2% Acid	4530-4582
2	4572-4582	1500 Gal 15% Acid	
		Frac 216000# Sand	
		9000 BBLS Slick Water	

TUBING RECORD: Size: <u>2-7/8</u> Set At: <u>4625</u> Packer At: <u> </u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First. Resumed Production, SWD or Enhr. <u>07/01/2008</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u> </u>	
Estimated Production Per 24 Hours	Oil Bbls. <u>25</u>	Gas Mcf <u>200</u>	Water Bbls. <u>100</u> Gas-Oil Ratio <u> </u> Gravity <u> </u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) <u> </u>	PRODUCTION INTERVAL: <u> </u> <u> </u>
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Pratt

PAGE 1 of 1	CUST NO 1970-CHI017	INVOICE DATE 03/11/2008
INVOICE NUMBER 1970001596		

B CHIEFTAIN OIL COMPANY
L PO BOX 124
T KIOWA KS 67070
O ATTN:

J LEASE NAME Joel
O WELL NO. 2
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01602	301		Net 30 DAYS	04/10/2008
For Service Dates: 03/10/2008 to 03/10/2008				
1970-01602				
1970-18190	Cement-New Well Casing	3/10/08		
Pump Charge-Hourly	1.00	Hour	1000.000	1,000.00
Depth Charge; 0-500'				
Cementing Head w/Manifold	1.00	EA	250.000	250.00
Plug Container Utilization Charge				
Cement Float Equipment	1.00	EA	160.000	160.00
Wooden Cement Plug				
Mileage	275.00	DH	1.400	385.00
Blending and Mixing Service Charge				
Mileage	90.00	DH	7.000	630.00
Heavy Equipment Mileage				
Mileage	533.00	DH	1.600	852.80
Proppant and Bulk Delivery Charges				
Pickup	45.00	Hour	4.250	191.25
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives	68.00	EA	3.700	251.60 T
Cello-flake				
Calcium Chloride	711.00	EA	1.050	746.55 T
Cement	275.00	EA	11.000	3,025.00 T
60/40 POZ				
Supervisor	1.00	Hour	175.000	175.00
Service Supervisor Charge				

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MAR 14 2008

9121 BC

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KCC WICHITA

PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES, LP
PO BOX 10460
MIDLAND, TX 79702

BID DISCOUNT -1,610.11
SUBTOTAL 6,057.09
TAX 200.23
INVOICE TOTAL 6,257.32

BASIC

energy services, L.P.

FIELD ORDER 18190

Subject to Correction

Date 3-10-09	Customer ID	Lease Joel	Well # 2	Legal 4-34-11
CHARGE Chiefton oil co.		County BARBER	State KS	Station PR-11
		Depth	Formation	Shoe Joint 15'
		Casing 8 5/8	Casing Depth 306'	TD 306'
		Customer Representative	Job Type CNW 8 5/8 Surface	
		Treater Robert Sullivan		

AFE Number	PO Number	Materials Received by X John Armbruster	DKS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	275 sk	60/40 P22	—	3025.00
P	CC102	68 lb	cellulose	—	251.60
P	CC109	711 lb	Calcium chloride	—	746.55
P	CF153	1 SA	wooden cement plug 8 5/8	—	160.00
P	E101	90 mi	Heavy Equip Mileage		630.00
P	E113	5337m	Bulk Delivery		952.80
P	E100	45 mi	Pickup mileage		171.25
P	CE240	275 sk	Blending & mixing charge		385.00
P	S003	1 EA	Service Supervisor		175.00
P	CE200	1 4hr	Depth charge 0-500'		1,000.00
P	CE504	1 SA	Plug Container Rental		250.00

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Discounted Price **6,057.09**
Thank you!

Customer <i>Chilton Oil Co</i>	Lease No.	Date <i>3-10-08</i>
Lease <i>506L</i>	Well # <i>2</i>	
Field Order # <i>18190</i>	Station <i>Pratt</i>	Casing <i>8 5/8</i>
	Depth <i>300'</i>	County <i>Baker</i>
Type Job <i>CNW 8 5/8 Surface</i>	Formation	Legal Description <i>4-34-11</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid <i>275 sk 64% PO2</i>	RATE	PRESS	ISIP	
Depth <i>300.5</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>18.5</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>300</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>291.89</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
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Service Units	<i>19867</i>	<i>19806</i>	<i>19960</i>	<i>19918</i>					
Driver Names	<i>Sullivan</i>	<i>Leslog</i>	<i>Phye</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>11:30 AM</i>					<i>on loc Saty meeting</i>
					<i>Run 7 5TC 8 5/8 23 CASING</i>
					<i>comd with 275 sk 64% PO2 3% cc</i>
					<i>1 1/4 lb celltake</i>
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					SEP 11 2009
<i>01:50</i>					<i>CASING ON BOTTOM</i>
<i>02:00</i>					<i>Huck Pig to Bireed circ</i>
<i>02:05</i>	<i>300</i>		<i>10</i>	<i>5.5</i>	<i>Start H₂O SPACER</i>
	<i>300</i>				<i>Mix 275 sk 64% PO2 cont</i>
<i>02:20</i>			<i>57</i>		<i>STOP & Release Plug</i>
<i>02:25</i>				<i>5.5</i>	<i>Start Disp</i>
<i>02:30</i>	<i>400</i>		<i>18 1/2</i>		<i>Plug down</i>
					<i>circ cont to pit 15 BBL</i>
					<i>job complete</i>
					<i>Thank you</i>



Pratt

PAGE 1 of 2	CUST NO 1970-CHI017	INVOICE DATE 03/24/2008
INVOICE NUMBER 1970001648		

B I L L T O
 CHIEFTAIN OIL COMPANY
 PO BOX 124
 KIOWA KS 67070
 ATTN:

J O B S I T E
LEASE NAME Joel
WELL NO. 2
COUNTY Barber
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe:
JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01654	301		Net 30 DAYS	04/23/2008
For Service Dates: 03/20/2008 to 03/20/2008				
1970-01654				
1970-17645	Cement-New Well Casing	3/20/08		
Pump Charge-Hourly			1.00 Hour	2880.00 2,880.00
Depth Charge; 5001'-6000'				
Cementing Head w/Manifold			1.00 EA	250.00 250.00
Plug Container Utilization Charge				
Cement Float Equipment Basket			2.00 EA	290.00 580.00
Cement Float Equipment Flapper Type Insert Float Valves			1.00 EA	215.00 215.00
Cement Float Equipment Guide Shoe-Regular			1.00 EA	250.00 250.00
Cement Float Equipment Top Rubber Cement Plug			1.00 EA	105.00 105.00
Cement Float Equipment Turbolizer			7.00 EA	110.00 770.00
High Head Charge High Head Charge			1.00 EA	300.00 300.00
Mileage Blending and Mixing Service Charge			225.00 DH	1.40 315.00
Mileage Heavy Equipment Mileage			90.00 DH	7.00 630.00
Mileage Proppant and Bulk Delivery Charges			473.00 DH	1.60 756.80
Pickup Unit Mileage Charge(Pickups, Vans, or Cars)			45.00 Hour	4.25 191.25
Additives CC-1, KCl Substitute			5.00 EA	44.00 220.00 T
Additives De-foamer			38.00 EA	4.00 152.00 T
Additives FLA-322			151.00 EA	7.50 1,132.50 T
Additives Gas-Blok			188.00 EA	5.15 968.20 T

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energy services

Pratt

PAGE 2 of 2	CUST NO 1970-CHI017	INVOICE DATE 03/24/2008
INVOICE NUMBER 1970001648		

B CHIEFTAIN OIL COMPANY
I PO BOX 124
L
L
T KIOWA KS 67070
O ATTN:

J LEASE NAME Joel
O WELL NO. 2
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-01654	301			Net 30 DAYS	04/23/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives		1,000.00	EA	0.670	670.00 T
<i>Gilsonite</i>					
Additives		500.00	EA	0.860	430.00 T
<i>Mud Flush</i>					
Additives		1,038.00	EA	0.500	519.00 T
<i>Salt</i>					
Additives		500.00	EA	1.530	765.00 T
<i>Super Flush II</i>					
Cement		25.00	EA	11.000	275.00 T
<i>60/40 POZ</i>					
Cement		200.00	EA	16.600	3,320.00 T
<i>AA2 Cement</i>					
Supervisor		1.00	Hour	175.000	175.00
<i>Service Supervisor Charge</i>					

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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-3,967.44 11,902.31 399.35 12,301.66
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Subject to Correction

CHARGE

3-20-08	Customer ID	Lease Joel	Well # 2	Legal 4-345-11W
Chief tain Oil Company, Incorporated		County Barber	State KS	Station Pratt
		Depth 5 1/2"	Formation	Shoe Joint 22.88 Feet
		Casing 5 1/2"	Casing Depth 5,129 Feet	TD 5,135 Feet
		Customer Representative Rob Raleigh	Operator Clarence R. Messick	Job Type C.N.W.-Long string
AFE Number	PO Number	Materials Received by X <i>Rec</i>		DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	200sk	AA-2	—	\$ 3,320.00
P	CP103	25sk	60/40 Poz	—	\$ 275.00
P	CC105	38Lb	De foamer	—	\$ 152.00
P	CC111	1,038Lb	Salt (Fine)	—	\$ 519.00
P	CC115	188Lb	Gas Blok	—	\$ 968.20
P	CC129	151Lb	FLA-322	—	\$ 1,32.50
P	CC201	1,000Lb	Gilsonite	—	\$ 670.00
P	C706	5Gal.	CC-1	—	\$ 220.00
P	CC151	500Gal	Mud Flush	—	\$ 430.00
P	CC155	500Gal	Super Flush II	—	\$ 765.00
P	CF103	1ea	Top Rubber Cement Plug, 5 1/2"	—	\$ 105.00
P	CF251	1ea	Regular Guide Shoe, 5 1/2"	—	\$ 250.00
P	CF1451	1ea	Insert Float Valve, 5 1/2"	—	\$ 215.00
P	CF1651	7ea	Turbolizer, 5 1/2"	—	\$ 770.00
P	CF1901	2ea	Basket, 5 1/2"	—	\$ 580.00
P	E101	90 mi	Heavy Equipment Mileage	—	\$ 630.00
P	E113	473 tm	Bulk Delivery	—	\$ 756.80
P	E100	45 mi	Pickup Mileage	—	\$ 191.25
P	CE240	225sk	Blending and Mixing Service Charge	—	\$ 315.00
P	5003	1ea	Service Supervisor	—	\$ 175.00
P	CE206	1ea	Depth Charge: 5,001 Feet To 6,000 Feet	—	\$ 2,880.00
P	CE504	1 Job	Plug Container	—	\$ 250.00
Discounted Price =				—	\$
Plus Taxes				—	\$
					11,902.31

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Energy services, L.P.

TREATMENT REPORT

Lease No. 17645		Lease No. 2		Date 3-20-08	
Lease Joel		Well # 2			
Field Order # 17645	Station Pratt	Casing 5 1/2"	Depth 5,129	County Barber	State KS
Type Job C.N.W. - Longstring			Formation	Legal Description 4-345-11W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2"	Tubing Size 5 Lb./Ft.	Shots/Ft. 200	sacks AA-2	Acid with	58 Gal.	RATE 28	DISP DeFoamer,
Depth 2,29	Depth	From .88	FLA-3	Pre Pad 18	Gas Blk 5 Lb./sk.	Max 1.44	Min 10
Volume 2.2	Volume	From 15	Lb./Gal. 6.23	Gal./sk. 60	Poz to plug 40	Rat and Mouse holes	15 Min.
Max Press 2,500	Max Press 1	From 25	sacks 60	From 40		HHP Used	Annulus Pressure
Well Connection 10g Container	Annulus Vol	From	To	Flush 12.5	Bbl. - 50	Gas Volume 28	Total 71.5
Plug Depth 2,106.5	Packer Depth	From	To	Fresh Water			

Customer Representative Rob Raleigh	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,870	19,903	19,905
Driver Names Messick	Lesley	Phye

Time A.M.	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
6:30					Cementer and Float Equipment on Location.
8:00					Truck on location and hold safety meeting.
8:30					Duke Drilling start to run Regular Guide Shoe, Shoe Joint with Auto-Fill Insert screwed into collar and a total of 124 Joints new 15.5 Lb./Ft. 5 1/2" casing. Ran Baskets on Joints #2 and #11. Ran Turbolizers on Collars #4, 5, 7, 9, 12, 14 and 17.
12:00 PM					Casing in well. Circulate for 1 hour.
12:15	400		6		Start Fresh Water Pre-Flush.
			20	6	Start Mud Flush.
			32	6	Start Fresh Water Spacer.
			37	6	Start Super Flush II.
			49	6	Start Fresh Water spacer
1:35	400		52	5	Start mixing 200 sacks AA-2 Cement.
			103		Stop pumping. Shut in well. Wash pump and lines. Release Top Rubber Plug. Open Well.
1:48	150				Start 28 HCL Displacement.
	150		50	6.5	Start Fresh Water Displacement.
	150		100	5	Start to lift cement.
1:10	700		121.5		Plug down.
	1,500				Pressure up.
					Release pressure. Insert held.
			4-3	3	Plug Rat and Mouse holes.
					Wash up pump truck.

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SEP 11 2009 #749

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2:00 Job Complete. Thank You Clarence Keenan Dale