

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34229
Name: S & W Oil & Gas LLC.
Address 1: 3540 W. Douglas
Address 2: _____
City: Wichita State: KS. Zip: 67203 + _____
Contact Person: R. D. Wood
Phone: (316) 312-5375
CONTRACTOR: License # 30606
Name: Murfin Drilling Co.
Wellsite Geologist: Mike Engelbrecht
Purchaser: NCRA
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>05-12-09</u>	<u>05-19-09</u>	<u>06-08-09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22,610-0000
Spot Description: _____
apr. E/2 SE SW Sec. 24 Twp. 15 S. R. 24 East West
716 Feet from North / South Line of Section
2252 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Trego
Lease Name: Lutters 24CD Well #: 1
Field Name: Wildcat
Producing Formation: Mississippian
Elevation: Ground: 2277 Kelly Bushing: 2283
Total Depth: 4339 Plug Back Total Depth: 4303
Amount of Surface Pipe Set and Cemented at: 208 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1668 Feet
If Alternate II completion, cement circulated from: 1668
feet depth to: Surface w/ 225 sx cmt.

Drilling Fluid Management Plan AH II NR 9-29-09
(Data must be collected from the Reserve Pit)
Chloride content: 2800 ppm Fluid volume: 600 bbls
Dewatering method used: Haul off pit & natural dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: R. D. Wood
Title: President Date: 9/1/09
Subscribed and sworn to before me this 7th day of September, 2009.
Notary Public: [Signature]
Date Commission Expires: _____

KIM STEPHEN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 11/22/2012

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes No Date: 9/24/09 Dlg
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

SEP 14 2009

Operator Name: S & W Oil & Gas LLC. Lease Name: Lutters 24CD Well #: 1
 Sec. 24 Twp. 15 S. R. 24 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Porosity, Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1660</td> <td>+623</td> </tr> <tr> <td>Lansing</td> <td>3660</td> <td>-1377</td> </tr> <tr> <td>Pawnee</td> <td>4049</td> <td>-1766</td> </tr> <tr> <td>Cherokee Sh.</td> <td>4172</td> <td>-1889</td> </tr> <tr> <td>Mississippian</td> <td>4230</td> <td>-1947</td> </tr> </table>	Name	Top	Datum	Anhydrite	1660	+623	Lansing	3660	-1377	Pawnee	4049	-1766	Cherokee Sh.	4172	-1889	Mississippian	4230	-1947
Name	Top	Datum																	
Anhydrite	1660	+623																	
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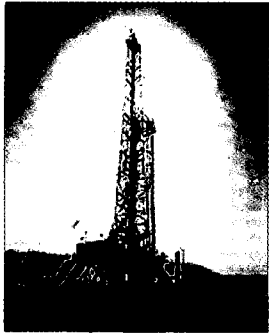
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"		208		150	
Production	7 7/8	5 1/2"		4338	EAZ blend	175	
Production	7 7/8	5 1/2"		1668	60/40 poz.	225	6%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4SPF.	4254-4258 Miss.	Acid 500 Gal. 15% MCA with 3% MS.	4254
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TUBING RECORD:	Size: <u>2 7/8"</u>	Set At: <u>21' off bottom</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumed Production, SWD or Enhr. <u>June 21, 2009</u>			Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>70</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio	Gravity <u>35</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Miss. 4254-4258</u>
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S&W OIL & GAS, LLC

3540 W. Douglas, Suite 3
Wichita, Kansas 67203

Phone: (316)312.5375
Fax: (316)945-3552
swoilandgas@yahoo.com

September 7, 2009

Kansas Geological Survey
4150 Monroe
Wichita, KS 67209

RE: S&W Oil & Gas LLC
#1 Lutters 24CD
716' FSL & 2252' FWL
24-15-24W
Trego County, KS

Gentlemen/Ladies:

We request that you keep the above captioned well confidential for the longest period allowable.

Sincerely,

Kim Stephen
Treasurer

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KANSAS CORPORATION COMMISSION

SEP 14 2009

CONSERVATION DIVISION
WICHITA, KS



Nº 4881

1308 SCHWALLER AVE
HAYS, KANSAS 67601

OPERATOR (PURCHASED BY) S+L Oil + Gas LLC
 CONTRACTOR Murkin #16 ON ORDER NO. _____
 WELL NAME Lueppers 24CD #1 DATE 5-12-09
 LOCATION _____
 COUNTY Trego SEC. 24 TWP. 15 RGE 24 TO WAREHOUSE Hays

QUANTITY	PRODUCT	SIZE	UNIT PRICE	AMOUNT
18	CAUSTIC SODA BREAD CORROSIVE MATERIAL UN 1823	50 lb.		
350	PREMIUM GEL	100 lb.		
30	BAGS SODA ASH	100 lb.		
	SALT GEL	50 lb.		
	BAGS DRILSTARCH	50 lb.		
80	BAGS COTTONSEED HULLS	100 lb.		
5	BAGS LIME	50 lb.		
	PRESERVATIVE	50 lb.		
4	DRISPAC	50 lb.		
18	LIGNITE	50 lb.		
2	DESCO			
1	PHPA			
	CEDER FIBER			
	POLY FLAKE			
6	RH Vis			

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CONSERVATION DIVISION
WICHITA, KS

DELIVERY TICKET

Nº 4890



1308 SCHWALLER AVE
HAYS, KANSAS 67601

OPERATOR (PURCHASED BY) S&W OIL & GAS

CONTRACTOR Murphy #16 ON ORDER NO. _____

WELL NAME Quetta 24 ED #16 DATE 5-16-09

LOCATION _____

COUNTY Jog SEC 24 TWP 15 RGE 29 TO WAREHOUSE Hays

QUANTITY	PRODUCT	SIZE	UNIT PRICE	AMOUNT
2	CAUSTIC SODA BREAD CORROSIVE MATERIAL UN 1823	50 lb.		
140	PREMIUM GEL	100 lb.		
16	BAGS SODA ASH	100 lb.		
	SALT GEL	50 lb.		
	BAGS DRILSTARCH	50 lb.		
	BAGS COTTONSEED HULLS	100 lb.		
	BAGS LIME	50 lb.		
	PRESERVATIVE	50 lb.		
	DRISPAC	50 lb.		
2	LIGNITE	50 lb.		
	DESCO			
	PHPA			
	CEDER FIBER			
	POLY FLAKE			
2	RHV's			

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CONSERVATION DIVISION
WICHITA, KS



MUD & CHEMICAL CO.

No 2240

1308 SCHWALLER AVE
HAYS, KANSAS 67601

OPERATOR (PURCHASED BY) *E. W. Olla Gas LLC*

CONTRACTOR *J. Martin 16* ON ORDER NO. _____

NOT FINAL
 FINAL

WELL NAME *Watters 2400#1* DATE *5-19-09*

LOCATION _____

COUNTY *Trego* SEC *24* TWP *15* RGE *24* TO WAREHOUSE _____

QUANTITY	PRODUCT	SIZE	UNIT PRICE	AMOUNT
<i>4</i>	CAUSTIC SODA BREAD CORROSIVE MATERIAL UN 1823	50 lb.		
<i>107</i>	PREMIUM GEL	100 lb.		
<i>10</i>	BAGS SODA ASH	100 lb.		
	SALT GEL	50 lb.		
	BAGS DRILSTARCH	50 lb.		
<i>14</i>	BAGS COTTONSEED HULLS	100 lb.		
<i>4</i>	BAGS LIME	50 lb.		
	PRESERVATIVE	50 lb.		
<i>1</i>	DRISPAC	50 lb.		
<i>8</i>	LIGNITE	50 lb.		
<i>1</i>	<i>BH Vis.</i>			
<i>1</i>	<i>PHPA</i>			

RETURN FOR CREDIT

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SEP 14 2009

CONSERVATION DIVISION
WICHITA, KS

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3129

Date	Sec.	Twp.	Range	County	State	On Location	Finish
5-21-09	24	13	23	Trego	KS		7:30pm
Lease	Well No.	Location					
Contractor				Owner			
Type Job				To Quality Oilwell Cementing, Inc.			
Hole Size	T.D.	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Csg.	Depth	Charge To					
Tbg. Size	Depth	Street					
Drill Pipe	Depth	City				State	
Tool	Depth	The above was done to satisfaction and supervision of owner agent or contractor.					
Cement Left in Csg.	Shoe Joint	CEMENT					
Press Max.	Minimum	Amount Ordered		150 @ 10.00 = 1500.00			
Meas Line	Displace	Common		150 @ 10.00 = 1500.00			
Perf.	Zoz. Mix		Gel.				
EQUIPMENT		Pumptrk		1 No. Cementer		3 @ 17.00 = 51.00	
		Bulktrk		4 No. Helper		Calcium 5 @ 42.00 = 210.00	
		Bulktrk		2 No. Driver		Mills	
		Bulktrk		2 No. Driver		Salt	
		Bulktrk		2 No. Driver		Flowseal	
JOB SERVICES & REMARKS							
Pumptrk Charge	SFC	400.00		Handling 158 @ 1.75 = 276.50			
Mileage	30 @ 6.00	180.00		Mileage = 250.00			
Footage				Pump Truck Charge = 580.00			
Total		580.00		Cement Did Circ			
FLOAT EQUIPMENT							
Remarks:				Guide Shoe		Centralizer	
				Baskets		AFU Inserts	
				Rotating Head		Squeeze Mainfold	
				Tax		78.94	
				Discount		(246.00)	
				Total Charge		2200.44	

THANKS AGAIN!!!

Signature: [Handwritten Signature]

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KANSAS CORPORATION COMMISSION
SEP 14 2009
CONSERVATION DIVISION
WICHITA, KS

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3156

Date	Sec.	Twp.	Range	County	State	On Location	Finish
5-19-09	24	15	24	Rawl	Kansas		94044
Lease	2402	Well No.	1	Location	2402		
Contractor	M. J. Taylor			Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.		
Type Job	Regrout			Charge To	Saw Oilwell		
Hole Size	T.D. 2 7/8			Street	-		
Csg.	Depth 124			City	State		
Tbg. Size	Depth			The above was done to satisfaction and supervision of owner agent or contractor.			
Drill Pipe	Depth			Amount Ordered			
Tool	Depth			Common			
Cement Left in Csg.	Shoe Joint			200 @ 12" = 2400.00			
Press Max.	Minimum			Poz. Mix			
Meas Line	Displace 1025 BU			Gel.			
Perf.				Calcium			
EQUIPMENT				Mills			
Pumptrk	No.	Cementor		Salt			
		Helper		Flowseal			
Bulktrk	No.	Driver		Handling			
		Driver		Mileage			
Bulktrk	No.	Driver		Pump Truck Charge			
		Driver		Total			
JOB SERVICES & REMARKS				Guide Shoe			
Pumptrk Charge	Prod String		750.00	Centralizer			
Mileage	30 @ 6.00		180.00	Baskets			
Footage				AEU Inserts			
				Rotating Head			
				Squeez Mainfold			
				Tax			
				Discount			
				Total Charge			
Signature				273.53 (1540.00) 6433.53			

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WICHITA, KS

Cementing