

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: ONE OK
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: WELL REFINED DRILLING CO., INC.
License: 33072
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>11-21-08</u>	<u>11-24-08</u>	<u>3-30-09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31,798 - 00-00
County: MONTGOMERY
SW NE SW NW Sec. 3 Twp. 32 S. R. 17 East West
1845 feet from S / (circle one) Line of Section
875 feet from E / (circle one) Line of Section

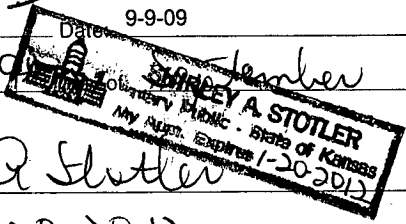
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: DONAHOE Well #: 5-3
Field Name: CHEROKEE BASIN COAL AREA
Producing Formation: PENNSYLVIAN COALS
Elevation: Ground: 823 Kelly Bushing: ---
Total Depth: 1080 Plug Back Total Depth: 1072.90
Amount of Surface Pipe Set and Cemented at 20.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1080
feet depth to SURFACE w/ 140 sx cmt.

Drilling Fluid Management Plan AH II NCR 9-29-09
(Data must be collected from the Reserve Pit)
Chloride content 1000 ppm Fluid volume 50 bbls
Dewatering method used PUMPED PIT OUT - PUSHED IN
Location of fluid disposal if hauled offsite: _____
Operator Name: COLT ENERGY, INC
Lease Name: FOSTER 1-36 SWD License No.: 5150
Quarter NE/4 Sec. 36 Twp. 31 S. R. 17 East West
County: LABETTE Docket No.: D-28,692

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER
Subscribed and sworn to before me this 9-9-09
20 09
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2012



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KANSAS CORPORATION COMMISSION
SEP 14 2009

Operator Name: COLT ENERGY, INC Lease Name: DONAHOE Well #: 5-3
 Sec. 3 Twp. 32 S. R. 17 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: HIGH RESOLUTION COMPENSATED DENSITY/NEUTRON LOG GAMMA RAY/NEUTRON/CCL DUAL INDUCTION SFL/GR LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	26	20.5	PORTLAND	5	
PRODUCTION	7 7/8	5 1/2	14	1072.90	THICK SET	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	544-549, 572-575, 593-595, 605-608, 618-620, 734-736	250 GAL 30% HCL 10000# 20/40 BRADY SAND	544-736
4	902-904, 910-912, 962-965	250 GAL 30% HCL 10000# 20/40 BRADY SAND	902-965

TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
Date of First, Resumerd Production, SWD or Enhr. 4-20-09		Producing Method			<input type="checkbox"/> Yes <input type="checkbox"/> No		
Estimated Production Per 24 Hours		Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
			1.24	3			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 20655
LOCATION Eurola
FOREMAN Troy Strickler

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
11-26-08	1828	Donahoe 5-3				MO																
CUSTOMER Colt Energy Inc			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>520</td> <td>Cliff</td> <td></td> <td></td> </tr> <tr> <td>479</td> <td>John</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	520	Cliff			479	John						
TRUCK #	DRIVER	TRUCK #					DRIVER															
520	Cliff																					
479	John																					
MAILING ADDRESS P.O. Box 388																						
CITY Tola	STATE Ks	ZIP CODE																				

JOB TYPE Logging HOLE SIZE 7 7/8" HOLE DEPTH 1080' CASING SIZE & WEIGHT 54" 14"
CASING DEPTH 1070' DRILL PIPE _____ TUBING _____ OTHER 2" 53'
SLURRY WEIGHT 13.4" SLURRY VOL 4300 WATER gal/sk 8" CEMENT LEFT in CASING 0'
DISPLACEMENT 26.184 DISPLACEMENT PSI 500 MIX PSI 500 to 1200' RATE _____

REMARKS: Safety Meeting! Rig up to 5 1/2" casing. Back Circulation w/ 3500 water pump 8sk Gel-Flud, 500 water spacer, 2000 metasilicate Air-Flud, 1000 Air water. Mixed 140cks Thick Set Cement w/ 8" /sk Kol-Seal @ 13.4" /sk. Wash out Pump + lines. Release Plug. Displace w/ 26.184 water. Final Pumping Pressure 500 PSI. Bump Plug to 1200 PSI. Pressure Dropped to 400 PSI. Shut Casing in @ 400 PSI. w/ Good Cement to surface.

Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126A	140cks	Thick Set Cement	17.00	2380.00
1110A	1120"	Kol-Seal 8" /sk	.42	470.40
1118A	400"	Gel-Flud	.17	68.00
1102	80"	Coals	.75	60.00
1111A	100"	metasilicate Air-Flud	1.80	180.00
5407A	7.3 Ton	Ten mileage Bulk Truck	1.20	876.00
4406	1	5 1/2" Top Rubber Plug	61.00	61.00
		Sub Total		4460.00
		SALES TAX		10.60
		ESTIMATED TOTAL		4830.60

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CONSERVATION DIVISION
WICHITA KS

Thank You!

Form 3737

AUTHORIZATION witnessed by Glenn

221135
TITLE Co-Rep

DATE _____

Well Refined Drilling Company, Inc.
 4230 Douglas Road Thayer, Kansas 66776
 Contractor License # 33072 -
 620-839-5581/Office; 620-432-6170/Jeff; 620-839-5582/FAX



Rig #:	5	Lic # 5150	S3	T32S	R17E
API #:	15-125-31798-0000		Location:		SW,NE,SW,NW
Operator:	Colt Energy Inc.		County:		Montgomery
Address:	P.O Box 388				
	Iola, Ks 66749				

				Gas Tests			
Well #:	5-3	Lease Name:	Donahue	Depth	Oz.	Office	flow - MCF
Location:	1845 FNL	Line		see page 3			
	875 FWL	Line					
Spud Date:	11/21/2008						
Date Completed:	11/24/2008	TD:	1080				
Driller:	Josiah Kephart						
Casing Record	Surface	Production					
Hole Size	12 1/4"	7 7/8"					
Casing Size	8 5/8"						
Weight	26 #						
Setting Depth	20' 5"						
Cement Type	Portland						
Sacks	5						
Feet of Casing							

08LK-112408-R5-018-Donahue 5-3-Colt Energy Inc.

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	267	273	lime	516	518	Summit blk shale
1	9	clay	273	276	shale	518	526	lime
9	13	lime	276	278	lime	526	528	shale
13	17	shale	278	308	shale	528	537	lime
17	23	lime	308	320	sand	537	540	lime shale
23	56	shale	320	324	shale	540	542	shale
56	84	lime	324	333	sand	542	547	Mulky blk shale
84	121	shale	333	341	sandy shale	547	548	coal
121	137	lime	341	370	sand	548	550	shale
137	192	shale	370	402	shale	550	553	lime
192	198	lime	402	423	lime	553	573	shale
198	214	shale	423	426	shale	573	574	Bevier coal
214	215	blk shale	426	428	blk shale	574	578	shale
215	216	shale	428	473	shale	578	582	sandy shale
216	235	lime	473	486	sand	582	594	shale
235	250	shale	486	490	shale	594	595	Crowburg blk shale
250	263	lime	490	514	lime	595	609	shale
263	267	shale	514	516	shale	609	615	lime

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CONSERVATION DIVISION
 WICHITA, KS

COLT

ENERGY, INC.

CORPORATE OFFICE

P.O. Box 388 • 1112 Rhode Island Rd. • Iola, Ks. 66749-0338
Phone (620) 365-3111 • Fax (620) 365-3170

September 8, 2009

ATTN: Sammy Flaharty
KCC Conservation Office
130 S Market, Room 2078
Wichita, Kansas 67202-1286

Dear Sammy

Enclosed please find copies of Well Completion Form ACO-1 and necessary logs & forms for the following wells located in Montgomery County:

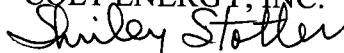
Crain B2 West A3 Hare B12 Donahoe 5-3 Hucke 15-34

The Crain, West & Hare wells are on pump however they do not have tank batteries. The oil and water all run into one tank and we have no way of knowing what the daily split of water and oil is; therefore I have left the estimated production per 24 hours blank on these three wells. Also included is a CDP4 & CDP5 on the Donahoe 5-3.

If you have any questions, contact Shirley Stotler at 620-365-3111.

Sincerely,

COLT ENERGY, INC.



Shirley Stotler
Production Clerk

Ss

Encl.

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CONSERVATION DIVISION
WICHITA, KS