



Operator Name: CEP Mid-Continent LLC Lease Name: KOGER Well #: 9-25  
 Sec. 25 Twp. 34 S. R. 14  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray, Cement Bond, CCL, VDL</b> (copy enclosed) ✓	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Croweburg 1154' -337' Bevier 1139' -320' Iron Post Coal 1126' -305' Mulky Shale 1100' -283' Summit Shale 1070' -253'
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	Croweburg	500 gals. 7.5% HCl, 12,952 gals. Mav-	1,154-56'
2	Bevier	Foam C70, 18,600# 16/30 Brady sand,	1,137-39'
2	Iron Post Coal	181,000 SCF N2; breakdown at 3,139#	1,122-24'
2	Mulky Shale	psi	1,100-02'
2	Summit Shale		1,070-72'

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or Enhr. 4-1-08 Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	11 (as of 8-27-09)		

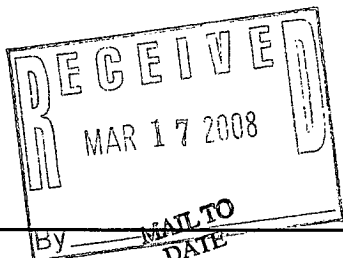
DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# Invoice

DATE	INVOICE NO.
3/11/2008	9547



**STIMULATION COMPANY, LLC**  
**BILL TO**  
 CEP Mid-Continent LLC  
 Paul Bruce  
 PO Box 970  
 Skiatook, OK 74070



MAR 18 2008  
 ACCOUNTING

Account #	Property	Amount	AFE	SV
11927332	70060	19780.86	44081302R	3/08

VENDOR # 10827

NSE 986 CEP 976 MCOS 985 IMMEDIATE OVERNITE

TERMS	WELL-NAME
Net 30	Kjoeger 9-25

ITEM	DESCRIPTION & UOM	QTY	RATE	AMOUNT
257	CL-57 (gal)	18	35.04	630.72T
2003	Mav-100 (lb)	200	11.04	2,208.00T
141	Breaker 503L (qt)	0.5	69.06	34.53T
142	GB-3 (lb)	2	4.71	9.42T
411	WF-1 (gal)	20	33.71	674.20T
4001	MAVCELL F	17	49.76	845.92T
303	Mavhib-3 (gal)	2	40.03	80.06T
582	Mavcide II	2	81.46	162.92T
5503	HCL 7.5% (gal)	500	0.97	485.00T
6800	N2 (scf/100)	1,810	2.04	3,692.40T
	Subtotal			8,823.17
Product	Product Discount		-31.00%	-2,735.18
7030	Sand 16/30 Brady (cwt)	186	16.01	2,977.86T
	Subtotal			2,977.86
10001	Equipment Mileage (Heavy) (per MI)	110	3.12	343.20
10010	Proppant Mileage (TN/MI)	500	1.25	625.00
13201	Acid Semi-Trailer (4 hr min) (per hr)	4	99.23	396.92
21120	Minimum Fracc Pump (Group) 750 HHP (unit)	1	1,807.31	1,807.31
21130	Minimum Frac Pump (Group) 1000 HHP (unit)	1	2,313.36	2,313.36
31030	Blender (Group) 21-30 BPM (unit)	1	1,137.40	1,137.40
45010	Chemical Add Unit (CCAU) (unit)	1	737.10	737.10
47020	Sand Pumping Charge (cwt)	186	1.19	221.34
50030	Proppant Conc Charge (gal)	898	0.13	116.74
50040	Proppant Conc Charge (gal)	966	0.15	144.90
54100	Computer Control Van (unit)	1	2,268.00	2,268.00
56100	Mavfoam Pump Charge	1,807.31	0.10	180.73
56200	Mavfoam Blender Charge	915.71	0.10	91.57
56510	N2 Pump Chg (0-6000 PSI) (job)	1	1,814.40	1,814.40
57100	N2 Transport (hr)	4	85.05	340.20
	Subtotal			12,538.17
Service	Service Discount		-31.00%	-3,886.83
15900	Fuel surcharge	1	1,379.20	1,379.20
	Subtotal			1,379.20
	Sales Tax, Montgomery Cnty KS		7.55%	684.47

Reviewed by \_\_\_\_\_  
 Approved by \_\_\_\_\_  
 Date Paid \_\_\_\_\_  
 Check No. \_\_\_\_\_

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Remit payment to Maverick Stimulation Co., LLC 88 Inverness Circle East, G-101 Englewood CO 80112	<b>Total</b>	\$19,780.86
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**MAVERICK**  
**STIMULATION COMPANY, LLC**

12701 ENERGY RD · FT. MORGAN, CO. 80701 · PH (970) 867-2766 · FAX (970) 867- 5922

**CEP MID-CONTINENT LLC – SKIATOOK, OK**  
**Coal Seam Frac Project**

March 11, 2008

**CEP – Kanmap - CEP Kyogger 9-25 Stage #2**

Summit Shale (1070'-1072', 2 spf), Mulky Shale (1100'-1102', 2 spf), Ironpost (1122'-1124', 2 spf), Beveir (1137'-1139', 2 spf), Crowburg (1154'-1156', 2 spf), 20 shots total.

Started pump in with 449 gal gelled water. Followed with 500 gals of 7.5% HCl. Started treatment with a pad of 882 gallons of MavFoam C70, followed by 12070 gals of MavFoam C70 carrying 18600 lbs 16/30 Brady Sand at 0.25 to 3.0 ppg down hole. The job was flushed to the top perforation with 714 gal gelled water, and over flushed with 210 gal gelled water. A total of 181,000 SCF (including cool down) of N<sub>2</sub> was used.

Started pump-in, STP-0, BH-420. Followed with acid @ 3.0 bpm, STP-2380, BH-2876. Started Flush, STP-3348, BH-3824. Started Pad, STP-1277, BH-1614. Initial FQ was 58. Sand stages were as follows: Started 0.25#, STP-1108, BH-1171, FQ-71. Started 0.5#, STP-1647, BH-1747, FQ-71. Started 1#, STP-1656, BH-1778, FQ-72. Started 2#, STP-1631, BH-1759, FQ-72. Started 3#, STP-1733, BH-1833, FQ-70. Started Flush, STP-1752, BH-1881, FQ-70. Average FQ was 58. Max pressure was 4000 psi. Average rate was 25 bpm at 1663 psi surface (1782 psi bottomhole). ISIP was 1156 psi (FG = 1.47).

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88 INVERNESS CIRCLE E. G-101  
 ENGLEWOOD, CO 80112  
 PH (303) 757-7789 FAX (303) 757-7610

Date: 11-Mar-08

Well Name: KROGER #9-25	Location: SEC.25, T34S, R14W	Customer Rep: DON STAFFORD	Field Order # 09547
Stage: ST # 2	Formation: SUM,MUL,IP,Bv,C'BURG	Treat Via: CASING	Allowable Pressure Tbg Csg 4,000
County: MONTGOMERY	State: KS	Well Age: NEW	PackerType: PackerDepth: Csg Size: 4.5
Type Of Service: N2 FOAM FRAC	Csg Depth	Tbg Size:	Tbg Depth: Liner Size:
Customer Name: CEP MID-CONTINENT LLC	Liner Depth:	Liner Top:	Liner Bot: Total Depth:
Address: LARRY CASEY P.O. BOX 970 SKAITOOK OK 74070	Open Hole:	Csg Vol:	BHT:
Remarks: 18,600 LBS. 16/30 BRADY 181,000 SCF N2 JOB PUMPED @ 25 BPM DOWNHOLE RATE	Perf Depths:	Perfs:	TotalPerfs:
	1070	1072	4
	1100	1102	4
	1122	1124	4
	1137	1139	4
	1154	1156	4
			0
			0

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	FOAM/FLD (gls)	FLUID (bbls)
	FLUID	N2/CO2	STP	ANNULUS				
14:51	0.0	0	-1	1	PRIME UP PRESS TEST TO = 4000 PSI	0	0	0.0
14:58	0.0	0	370	1	ST PUMP-IN	0	449	10.7
14:59	1.9	0	2199	0	BREAKDOWN @ 3139 PSI	0	0	0.0
15:00	0.2	0	2348	1	ST ACID	0	500	12.0
15:04	0.0	0	3371	1	ST FLUSH	0	882	21.0
15:09	0.1	3459	925	1	ST PAD	0	5,166	36.9
15:12	5.6	6744	1114	1	ST .25# 16/30 BRADY	750	3,000	21.4
15:18	6.2	8885	1651	1	ST .5# 16/30 BRADY	670	1,345	9.6
15:19	6.3	8897	1656	1	ST 1# 16/30 BRADY	1,500	1,500	10.7
15:21	6.7	8894	1645	1	ST 2# 16/30 BRADY	6,000	3,000	21.4
15:24	9.8	10576	1727	1	INCREASE DOWNHOLE RATE	0	0	0.0
15:25	9.5	10579	1734	1	ST 3# 16/30 BRADY	9,680	3,225	23.0
15:28	11.5	0	1746	1	ST FLUSH	0	714	17.0
15:29	18.8	0	1478	1	ST OVERFLUSH	0	210	5.0
15:29	4.0	0	1159	1	CUT FLUID - ISIP = 1156 PSI	0	0	0.0
15:35	0.0	0	897	1	5 MIN = 897 PSI	0	0	0.0
15:40	0.0	0	855	1	10 MIN = 855 PSI	0	0	0.0
<b>Total:</b>						18,600	19,991	188.7

Summary

Max Fl. Rate Avg Fl. Rate Max Psi Avg Psi  
 18.8 6.7 4,073 1,600

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Customer Acknowledgement:

Service Rating:

- Satisfactory
- Unsatisfactory

Treater:

TERRY BOWMAN

PRODUCTS USED

MAV-100, BREAKER 503L, GB-3,WF-1, CL-57, MAVCELL, MAVCIDE II, 7.5% HCL, MAVHIB-3, N2, 16/30 BRADY.

KOGER

CEP MID - CONTINENT LLC.

KROGER #9-25 ST #1 - SUM.(1070-72) MUL (1100-02) IP(1122-24)BV(1137-39)C'BURG(1154-56)20 HO - N2 FOAM FRAC

