

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5150  
Name: COLT ENERGY, INC  
Address 1: PO BOX 388  
Address 2: 1112 RHODE ISLAND RD  
City: IOLA State: KS Zip: 66749 + 0388  
Contact Person: DENNIS KERSHNER  
Phone: ( 620 ) 365-3111  
CONTRACTOR: License # 5989  
Name: FINNEY DRILLING COMPANY  
Wellsite Geologist: JIM STEGEMAN  
Purchaser: COFFEYVILLE RESOURCES, LLC  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

API No. 15 - 205-27,570-0000  
Spot Description: \_\_\_\_\_  
SE SW NE Sec. 27 Twp. 30 S. R. 16  East  West  
2475 Feet from  North /  South Line of Section  
2205 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: WILSON  
Lease Name: WEST Well #: A3  
Field Name: NEODESHA  
Producing Formation: BARTLESVILLE SANDSTONE  
Elevation: Ground: 782 Kelly Bushing: ---  
Total Depth: 830 Plug Back Total Depth: 813.15  
Amount of Surface Pipe Set and Cemented at: 23.8 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 830  
feet depth to: SURFACE w/ 70 sx cmt.

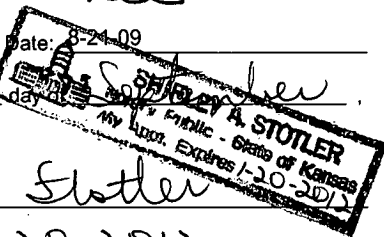
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
7-29-08 8-1-08 6-25-09  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan Alt II NUR 9-29-09  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: NO FLUID  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner  
Title: OFFICE MANAGER  
Subscribed and sworn to before me this 9th day of September, 2009.  
Notary Public: Shirley A Stotler  
Date Commission Expires: 1-20-2012



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**SEP 14 2009**

Operator Name: COLT ENERGY, INC Lease Name: WEST Well #: A3  
 Sec. 27 Twp. 30 S. R. 16  East  West County: WILSON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: GAMMA RAY/NEUTRON/CCL <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	7	19	23.8	PORTLAND	10	
PRODUCTION	5 5/8	2 7/8	6.5	813.15	THICK SET	70	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	752-762	50GAL 15% HCL 500# 20/40 BRADY SAND	752-
		3500# 12/20 BRADY SAND	762

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 7-20-09	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf
	Water Bbls.	Gas-Oil Ratio
	Gravity	

CONSERVATION DIVISION  
 WICHITA, KS

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 18951

LOCATION EUREKA

FOREMAN Rick Leonard

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT  
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-1-08	1728	West A 3				Wilson
CUSTOMER <u>Colt Energy Inc.</u>						
MAILING ADDRESS <u>P.O. Box 388</u>						
CITY <u>Iola</u>		STATE <u>KS</u>	ZIP CODE			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			<u>463</u>	<u>Shannon</u>		
			<u>502</u>	<u>David</u>		

JOB TYPE logstring HOLE SIZE \_\_\_\_\_ HOLE DEPTH 830' CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH 814' DRILL PIPE \_\_\_\_\_ TUBING 2 7/8" OTHER \_\_\_\_\_  
 SLURRY WEIGHT 12.4" SLURRY VOL 18.5 BW WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 4 3/4 BW DISPLACEMENT PSI 400 MAX PSI shut in 800 RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 2 7/8" tubing. Break circulation w/ 5 bbl fresh water. Pump 4 ses gel-flush, 5 bbl water spacer. Mix 60 ses thickest cement w/ 8" Kalsol <sup>200#</sup> @ 12.4" <sup>200#</sup> gal. shut down. Washout pump & lines. release 2 plugs. Displace w/ 4 3/4 BW fresh water. Final pump pressure 400 PSI. shut casing in @ 800 PSI. Good cement returns to surface = 5 bbl slurry to pit. Job complet Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	200	MILEAGE <u>200 well of 2</u>	n/c	n/c
1126A	70 SES	thickest cement	17.00	1190.00
1110A	560#	8" Kalsol <sup>200#</sup> gal	.42	235.20
1118A	200#	gel-flush	.17	34.00
5407	3.3	ten-mileage bulk tax	n/c	315.00
4402	2	2 7/8" rubber plugs	23.00	46.00
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SEP 14 2009				
CONSERVATION DIVISION WICHTL				
			<u>6370</u>	2795.20
			SALES TAX	74.83
			ESTIMATED TOTAL	2840.03

Ravin 3737

2004318

AUTHORIZATION As Witnessed by G. Chen

TITLE Co. Rep

DATE \_\_\_\_\_

## DRILLERS LOG

API NO. 15-205-27570-00-00 S. 27 T. 30 R. 16 E. W.  
 OPERATOR: COLT ENERGY, INC. LOCATION: SE. SW. SW. NE.  
 ADDRESS: P.O. BOX 388, IOLA, KS 66749 COUNTY: WILSON  
 WELL #: A-3 LEASE NAME: JI-WEST  
 FOOTAGE LOCATION: 2475 FEET FROM (N) (S) LINE 2205 FEET FROM (E) (W) LINE  
 CONTRACTOR: FINNEY DRILLING COMPANY GEOLOGIST: JIM STEGMAN  
 SPUD DATE: 7/29/2008 TOTAL DEPTH: 830  
 DATE COMPLETED: 8/1/2008 OIL PURCHASER: COFFEYVILLE RESOURCES

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WICHITA, KS

### CASING RECORD

PURPOSE	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	23	7	19	23.8	1	10	SERVICE COMPANY
PRODUCTION:	5 5/8	2 7/8	6.5	<del>820</del> 813.15	50-50	87	SERVICE COMPANY

### WELL LOG

CORES: #1 757 TO 771 RAN: 3 CENTRALIZERS 1 FLOAT SHOE  
 1 CLAMP  
 1 COLLOR  
 1 SEATING NIPPLE

FORMATION	TOP	BOTTOM
SAND	0	10
CLAY	10	14
LIME	14	26
SHALE	26	27
LIME	27	29
SHALE	29	52
LIME	52	72
SHALE	72	78
LIME	78	105
SAND	105	119
SAND & SHALE	119	164
LIME	164	173
SHALE	173	185
LIME	185	189
SHALE	189	197
LIME	197	221
SHALE	221	235
LIME	235	236
SAND & SHALE	236	240
LIME	240	243
SAND & SHALE	243	247
LIME	247	250
SHALE	250	258
LIME	258	262
SHALE	262	276
LIME	276	277

FORMATION	TOP	BOTTOM
SHALE	277	280
LIME	280	281
SHALE	281	296
LIME	296	300
SDY LIME	300	329
LIME	329	348
SHALE	348	470
PAWNER LIME	470	499
SAND & SHALE	499	506
LIME	506	509
SAND & SHALE	509	551
OSWEGO LIME	551	580
SUMMIT	580	585
OSWEGO LIME	585	599
COAL	599	606
OSWEGO LIME	606	610
SHALE	610	623
LIME	623	625
SHALE	625	653
LIME	653	654
SAND & SHALE	654	726
SAND	726	737
SAND & SHALE	737	755
SAND	755	766
SHALE	766	774
SAND & SHALE	774	830

T D

# COLT

**ENERGY, INC.**

CORPORATE OFFICE

P.O. Box 388 • 1112 Rhode Island Rd. • Iola, Ks. 66749-0338  
Phone (620) 365-3111 • Fax (620) 365-3170

September 8, 2009

ATTN: Sammy Flaharty  
KCC Conservation Office  
130 S Market, Room 2078  
Wichita, Kansas 67202-1286

Dear Sammy

Enclosed please find copies of Well Completion Form ACO-1 and necessary logs & forms for the following wells located in Montgomery County:

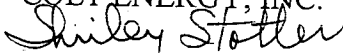
Crain B2      West A3      Hare B12      Donahoe 5-3      Hucke 15-34

The Crain, West & Hare wells are on pump however they do not have tank batteries. The oil and water all run into one tank and we have no way of knowing what the daily split of water and oil is; therefore I have left the estimated production per 24 hours blank on these three wells. Also included is a CDP4 & CDP5 on the Donahoe 5-3.

If you have any questions, contact Shirley Stotler at 620-365-3111.

Sincerely,

COLT ENERGY, INC.



Shirley Stotler  
Production Clerk

Ss

Encl.

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