

**ORIGINAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

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SEP 17 2009

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM** KCC WICHITA  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33629  
Name: Great Plains Energy, Inc.  
Address 1: PO Box 292  
Address 2: \_\_\_\_\_  
City: Wahoo State: NE Zip: 68066 + \_\_\_\_\_  
Contact Person: Dan Blankenau  
Phone: (402) 277-5336  
CONTRACTOR: License # 33575  
Name: WW Drilling, LLC  
Wellsite Geologist: Richard Bell  
Purchaser: Teppco

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW  
 Gas     ENHR     SIGW  
 CM (Coal Bed Methane)     Temp. Abd.  
 Dry     Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr.     Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No.: \_\_\_\_\_  
 Dual Completion    Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_  
3/19/09    3/25/09    6/01/09  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-039-21091-00-00  
Spot Description: \_\_\_\_\_  
SE NW SW NW Sec. 36 Twp. 4S S. R. 30  East  West  
1840 Feet from  North /  South Line of Section  
335 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Decatur  
Lease Name: Wasson Well #: 9  
Field Name: Swede Hollow  
Producing Formation: Lansing  
Elevation: Ground: 2840' Kelly Bushing: 2845'  
Total Depth: 4481' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 259' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 2614 Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx crmt.

**Drilling Fluid Management Plan** AH I NR 9-29-09  
(Data must be collected from the Reserve Pit)  
Chloride content: 1800 ppm Fluid volume: 1100 bbls  
Dewatering method used: Air dried then back filled.  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: [Signature]  
Title: President Date: 9/15/09  
Subscribed and sworn to before me this 15th day of Sept,  
2009.  
Notary Public: Carol J Medina  
Date Commission Expires: 2/5/10

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
UIC Distribution

CAROL J. MEDUNA  
MY COMMISSION EXPIRES  
February 5, 2010

Operator Name: Great Plains Energy, Inc. Lease Name: Wasson Well #: 9  
 Sec. 36 Twp. 4S S. R. 30  East  West County: Decatur

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Compensated Density/Neutron, Dual Induction, Micro, Frac Finder</b> <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2599</td> <td>+246</td> </tr> <tr> <td>Base</td> <td>2633</td> <td>+212</td> </tr> <tr> <td>Topeka</td> <td>3706</td> <td>-861</td> </tr> <tr> <td>Heebner</td> <td>3875</td> <td>-1030</td> </tr> <tr> <td>Lansing</td> <td>3920</td> <td>-1075</td> </tr> <tr> <td>BKC</td> <td>4130</td> <td>-1285</td> </tr> </table>	Name	Top	Datum	Anhydrite	2599	+246	Base	2633	+212	Topeka	3706	-861	Heebner	3875	-1030	Lansing	3920	-1075	BKC	4130	-1285
Name	Top	Datum																				
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BKC	4130	-1285																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	23	218'	Common	165	3%cc, 2% gel
Production	7 7/8"	5 1/2"	15.5	4223'	ASC	175	10% NaCl/2%KCL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom 2614	Type of Cement 60/40 Poz	#Sacks Used Mixed 520, lost circ after 320	Type and Percent Additives 6% Floseal, KCl

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
8	4104'-4106' LKC "J"	200gal15% MCA, 1000 gal15% NE	
8	4097'-4100' LKC "C-D"	200gal15% MCA, 1000 gal15% NE	
8	4011'-40135' LKC "G"	200gal15% MCA, 1000 gal15% NE	
8	3989'-3992' LKC "F"	200 gal15% MCA, 1000 gal15% NE	

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>4110</u> Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 6/1/09	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>60</u> Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3989'-3992' LKC "F"</u>
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REM JT TO  
RR 1 BOX 90 D  
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

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KCC WICHITA

DATE 3/19	SEC. 36	RANGE/TWP. 4/30	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE Wagon <del>Q</del> Bios Farm			WELL # 9			
			COUNTY KS STATE KS			

CONTRACTOR W W 8	OWNER bread Plains			
TYPE OF JOB Surface				
HOLE SIZE	T.D. 259	CEMENT		
CASING SIZE 8-5/8	DEPTH 252	AMOUNT ORDERED		
TUBING SIZE	DEPTH			
DRILL PIPE 4 1/2	DEPTH			
TOOL	DEPTH			
PRES. MAX	MINIMUM	COMMON 190	@ 14 1/2"	2,755
DISPLACEMENT 15 lb	SHOE JOINT	POZMIX	@	
CEMENT LEFT IN CSG. 15 208-1		GEL 3	@ 25"	75"
PERFS		CHLORIDE 6	@ 52"	312"
		ASC	@	
EQUIPMENT			@	
			@	
PUMP TRUCK			@	
# 30000			@	
BULK TRUCK			@	
# Dave			@	
BULK TRUCK			@	
#			@	
			@	
		HANDLING 196	@ 12"	382"
		MILEAGE 35	@ 17"	612"
			TOTAL	

REMARKS	SERVICE Surface		
Plug Down 3:00 PM	DEPT OF JOB	@	
	PUMP TRUCK CHARGE	@	950"
	EXTRA FOOTAGE	@	
	MILEAGE	@	
Circulate cement to P. 4	MANIFOLD Hand	@	100"
		@	
		TOTAL	

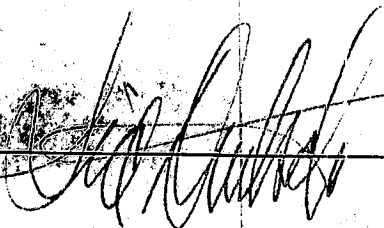
CHARGE TO: bread Plains	
STREET	STATE
CITY	ZIP

To: Schippers Oil Field Service LLC

You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
Plug 8 5/8	@ 69"
	@
	@
	@
	@
	TOTAL
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE



PRINTED NAME

Sid Detscher

REMIT TO  
 RR 1 BOX 90 D  
 BOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

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KCC WICHITA

DATE	SEC.	RANGE/TWP.	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
					COUNTY	STATE
LEASE			WELL # 7			

CONTRACTOR	OWNER				
TYPE OF JOB					
HOLE SIZE	T.D.	CEMENT			
CASING SIZE	DEPTH	AMOUNT ORDERED	500		
TUBING SIZE	DEPTH				
DRILL PIPE	DEPTH				
TOOL	DEPTH				
PRES. MAX	MINIMUM	COMMON		@	
DISPLACEMENT	SHOE JOINT	BOZMIX		@	
CEMENT LEFT IN CSG.		GEL		@	
PERFS		CHLORIDE		@	
		ASC		@	
EQUIPMENT				@	
				@	
MP TRUCK				@	
#		Mud Sweep	500	@	500
BULK TRUCK				@	
#				@	
BULK TRUCK				@	
#				@	
		HANDLING	50	@	1,000.00
		MILEAGE	35	@	1,400.00
		TOTAL			

REMARKS	SERVICE		
	DEPT OF JOB	@	
	PUMP TRUCK CHARGE	@	1,000.00
	EXTRA FOOTAGE	@	
	MILEAGE	@	2,800.00
	MANIFOLD	@	
	TOTAL		

ARGE TO:	
STREET	STATE
CITY	ZIP

To: Schippers Oil Field Service LLC

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 furnish staff to assist owner or contractor to do work  
 as is listed. The above work was done to satisfaction and  
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 understand the "TERMS AND CONDITIONS" listed  
 on the reverse side.

PLUG & FLOAT EQUIPMENT	
	@
	@
	@
	@
	@
TOTAL	
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE *[Handwritten Signature]*

PRINTED NAME