

Operator Name: Chieftain Oil Co., Inc Lease Name: Michel Well #: 2
 Sec. 8 Twp. 34 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Dual Induction <input checked="" type="checkbox"/> Compensated Neutron Density Sonic Bond Geological	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3663</td> <td>-2274</td> </tr> <tr> <td>Lansing</td> <td>3956</td> <td>-2567</td> </tr> <tr> <td>Cherokee</td> <td>4557</td> <td>-3168</td> </tr> <tr> <td>Mississippian</td> <td>4580</td> <td>-3191</td> </tr> <tr> <td>Viola</td> <td>4944</td> <td>-3555</td> </tr> <tr> <td>Simpson</td> <td>5048</td> <td>-3659</td> </tr> <tr> <td>Total Depth</td> <td>5159</td> <td>-3770</td> </tr> </table>	Name	Top	Datum	Heebner	3663	-2274	Lansing	3956	-2567	Cherokee	4557	-3168	Mississippian	4580	-3191	Viola	4944	-3555	Simpson	5048	-3659	Total Depth	5159	-3770
Name	Top	Datum																							
Heebner	3663	-2274																							
Lansing	3956	-2567																							
Cherokee	4557	-3168																							
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Viola	4944	-3555																							
Simpson	5048	-3659																							
Total Depth	5159	-3770																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-3/4	8-5/8	24#	326	60/40 Poz	300	2% Salt
Production	7-7/8	5-1/2	15.5#	5158	Common	200	Gas Block 2% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4586-4620	1000 Gal 7-1/2% Acid	4586-4620
		1500 Gal 15% Acid	
		Frac 216000# Sand	
		9000 BBLS Slick Water	

TUBING RECORD: Size: <u>2-7/8</u> Set At: <u>4650</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>07/01/2008</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>75</u>	Gas Mcf <u>200</u>	Water Bbls. <u>150</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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BASIC

energy services

Pratt

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CHIEFTAIN OIL COMPANY **FEB 25 2008**
 PO BOX 124
 KIOWA
 ATTN: **9121 BC**
 KS 67070

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LEASE NAME Michel
 WELL NO. 2
 COUNTY Barber
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe:
 JOB CONTACT

PAGE 1 of 1	CUST NO 1970-CHI017	INVOICE DATE 02/18/2008
INVOICE NUMBER 1970001496		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-01502	301			Net 30 DAYS	03/19/2008
For Service Dates: 02/15/2008 to 02/15/2008					
1970-01502					
1970-17626 Cement-New Well Casing 2/15/08					
Pump Charge-Hourly		1.00	Hour	1000.000	1,000.00
Depth Charge; 0-500'					
Mileage		300.00	DH	1.400	420.00
Blending and Mixing Service Charge					
Mileage		90.00	DH	7.000	630.00
Heavy Equipment Mileage					
Mileage		585.00	DH	1.600	936.00
Proppant and Bulk Delivery Charge					
Pickup		45.00	Hour	4.250	191.25
Unit Mileage Charge(Pickup, Van, or Car)					
Additives		75.00	EA	3.700	277.50 T
Cello-Flake					
Calcium Chloride		780.00	EA	1.050	819.00 T
Cement		100.00	EA	11.000	1,100.00 T
60/40 POZ					
Cement		200.00	EA	12.500	2,500.00 T
A Serv Lite					
Supervisor		1.00	Hour	175.000	175.00
Service Supervisor Charge					

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	BID DISCOUNT	-1,690.24
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	SUBTOTAL	6,358.51
PO BOX 841903	PO BOX 10460	TAX	233.75
DALLAS, TX 75284-1903	MIDLAND, TX 79702	INVOICE TOTAL	6,592.26

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energy services, L.P.

FIELD ORDER 17626

Subject to Correction

Date: 5-08	Customer ID	Lease: Michel	Well #: 2	Legal: 8-345-11W
Chieftain Oil Company, Incorporated		County: Barber	State: KS	Station: Pratt
Depth: 1378'	Formation: 48Lb.	Casing Depth: 328 Feet	TD: 329 Feet	Shoe Joint: 10 Feet
Customer Representative: Lyle		Treater: Clarence R. Messick		

AFE Number: PO Number: Materials Received by: *X [Signature]* DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP106	200sk	A Serv lite	-	\$ 2,500.00
P	CP103	100 sk	60/40 Poz	-	\$ 1,100.00
P	CC102	75Lb	Cello-flake	-	\$ 277.50
P	CC109	780Lb	Calcium Chloride	-	\$ 819.00
P	E101	90mi	Heavy Equipment Mileage		\$ 630.00
P	E113	585tm	Bulk Delivery		\$ 936.00
P	E100	45mi	Pickup Mileage		\$ 191.25
P	CE240	300sk	Blending and Mixing Service Charge		\$ 420.00
P	S003	1ea	Service Supervisor		\$ 175.00
P	GE200	1ea	Depth Charge: 0 Feet To 500 Feet		\$ 1,000.00
Discounted Price					\$ 6,358.51
Plus Taxes					

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Customer Chieftain Oil Company, Incorporated		Lease No. _____	Date 2-15-08
Lease Michel		Well # 2	
Field Order # 17626	Station Pratt	Casing 3 7/8" 48Lb.	Depth 328 Ft.
Type Job C.N.W. - Conductor		Formation _____	County Barber State KS
		Legal Description 8-375-11W	

PIPE DATA		Cement USED	
Casing Size 3 7/8" 48 Lb./Ft.	200 sacks	A-Serv. lite with 38 C.C., .25 Lb/st. Cellflake	
Depth 328 Feet	13.57 Lb./Gal., 8.21 Gal./sk.	1.61 CU.FT./sk.	
Volume 31.5 Bbl.	100 sacks	60/40 Poz with 2% Gel, 38 C.C., .25 Lb/st. Cellflake	
Max Press 200 PSI	14.72 Lb./Gal., 5.71 Gal./sk.	1.25 CU.FT./sk.	
Well Connection 3 7/8" Sued.			
Sub Depth 328 Feet	Packer Depth _____	Flush 50 Bbl. Fresh	

Customer Representative Lyle	Station Manager David Scott	Treater Clarence R. Messick
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Service Units	19,870	19,903	19,905	19,831	19,862				
Driver Names	Messick	Mattal	Shields						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:30					Trucks on location and hold safety meeting.
4:15					D & B Drilling start to run 8 Joints new 48 Lb./Ft. 13 7/8 casing.
5:45					casing in well. Circulate for 30 minutes.
6:25	200			5	Start Fresh water Pre-Flush.
	200		10	5	Start mixing A-Serv. lite cement.
	100		67	5	Start mixing 60/40 Poz cement.
6:40	100		89	5	Start Fresh water Displacement.
6:50	200		139		Stop pumping. Shut in well.
					Circulated 10 sacks cement to pit.
					Wash up pump truck.
7:30					Job Complete.
					Thank You:
					Clarence, Mike, Billy

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Pratt

PAGE 1 of 2	CUST NO 1970-CHI017	INVOICE DATE 02/27/2008
INVOICE NUMBER 1970001538		

B I L L T O
 CHIEFTAIN OIL COMPANY
 PO BOX 124
 K I O W A K S 6 7 0 7 0
 ATTN:

J O B S I T E
 LEASE NAME Michel
 WELL NO. 2
 COUNTY Barber
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe:
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01544	301		Net 30 DAYS	03/28/2008
For Service Dates: 02/25/2008 to 02/25/2008				
1970-01544				
1970-17631 Cement-New Well Casing 2/25/08				
Pump Charge-Hourly			1.00 Hour	2880.000 2,880.00
<i>Depth Charge; 5001'-6000'</i>				
Cementing Head w/Manifold			1.00 EA	250.000 250.00
<i>Plug Container Utilization Charge</i>				
Cement Float Equipment			2.00 EA	290.000 580.00
<i>Basket</i>				
Cement Float Equipment			1.00 EA	215.000 215.00
<i>Flapper Type Insert Float Valves</i>				
Cement Float Equipment			1.00 EA	250.000 250.00
<i>Guide Shoe-Regular</i>				
Cement Float Equipment			1.00 EA	105.000 105.00
<i>Top Rubber Cement Plug</i>				
Cement Float Equipment			7.00 EA	110.000 770.00
<i>Turbolizer</i>				
High Head Charge			1.00 EA	300.000 300.00
<i>High Head Charge</i>				
Mileage			225.00 DH	1.400 315.00
<i>Blending and Mixing Service Charge</i>				
Mileage			90.00 DH	7.000 630.00
<i>Heavy Equipment Mileage</i>				
Mileage			473.00 DH	1.600 756.80
<i>Proppant and Bulk Delivery Charges</i>				
Pickup			45.00 Hour	4.250 191.25
<i>Unit Mileage Charge(Pickups, Vans, or Cars)</i>				
Additives			5.00 EA	44.000 220.00 T
<i>CC-1, KCl Substitute</i>				
Additives			47.00 EA	4.000 188.00 T
<i>De-foamer</i>				
Additives			151.00 EA	7.500 1,132.50 T
<i>FLA-322</i>				
Additives			188.00 EA	5.150 968.20 T
<i>Gas-Blok</i>				

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Pratt

B CHIEFTAIN OIL COMPANY
I PO BOX 124
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T KIOWA KS 67070
O ATTN:

J LEASE NAME Michel
O WELL NO. 2
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
E

PAGE 2 of 2	CUST NO 1970-CHI017	INVOICE DATE 02/27/2008
INVOICE NUMBER 1970001538		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-01544	301			Net 30 DAYS	03/28/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives Gilsonite		1,000.00	EA	0.670	670.00 T
Additives Mud Flush		500.00	EA	0.860	430.00 T
Additives Salt		1,038.00	EA	0.500	519.00 T
Additives Super Flush II		500.00	EA	1.530	765.00 T
Cement 60/40 POZ		25.00	EA	11.000	275.00 T
Cement AA2 Cement		200.00	EA	16.600	3,320.00 T
Supervisor Service Supervisor Charge		1.00	Hour	175.000	175.00

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PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
 PO BOX 841903
 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
 BASIC ENERGY SERVICES, LP
 PO BOX 10460
 MIDLAND, TX 79702

BID DISCOUNT	-3,976.44
SUBTOTAL	11,929.31
TAX	401.05
INVOICE TOTAL	12,330.36

Subject to Correction

Date	2-25-08	Customer ID	Lease	Michel	Well #	2	Legal	8-345-11W
C H A R G E	Chieftain Oil Company		County	Barber	State	KS	Station	Pratt
			Depth	Incorporated	Formation		Shoe Joint	42.75 Feet
			Casing	5 1/2" 15.5Lb.	Casing Depth	5,162 Ft.	5,159 Ft.	Job Type
		Customer Representative		Ron. Molz		Weather Clarence R. Messick		
AFE Number		PO Number		Materials Received by		X RMY DL		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	200sk	AA-2	-	\$ 3,320.00
P	CP103	25sk	60/40 Poz	-	\$ 275.00
P	CC105	47Lb.	Defoamer	-	\$ 188.00
P	CC111	1,038Lb	Salt (Fine)	-	\$ 519.00
P	CC115	188Lb	Gas Blok	-	\$ 968.20
P	CC129	151Lb	FLA-322	-	\$ 1,132.50
P	CC201	1,000Lb	Gilsonite	-	\$ 670.00
P	C 706	5 Gal	CC-1	-	\$ 220.00
P	CC151	500Gal	Mud Flush	-	\$ 430.00
P	CC155	500Gal	Super Flush II	-	\$ 765.00
P	CF103	1ea	Top Rubber Plug, 5 1/2"	-	\$ 105.00
P	CF251	1ea	Regular Guide Shoe, 5 1/2"	-	\$ 250.00
P	CF1451	1ea	Insert Float Valve, 5 1/2"	-	\$ 215.00
P	CF1651	7ea	Turbolizer, 5 1/2"	-	\$ 770.00
P	CF1901	2ea	Basket, 5 1/2"	-	\$ 580.00
RECEIVED SEP 11 2009 KCC WICHITA					
P	E101	90mi	Heavy Equipment Mileage	-	\$ 630.00
P	CE240	225sk	Blending and Mixing Service Charge	-	\$ 315.00
P	E113	473tm	Bulk Delivery	-	\$ 756.80
P	E100	45mi	Pickup Mileage	-	\$ 191.25
P	S003	1ea	Service Supervisor	-	\$ 175.00
P	CE206	1ea	Depth Charge: 5,000 Feet To 6,000 Feet	-	\$ 2,880.00
P	CE504	1 Job	Plug Container	-	\$ 250.00
P	CE503	1ea	High Head	-	\$ 300.00
Discounted Price =					\$ 11,929.31
Plus Taxes					

Customer Chieftain Oil Company, Incorporated		Lease No. 2	Date 2-25-08		
Lease Michel		Well # 2			
Field Order # 17631	Station Pratt	Casing 5 1/2	Depth 5,162	County Barber	State KS
Type Job C.N.W. - Longstring			Formation	Legal Description 8-345-11W	

PIPE DATA		Cement USED	
Casing Size 5 1/2 Lb./Ft.	200 sacks	AA-2 with	.2% Defoamer, .8% FLA-322,
Depth 5,162 Feet	10% salt, 1% Gas Blok,	5 Lb./sk. Gilsonite	
Volume 22.9 Bbl.	15 Lb./Gal., 6.23 Gal.	1/sk., 1.44 CU.FT./sk.	
Max Press 300 P.S.I.	25 sacks 60/40 Poz	to Plug Rat and Mouse holes	
Well Connection Plug Container			
Plug Depth 5,112.5 Feet	Flush 21.8 Bbl.	Water	

Customer Representative Ron Molz	Station Manager David Scott	Treater Clarence R. Messick
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Service Units 19,870	19,903	19,905	19,831	19,862	RECEIVED
Driver Names Messick	Mattal	Shields	SEP 11 2009		

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:30					Cement and Float Equipment on location.
9:45					Truck on location and hold safety meeting.
10:45					D and B Drilling start to run Regular Guide Shoe, Shoe Joint with Auto-Fill insert screwed into collar and a total of 122 Joints new 15.5 Lb./Ft. 5 1/2 casing. Ran Baskets on Joints # 2 and # 10 Ran Turbolizers on Collars # 4, 6, 8, 11, 13, 14 and 15.
2:45					Casing in well. Circulate for 1 hour.
4:15	400		20	6	Start Fresh Water Pre-Flush.
			32	6	Start Mud Flush.
			37	6	Start Fresh Water Spacer.
			49	6	Start Super Flush II.
			52	6	Start Fresh Water Spacer.
	400			5	Start mixing 200 sacks AA-2 cement.
			51		Stop pumping. Shut in well. Wash pump and lines. Release plug. Open Well.
4:40	100			6.5	Start 2% KCl Displacement for 1 1/2 50 Bbl.
			100	5	Start to lift cement.
5:00	700		122		Plug down.
	1,500				Pressure up.
					Release pressure. Insert held.
			4-3	3	Plug Rat and Mouse holes.
					Wash up pump truck.