

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5150  
Name: COLT ENERGY, INC  
Address 1: PO BOX 388  
Address 2: 1112 RHODE ISLAND RD  
City: IOLA State: KS Zip: 66749 + 0388  
Contact Person: DENNIS KERSHNER  
Phone: ( 620 ) 365-3111  
CONTRACTOR: License # 5989  
Name: FINNEY DRILLING COMPANY  
Wellsite Geologist: JIM STEGEMAN  
Purchaser: COFFEYVILLE RESOURCES, LLC  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

API No. 15 - 125-31,755 - 6000  
Spot Description: \_\_\_\_\_  
\_\_\_\_\_, SW, NW Sec. 30 Twp. 31 S. R. 17  East  West  
1965 Feet from  North /  South Line of Section  
690 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: MONTGOMERY  
Lease Name: CRAIN Well #: B2  
Field Name: CHERRYVALE-COFFEYVILLE  
Producing Formation: BARTLESVILLE SANDSTONE  
Elevation: Ground: 867 Kelly Bushing: ---  
Total Depth: 880 Plug Back Total Depth: 874.80  
Amount of Surface Pipe Set and Cemented at: 23.71 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 880  
feet depth to: SURFACE w/ 80 sx cmt.

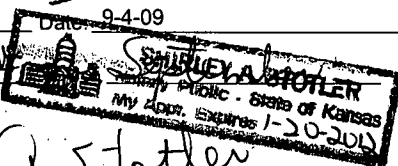
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
9-26-08 10-1-08 6-25-09  
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan AH II NCR 9-29-09  
(Data must be collected from the Reserve Pit)  
Chloride content: 1000 ppm Fluid volume: 40 bbls  
Dewatering method used: PUMPED PIT OUT - PUSHED IN  
Location of fluid disposal if hauled offsite:  
Operator Name: COLT ENERGY, INC  
Lease Name: WEBB SWD1 License No.: 5150  
Quarter SE/4 Sec. 30 Twp. 33 S. R. 17  East  West  
County: MONTGOMERY Docket No.: D-30,074

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner  
Title: OFFICE MANAGER  
Subscribed and sworn to before me this 9th day of September 2009.  
Notary Public: Shirley A. Stotler  
Date Commission Expires: 1-20-2012



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name: COLT ENERGY, INC Lease Name: CRAIN Well #: B2  
 Sec. 30 Twp. 31 S. R. 17  East  West County: MONTGOMERY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: GAMMA RAY/NEUTRON/CCL <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	7	17	23.71	PORTLAND	8	
PRODUCTION	5 7/8	2 7/8	6.5	874.80	THICK SET	80	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	812-820	50GAL 15% HCL 500# 20/40 BRADY SAND	812-
		3500# 12/20 BRADY SAND	820

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. 7-20-09		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 19520

LOCATION FLORIA

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT  
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-6-08	1808	Crain B2				MG
CUSTOMER Colt Energy Inc.			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS P.O. Box 388			463 Shannon			
CITY STATE ZIP CODE Tola KS			515 David			

JOB TYPE log string HOLE SIZE 5 5/8" HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH 825' DRILL PIPE \_\_\_\_\_ TUBING 2 7/8" OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.4" SLURRY VOL 24.5 WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 5' DISPLACEMENT PSI 500 ~~PSI~~ PSI 900 RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 2 7/8" tubing. Break circulation w/ 5 bbl fresh water. Washdown 30' to TD. Pump 4 sacks gel-flush 20 bbl water spacer. Mixed 80 sacks thickset cement w/ 8" Kal-seal <sup>2000</sup> per @ 13.4" <sup>1000</sup> gal. yield 123, shut down. Washout pump + lines, release 2 plugs. Displace w/ 5' bbl fresh water. Final pump pressure 500 PSI. Bump plug to 900 PSI. shut casing in. Good cement returns to surface = 5 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	1	MILEAGE <u>200</u> well of 2	n/c	n/c
1126A	80 sacks	thickset cement	17.00	1360.00
1110A	640 <sup>4</sup>	8" Kal-seal <sup>2000</sup> per	.42	268.80
1118A	200 <sup>4</sup>	gel-flush	.17	34.00
5407	4.4	ten-mileage bulk tax	n/c	315.00
4402	2	2 7/8" top rubber plug	23.00	46.00
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CONSERVATION DIVISION WICHITA, KS				
			<u>Subtotal</u>	2948.80
			SALES TAX	90.57
			ESTIMATED TOTAL	3039.37

Ravin 3737

006313

AUTHORIZATION called by Glenn

TITLE C. L.

DATE \_\_\_\_\_

**DRILLERS LOG**

API NO. 15-125-31755-00-00      S. 30    T. 31      R. 17    E. W.

OPERATOR: COLT ENERGY, INC.      LOCATION: - - SW. NW.

ADDRESS: P.O. BOX 388, IOLA, KS 66749      COUNTY: MONTGOMERY

WELL #: B2      LEASE NAME: CRAIN

FOOTAGE LOCATION: 1965 FEET FROM (N) (S) LINE 690 FEET FROM (E) (W) LINE

CONTRACTOR: FINNEY DRILLING COMPANY      GEOLOGIST: JIM STEGMAN

SPUD DATE: 9/26/2008      TOTAL DEPTH: 880

DATE COMPLETED: 10/1/2008      OIL PURCHASER: COFFEYVILLE RESOURCES

**CASING RECORD**

PURPOSE	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	17	23.71	I	8	SERVICE COMPANY
PRODUCTION:	5 7/8	2 7/8	6.5	860	50-50	412	SERVICE COMPANY

874.90    Thick Set

**WELL LOG**

CORES: #1 818 TO 833

RECOVERED: 12 FT

RAN:

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
TOP SOIL	G.L.	3	BLACK SHALE	517	521
CLAY	3	5	WHITE MUDDY SHALE	521	528
SANDSTONE	5	7	PAWNEE LIMESTONE	528	549
LIMESTONE	7	18	BLACK SHALE	549	551
SHALE	18	23.71	SURFACE SAND & SHALE	551	560
SHALE	23.71	79	LIMESTONE	560	561
LIMESTONE	79	93	SAND & SHALE	561	574
SDY LIMESTONE	93	118	SHALE	574	594
LIMESTONE	118	128	OSWEGO LIMESTONE	594	629
SHALE	128	157	SUMMIT	629	636
SAND	157	192	OSWEGO LIMESTONE	636	656
BLACK SHALE	192	194	MULKY	656	664
LIMESTONE	194	206	OSWEGO LIMESTONE	664	673
SDY LIMESTONE	206	215	BLACK SHALE	673	685
LIMESTONE	215	218	LIMESTONE	685	686
SHALE	218	229	SAND & SHALE	686	692
LIMESTONE	229	253	BLACK SHALE	692	695
BLACK SHALE	253	270	SAND & SHALE	695	706
LIMESTONE	270	272	LIMESTONE	706	708
SHALE	272	276	BLACK SHALE	708	714
LIMESTONE	276	277	SDY LIMESTONE	714	718
SHALE	277	280	LIMESTONE	718	720
LIMESTONE	280	281	SAND & SHALE	720	745
BLACK SHALE	281	297	LIMESTONE	745	748
SAND & SHALE	297	322	BLACK SHALE	748	749
LIMESTONE	322	353	SAND & SHALE	749	764
SAND & SHALE	353	358	LIMESTONE	764	766
LIMESTONE	358	362	SAND & SHALE	766	787
SHALE	362	367	SAND	787	796
ALTAMONT LIMESTON	367	377	SHALE	796	803
SHALE	377	381	LIGHT SHOW LIMESTONE	803	812
LIMESTONE	381	401	HARD SAND	812	818
SHALE	401	408	OIL SAND	818	824
SAND & SHALE	408	434	SHALE	824	841
SAND	434	469	SAND	841	868
SAND & SHALE	469	511	DARK SHALE	868	880 T.D.
SHALE	511	517			

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CONSERVATION DIVISION  
WICHITA, KS

# COLT

**ENERGY, INC.**

CORPORATE OFFICE

P.O. Box 388 • 1112 Rhode Island Rd. • Iola, Ks. 66749-0338  
Phone (620) 365-3111 • Fax (620) 365-3170

September 8, 2009

ATTN: Sammy Flaharty  
KCC Conservation Office  
130 S Market, Room 2078  
Wichita, Kansas 67202-1286

Dear Sammy

Enclosed please find copies of Well Completion Form ACO-1 and necessary logs & forms for the following wells located in Montgomery County:

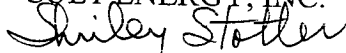
Crain B2      West A3      Hare B12      Donahoe 5-3      Hucke 15-34

The Crain, West & Hare wells are on pump however they do not have tank batteries. The oil and water all run into one tank and we have no way of knowing what the daily split of water and oil is; therefore I have left the estimated production per 24 hours blank on these three wells. Also included is a CDP4 & CDP5 on the Donahoe 5-3.

If you have any questions, contact Shirley Stotler at 620-365-3111.

Sincerely,

COLT ENERGY, INC.



Shirley Stotler  
Production Clerk

Ss

Encl.

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