

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33235

Name: Chieftain Oil Co., Inc

Address 1: PO Box 124

Address 2: \_\_\_\_\_

City: Kiowa State: KS Zip: 67070 + \_\_\_\_\_

Contact Person: Ron Molz

Phone: (620) 825-4030

CONTRACTOR: License # 33789

Name: D & B Drilling, LLC

Wellsite Geologist: Arden Ratzlaff

Purchaser: American Pipeline

Designate Type of Completion:

- New Well      \_\_\_\_\_ Re-Entry      \_\_\_\_\_ Workover
- Oil      \_\_\_\_\_ SWD      \_\_\_\_\_ SIOW
- Gas      \_\_\_\_\_ ENHR      \_\_\_\_\_ SIGW
- \_\_\_\_\_ CM (Coal Bed Methane)      \_\_\_\_\_ Temp. Abd.
- \_\_\_\_\_ Dry      \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD

\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_\_ Commingled      Docket No.: \_\_\_\_\_

\_\_\_\_\_ Dual Completion      Docket No.: \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?)      Docket No.: \_\_\_\_\_

03/09/2008      03/20/2008      03/30/2008

Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 007-23264-0000

Spot Description: \_\_\_\_\_

NW SE SW SW Sec. 4 Twp. 34 S. R. 11  East  West

425 Feet from  North /  South Line of Section

825 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Barber

Lease Name: Joel Well #: 1

Field Name: Roundup South

Producing Formation: Mississippi

Elevation: Ground: 1381 Kelly Bushing: 1393

Total Depth: 5151 Plug Back Total Depth: 5089

Amount of Surface Pipe Set and Cemented at: 306 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AIT I NR 9-24-09  
(Data must be collected from the Reserve Pit)

Chloride content: 10000 ppm Fluid volume: 1200 bbls

Dewatering method used: Haul Off

Location of fluid disposal if hauled offsite:

Operator Name: Molz Oil Co., Inc.

Lease Name: Garner SWD License No.: 6006

Quarter NE Sec. 11 Twp. 33 S. R. 10  East  West

County: Barber Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]

Title: Secretary Date: 09/10/2009

Subscribed and sworn to before me this 10 day of September

20 09

Notary Public: Amanda Corr

Date Commission Expires: 4/11/2011

NOTARY PUBLIC - State of Kansas  
**AMANDA CORR**  
My Appt. Expires 4/11/2011

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

\_\_\_\_\_ UIC Distribution

Operator Name: Chieftain Oil Co., Inc Lease Name: Joel Well #: 1  
 Sec. 4 Twp. 34 S. R. 11  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: Gamma Ray Dual Induction Compensated Neutron Density <input checked="" type="checkbox"/> Sonic Bond Geological	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3627</td> <td>-2234</td> </tr> <tr> <td>Base Kansas City</td> <td>4366</td> <td>-2973</td> </tr> <tr> <td>Cherokee</td> <td>4520</td> <td>-3127</td> </tr> <tr> <td>Mississippian</td> <td>4540</td> <td>-3147</td> </tr> <tr> <td>Viola</td> <td>4888</td> <td>-3495</td> </tr> <tr> <td>Simpson</td> <td>4993</td> <td>-3600</td> </tr> <tr> <td>Total Depth</td> <td>5151</td> <td>-3758</td> </tr> </table>	Name	Top	Datum	Heebner	3627	-2234	Base Kansas City	4366	-2973	Cherokee	4520	-3127	Mississippian	4540	-3147	Viola	4888	-3495	Simpson	4993	-3600	Total Depth	5151	-3758
Name	Top	Datum																							
Heebner	3627	-2234																							
Base Kansas City	4366	-2973																							
Cherokee	4520	-3127																							
Mississippian	4540	-3147																							
Viola	4888	-3495																							
Simpson	4993	-3600																							
Total Depth	5151	-3758																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	16	13-3/8	48#	306	60/40 Poz	300	10% Salt
Production	7-7/8	5-1/2	15.5#	5140	Common	200	2% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<div style="font-size: 2em; font-weight: bold; opacity: 0.5;">RECEIVED</div> <div style="font-size: 1.5em; font-weight: bold; opacity: 0.5;">SEP 11 2009</div> <div style="font-size: 1.5em; font-weight: bold; opacity: 0.5;">KCC WICHITA</div>				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4540-4552	4556-4560	4564-4576	1000 Gal 7-1/2% Acid	4540-4576
				1500 Gal 15% Acid	
				Frac 216000# Sand	
				8900 BBLs Slick Water	

TUBING RECORD: Size: <u>2-7/8</u> Set At: <u>4600</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>07/01/2008</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>25</u>	Gas Mcf <u>210</u>	Water Bbls. <u>80</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Customer <i>Christians oil co</i>	Lease No.	Date <i>3-12-06</i>
Lease <i>Joel</i>	Well # <i>1</i>	
Field Order # <i>18291</i>	Station <i>PRATH</i>	Casing <i>13 3/8</i>
		Depth <i>300'</i>
Type Job <i>CNW 13 3/8 Surface</i>	Formation	County <i>BARBER</i>
		State <i>KS</i>
		Legal Description <i>4-34-11</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>13 3/8</i>	Tubing Size	Shots/Ft		Fluid <i>Lead cut 200 sk 1/40 per 3 cc</i>	Rate <i>1 1/4 cph</i>	Press <i>3% 1/4 cph</i>	ISIP
Depth <i>300'</i>	Depth	From	To	Fluid <i>Lead cut 100 sk 1/40 per 3 cc</i>	Rate <i>1 1/4 cph</i>	Press <i>3% 1/4 cph</i>	5 Min.
Volume <i>44 1/2</i>	Volume	From	To	Fluid	Rate	Press	10 Min.
Max Press <i>500</i>	Max Press	From	To	Fluid	Rate	Press	15 Min.
Well Connection <i>SWAGE</i>	Annulus Vol.	From	To	Fluid	Rate	Press	Annulus Pressure
Plug Depth <i>285</i>	Packer Depth	From	To	Fluid	Rate	Press	Total Load

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
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Service Units <i>19867 19889 19842 19826 19860</i>	Driver Names <i>Sullivan Lesly Freeman</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0200 AM</i>					<i>on loc @ Solty mixing</i>
					<i>9 1/2 BL</i>
					<i>13 3/8 Surface</i>
					<i>Run 7 S.T.S #48 casing</i>
<i>0540</i>					<i>Casing on Bottom</i>
<i>0555</i>					<i>Hook Rig up to Break circ</i>
<i>0600</i>	<i>200</i>		<i>10</i>	<i>4.5</i>	<i>Start 4" spacer</i>
			<i>5.5</i>		<i>Start main lead cut 200 sk 1/40 per 3 cc</i>
			<i>21</i>	<i>5.5</i>	<i>Start main Tail cut 100 sk 1/40 per 3 cc</i>
				<i>5.5</i>	<i>Shut down go to disp</i>
<i>0617</i>					<i>Start disp NO Plug</i>
<i>0630</i>	<i>200</i>		<i>44 1/2</i>		<i>WATER Plug down</i>
					<i>circ 18 Bbl cont to pits</i>
					<i>Job Complete</i>
					<i>Thank you</i>

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Subject to Correction

Date	3-21-08	Customer ID	Lease	JOEL	Well #	1	Legal	4-34-11
CHARGE	Chickton Oil Co.		County	BARBER	State	Ks.	Station	PRATT, Ks.
	Depth	Formation	Casing		5 1/2	Casing Depth	TD	1241
	Shoe Joint		Job Type		CNW-5 1/2 LONGSTRING			
	Customer Representative			Treater		ROBERT DRAKE		
			Customer Representative		Bob Raleigh			

AFE Number \_\_\_\_\_ PO Number \_\_\_\_\_ Materials Received by **X** *Bob Raleigh* DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	200 SK	AA-2 CEMENT	—	3,320. <sup>00</sup>
P	CP103	255K	60/40 POZ CEMENT	—	275. <sup>00</sup>
P	CC105	381b	DEFOAMER (POWDER)	—	152. <sup>00</sup>
P	CC111	1,0381b	SALT (FINE)	—	519. <sup>00</sup>
P	CC115	1881b	GAS-BLCK	—	968. <sup>00</sup>
P	CC129	1511b	FLA-322	—	1,132. <sup>50</sup>
P	CC201	1,0001b	GILSONITE	—	670. <sup>00</sup>
P	C706	59AL.	CC-1, KCL SUBSTITUTE	—	220. <sup>00</sup>
P	CC151	500GAL.	MUD FLUSH	—	430. <sup>00</sup>
P	CC155	500GAL.	SUPERFLUSH II	—	765. <sup>00</sup>
P	CF103	1 EA.	TOP RUBBER CEMENT PLUG, 5 1/2"	—	105. <sup>00</sup>
P	CF251	1 EA.	GUIDE SHOE-REGULAR 5 1/2, (BLUE)	—	250. <sup>00</sup>
P	CF1451	1 EA.	FLAPPER TYPE INSERT FLOAT VALVES, 5 1/2"	—	215. <sup>00</sup>
P	CF1651	7 EA.	TURBULIZER, 5 1/2" (BLUE)	—	770. <sup>00</sup>
P	CF1901	2 EA.	BASKET 5 1/2" (BLUE)	—	580. <sup>00</sup>
P	E101	90 mi.	HEAVY EQUIPMENT MILEAGE	—	630. <sup>00</sup>
P	E113	473 TM.	PROPANT & BULK DELIVERY CHARGES, PERTONMIKE	—	750. <sup>00</sup>
P	E100	45 mi.	UNIT MILEAGE CHARGE-PICKUPS, SMALL VANS	—	191. <sup>25</sup>
P	CE240	225SK	BLENDING & MIXING SERVICE CHARGE	—	315. <sup>00</sup>
P	S003	1 EA.	SERVICE SUPERVISOR, FIRST 8 HRS. ON LOCATION	—	175. <sup>00</sup>
P	CE206	1-4 HRS.	DEPTH CHARGE; 5001-6000'	—	2,880. <sup>00</sup>
P	CE504	1 JUB	PLUG CONTAINER UTILIZATION CHARGE	—	250. <sup>00</sup>
RECEIVED.					
SEP 11 2009					
KCC WICHITA					
DISCOUNT PRICE —					\$11,677.51

Customer <b>CHIEFTAIN OIL CO.</b>	Lease No.	Date <b>3-21-08</b>
Lease <b>JOEL</b>	Well # <b>1</b>	
Field Order # <b>18501</b>	Station <b>PRATT, KS.</b>	Casing <b>5/2</b>
Type Job <b>CNW- 5 1/2 LONGSTRING</b>	Formation	Depth <b>5,151</b>
		County <b>BARBER</b>
		State <b>KS.</b>
		Legal Description <b>4-34-11</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>5 1/2</b>	Tubing Size	Shots/Ft <b>CMT-200</b>		Acid <b>SKS AAZ @ 1.41c/f</b>	<b>3</b>	RATE	PRESS	ISIP
Depth <b>5126</b>	Depth	From	To	Pre Pad	Max			5 Min.
Volume <b>122.50</b>	Volume	From	To	Pad	Min			10 Min.
Max Press <b>1500</b>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <b>P.C.</b>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <b>5099</b>	Packer Depth	From	To	Flush <b>121.5 BBL</b>	Gas Volume			Total Load

Customer Representative <b>ROB</b>	Station Manager <b>DAVE SCOTT</b>	Treater <b>ROBERT DRAKE</b>
Service Units <b>19866</b>	<b>19869</b>	<b>19842</b>
Driver Names <b>DRAKE</b>	<b>LESLEY</b>	<b>SHIELDS</b>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>0900</b>					<b>ON LOCATION - SAFETY MEETING</b>
<b>0930</b>					<b>RUN CSG. CEANT. ON 4,5,7,9,12,14,17-BASK-2,11</b>
<b>1326</b>					<b>CSG. ON BOTTOM - BREAK CIRC. W/RIG</b>
<b>1430</b>	<b>150</b>		<b>5</b>	<b>4.5</b>	<b>H2O</b>
<b>1431</b>	<b>150</b>		<b>12</b>	<b>4.5</b>	<b>MUDFLUSH</b>
<b>1434</b>	<b>150</b>		<b>3</b>	<b>4.5</b>	<b>H2O</b>
<b>1435</b>	<b>150</b>		<b>12</b>	<b>4.5</b>	<b>SUPERFLUSH II</b>
<b>1438</b>	<b>150</b>		<b>3</b>	<b>4.5</b>	<b>H2O</b>
<b>1439</b>	<b>350</b>		<b>61</b>	<b>6.0</b>	<b>MIX 200SKS AAZ @ 15.0"/gal</b>
<b>1500</b>					<b>CLEAR PUMP &amp; LINE / DROP PLUG</b>
<b>1502</b>	<b>100</b>			<b>6.0</b>	<b>START DISPLACEMENT</b>
<b>1519</b>	<b>300</b>		<b>99</b>	<b>5.5</b>	<b>LIFT PRESSURE</b>
<b>1525</b>	<b>1500</b>		<b>123</b>		<b>PLUG DOWN</b>
<b>1535</b>			<b>7</b>		<b>PLUG RAT &amp; MOUSE HOLE</b>
					<b>JOB COMPLETE</b>

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KCC WICHITA

THANKS,  
BOBBY DRAKE  
CREW

# BASIC

energy services

Pratt

PAGE 1 of 1	CUST NO 1970-CHI017	INVOICE DATE 03/13/2008
INVOICE NUMBER <b>1970001607</b>		

**B** CHIEFTAIN OIL COMPANY  
**I** PO BOX 124  
**L**  
**T** KIOWA KS 67070  
**O** ATTN:

**J** LEASE NAME Joel  
**O** WELL NO. 1  
**B** COUNTY Barber  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe:  
**T** JOB CONTACT  
**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
1970-01613	301		Net 30 DAYS	04/12/2008	
<b>For Service Dates: 03/12/2008 to 03/12/2008</b>					
<b>1970-01613</b>					
<b>1970-18191 Cement-New Well Casing 3/12/08</b>					
Pump Charge-Hourly		1.00	Hour	1000.00	1,000.00
Depth Charge; 0-500'					
Mileage		300.00	DH	1.400	420.00
Blending and Mixing Service Charge					
Mileage		90.00	DH	7.000	630.00
Heavy Equipment Mileage					
Mileage		585.00	DH	1.600	936.00
Proppant and Bulk Delivery Charges					
Pickup		45.00	Hour	4.250	191.25
Unit Mileage Charge(Pickups, Vans, or Cars)					
Additives		75.00	EA	3.700	277.50 T
Cello-flake					
Calcium Chloride		780.00	EA	1.050	819.00 T
Cement		100.00	EA	11.000	1,100.00 T
60/40 POZ					
Cement		200.00	EA	12.500	2,500.00 T
A Serv Lite					
Supervisor		1.00	Hour	175.000	175.00
Service Supervisor Charge					

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SEP 11 2009  
KCC WICHITA

**PLEASE REMIT TO:**  
BASIC ENERGY SERVICES, LP  
PO BOX 841903  
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:  
BASIC ENERGY SERVICES, LP  
PO BOX 10460  
MIDLAND, TX 79702

BID DISCOUNT	-1,690.24
SUBTOTAL	6,358.51
TAX	233.75
<b>INVOICE TOTAL</b>	<b>6,592.26</b>

# BASIC

energy services, L.P.

**FIELD ORDER** 18191

Subject to Correction

Date: <b>3-12-08</b>	Customer ID	Lease: <b>50-L</b>	Well #: <b>1</b>	Legal: <b>4-34-11</b>
CHARGE: <b>Chisleton Oil Co.</b>		County: <b>BARBER</b>	State: <b>KS</b>	Station: <b>Pen-H</b>
		Depth	Formation	Shoe Joint: <b>15'</b>
		Casing: <b>13 3/8</b>	Casing Depth: <b>300</b>	TD
		Customer Representative	Treater: <b>Robert Sullivan</b>	

AFE Number PO Number Materials Received by **X [Signature]** DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT
P	CP 106	200 sk	A-Solve Lite		2,500.00
P	CP 103	100 sk	60/40 P02		1,100.00
P	CC 102	75 lb	Celluloflake		277.50
P	CC 107	780 lb	Calcium chloride		819.00
P	8 101	90 mi	Heavy Equant mileage		630.00
P	8 113	595 tm	Bulk Delivery		936.00
P	8 100	45 mi	pickup mileage		191.25
P	CE 246	300 sk	Blender and Mixing		420.00
P	S003	1 SA	Service Supervisor		175.00
P	CE 200	1 hr	Depth Change 0-500'		1,000.00
<b>RECEIVED</b>					
<b>SEP 11 2009</b>					
<b>KCC WICHITA</b>					
<i>Discard price</i>					6,358.51
<i>Thank you</i>					



PAGE 1 of 2	CUST NO 1970-CHI017	INVOICE DATE 03/24/2008
INVOICE NUMBER <b>1970001656</b>		

**Pratt**

**B** CHIEFTAIN OIL COMPANY  
**I** PO BOX 124  
**L**  
**L**  
**T** KIOWA KS 67070  
**O** ATTN:

**J** LEASE NAME Joel  
**O** WELL NO. 1  
**B** COUNTY Barber  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe:  
**T** JOB CONTACT  
**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01661	301		Net 30 DAYS	04/23/2008
<b>For Service Dates: 03/21/2008 to 03/21/2008</b>				
<b>1970-01661</b>				
<b>1970-18501 Cement-New Well Casing 3/21/08</b>				
Pump Charge-Hourly			1.00 Hour	2880.000 2,880.00
Depth Charge; 5001'-6000'			1.00 EA	250.000 250.00
Cementing Head w/Manifold			2.00 EA	290.000 580.00
Plug Container Utilization			1.00 EA	215.000 215.00
Charge			1.00 EA	250.000 250.00
Cement Float Equipment			1.00 EA	105.000 105.00
Basket 5 1/2"			7.00 EA	110.000 770.00
Cement Float Equipment			225.00 DH	1.400 315.00
Flapper Type Insert Float			90.00 DH	7.000 630.00
Valves			473.00 DH	1.600 756.80
Cement Float Equipment			45.00 Hour	4.250 191.25
Guide Shoe-Regular			5.00 EA	44.000 220.00 T
Cement Float Equipment			38.00 EA	4.000 152.00 T
Top Rubber Cement Plug			151.00 EA	7.500 1,132.50 T
Cement Float Equipment			188.00 EA	5.150 968.20 T
Turbolizer			1,000.00 EA	0.670 670.00 T
Mileage				
Blending and Mixing Service				
Charge				
Mileage				
Heavy Equipment Mileage				
Mileage				
Proppant and Bulk Delivery				
Charges				
Pickup				
Unit Mileage Charge(Pickups,				
Vans, or Cars)				
Additives				
CC-1,KCl Substitute				
Additives				
De-foamer				
Additives				
FLA-322				
Additives				
Gas-Blok				
Additives				
Gilsonite				

**ENTERED**  
APR 02 2008  
9121BC

**RECEIVED**  
SEP 11 2009

**KCC WICHITA**

# 12,071,666





PAGE 2 of 2	CUST NO 1970-CHI017	INVOICE DATE 03/24/2008
INVOICE NUMBER <b>1970001656</b>		

**Pratt**

**B** CHIEFTAIN OIL COMPANY  
**L** PO BOX 124  
**L**  
**T** KIOWA KS 67070  
**O** ATTN:

**J** LEASE NAME Joel  
**O** WELL NO. 1  
**B** COUNTY Barber  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe  
**T** JOB CONTACT  
**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE	
1970-01661	301			Net 30 DAYS	04/23/2008	
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives			500.00	EA	0.860	430.00 T
Mud Flush						
Additives			1,038.00	EA	0.500	519.00 T
Salt						
Additives			500.00	EA	1.530	765.00 T
Super Flush II						
Cement			25.00	EA	11.000	275.00 T
60/40 POZ						
Cement			200.00	EA	16.600	3,320.00 T
AA2 Cement						
Supervisor			1.00	Hour	175.000	175.00
Service Supervisor Charge						

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<b>PLEASE REMIT TO:</b> <b>BASIC ENERGY SERVICES, LP</b> <b>PO BOX 841903</b> <b>DALLAS, TX 75284-1903</b>	<b>SEND OTHER CORRESPONDENCE TO:</b> <b>BASIC ENERGY SERVICES, LP</b> <b>PO BOX 10460</b> <b>MIDLAND, TX 79702</b>	<b>BID DISCOUNT</b> <b>SUBTOTAL</b> <b>TAX</b> <b>INVOICE TOTAL</b>	<b>-3,892.44</b> <b>11,677.31</b> <b>399.35</b> <b>12,076.66</b>
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