

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5150  
Name: COLT ENERGY, INC  
Address 1: PO BOX 388  
Address 2: 1112 RHODE ISLAND RD  
City: IOLA State: KS Zip: 66749 + 0388  
Contact Person: DENNIS KERSHNER  
Phone: (620) 365-3111  
CONTRACTOR: License # 5989  
Name: FINNEY DRILLING COMPANY  
Wellsite Geologist: JIM STEGEMAN  
Purchaser: COFFEYVILLE RESOURCES, LLC  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
7-26-08 7-29-08 7-03-09  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

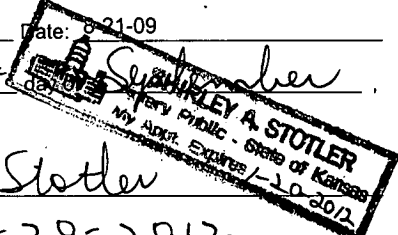
API No. 15 - 205-27,571-0000  
Spot Description: \_\_\_\_\_  
SE NE SE SE Sec. 27 Twp. 30 S. R. 16  East  West  
670 Feet from  North /  South Line of Section  
165 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: WILSON  
Lease Name: HARE Well #: B12  
Field Name: NEODESHA  
Producing Formation: BARTLESVILLE SANDSTONE  
Elevation: Ground: 794 Kelly Bushing: ---  
Total Depth: 811 Plug Back Total Depth: 787.50  
Amount of Surface Pipe Set and Cemented at: 23.85 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 811  
feet depth to: SURFACE w/ 70 sx cmt.

Drilling Fluid Management Plan AH II NUR 9-29-09  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: NO FLUID - PIT DRILLED W/AIR  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner  
Title: OFFICE MANAGER  
Subscribed and sworn to before me this 9th day of September, 2009.  
Notary Public: Shirley A Stotler  
Date Commission Expires: 1-20-2012



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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KANSAS CORPORATION COMMISSION  
SEP 14 2009

Operator Name: COLT ENERGY, INC Lease Name: HARE Well #: B12  
 Sec. 27 Twp. 30 S. R. 16  East  West County: WILSON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|   |   |
|---|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br>GAMMA RAY/NEUTRON/CCL <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name Top Datum<br>DRILLERS LOG ATTACHED |
|---|---|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE   | 12 1/4            | 7                         | 19                | 23.85         | PORTLAND       | 10           |                            |
| PRODUCTION  | 5 5/8             | 2 7/8                     | 6.5               | 787.50        | THICK SET      | 70           |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |
|  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 2              | 760-766   | 50GAL 15% HCL 500# 20/40 BRADY SAND   | 760   |
|                |   | 3500# 12/20 BRADY SAND  | 766   |
|                |   |   |       |
|                |   |   |       |

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|  |   |   |
|--|---|---|
| TUBING RECORD: Size: _____ Set At: _____ Packer At: _____  |   | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr.<br>7-28-09 | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |   |
| Estimated Production Per 24 Hours                          | Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____   | Gas-Oil Ratio _____ Gravity _____                                   |

**CONSERVATION DIVISION**  
**WICHITA, KS**

|  |   |  |
|--|---|--|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL:<br>_____<br>_____ |
|--|---|--|



**CONSOLIDATED**  
Oil Well Services, LLC



**ENTERED**

TICKET NUMBER 18950

LOCATION EUREKA

FOREMAN RICK LEONARD

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

| DATE                            | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE   | COUNTY |
|---------------------------------|------------|--------------------|---------|----------|---------|--------|
| 9-1-09                          | 1828       | Hoke B 12          |         |          |         | Wilson |
| CUSTOMER<br>Colt Energy Inc.    |            |                    | TRUCK # | DRIVER   | TRUCK # | DRIVER |
| MAILING ADDRESS<br>P.O. Box 388 |            |                    | 463     | Shannon  |         |        |
| CITY<br>Tola                    |            |                    | 502     | David    |         |        |
| STATE<br>KS                     |            | ZIP CODE           |         |          |         |        |

JOB TYPE longstring HOLE SIZE \_\_\_\_\_ HOLE DEPTH 900' CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH 789' DRILL PIPE \_\_\_\_\_ TUBING 2 7/8" OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.9° SLURRY VOL 18.5 WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 4 1/2 BW DISPLACEMENT PSI 400 PSI 800 shut in RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 2 7/8" tubing. Break circulation w/ 7 bbl fresh water. Pump 4 sec gel-flush, 5 bbl water spacer. Mixed 60 sec thickset cement w/ 8" Kal-sol @ 13.4° @ 13.4° @ 13.4°. shut dam, washout prep + lines, release 2 plugs. Displace w/ 4 1/2 bbl fresh water. Final pump pressure 400 PSI. shut casing in @ 800 PSI. Good cement returns to surface @ 5 bbl slurry to pit. Job complete. Rig down.

"Thank You"

| ACCOUNT CODE                              | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE      | TOTAL   |
|---|-------------------|------------------------------------|-----------------|---------|
| 5401                                      | 1                 | PUMP CHARGE                        | 925.00          | 925.00  |
| 5406                                      | 40                | MILEAGE                            | 3.65            | 146.00  |
| 1126A                                     | 70 SES            | thickset cement                    | 17.00           | 1190.00 |
| 1110A                                     | 560*              | 8" Kal-sol @ 13.4°                 | .42             | 235.20  |
| 1112A                                     | 200"              | gel-flush                          | .17             | 34.00   |
| 5407                                      | 3.3               | tan-mileage built truck            | all             | 315.00  |
| 4402                                      | 2                 | 2 7/8" rubber plugs                | 23.00           | 46.00   |
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| SEP 14 2009                               |                   |                                    |                 |         |
| CONSERVATION DIVISION<br>WICHITA, KS      |                   |                                    |                 |         |
|   |                   | 6.3%                               | SALES TAX       | 2891.20 |
|   |                   |                                    | ESTIMATED TOTAL | 94.83   |
|   |                   |                                    |                 | 2986.03 |

Revin 3737

AUTHORIZATION Witnessed by Glen

009311  
TITLE Co. Lt

DATE \_\_\_\_\_

## DRILLERS LOG

|                   |   |   |              |                    |              |
|-------------------|---|---|--------------|--------------------|--------------|
| API NO.           | <u>15-205-27571</u>   | S. <u>27</u>                                | T. <u>30</u> | R. <u>16</u>       | E. <u>W.</u> |
| OPERATOR:         | <u>COLT ENERGY, INC.</u>  | LOCATION: <u>SE. NE. SE. SE.</u>            |              |                    |              |
| ADDRESS:          | <u>P.O. BOX 388, IOLA, KS 66749</u>   | COUNTY: <u>WILSON</u>                       |              |                    |              |
| WELL #:           | <u>B-12</u>   | LEASE NAME:                                 |              | <u>HARE</u>        |              |
| FOOTAGE LOCATION: | <u>670</u> FEET FROM (N) <u>(S)</u> LINE <u>165</u> FEET FROM <u>(E)</u> (W) LINE |   |              |                    |              |
| CONTRACTOR:       | <u>FINNEY DRILLING COMPANY</u>  | GEOLOGIST:                                  |              | <u>JIM STEGMAN</u> |              |
| SPUD DATE:        | <u>7/26/2008</u>  | TOTAL DEPTH:                                |              | <u>811</u>         |              |
| DATE COMPLETED:   | <u>7/29/2008</u>  | OIL PURCHASER: <u>COFFEYVILLE RESOURCES</u> |              |                    |              |

### CASING RECORD

| PURPOSE     | SIZE OF HOLE | SIZE OF CASING | WEIGHT LBS/FT | SETTING DEPTH | TYPE CEMENT | SACKS | TYPE AND % ADDITIVES |
|-------------|--------------|----------------|---------------|---------------|-------------|-------|----------------------|
| SURFACE:    | 12 1/4       | 7              | 19            | 23.85         | 1           | 10    | SERVICE COMPANY      |
| PRODUCTION: | 5 5/8        | 2 7/8          | 6.5           | 805           | 50-50       | 95    | SERVICE COMPANY      |

### WELL LOG

|        |                      |      |                  |              |
|--------|----------------------|------|------------------|--------------|
| CORES: | <u>#1</u> 765 TO 780 | RAN: | 3 CENTRALIZERS   | 1 FLOAT SHOE |
|        |                      |      | 1 CLAMP          |              |
|        |                      |      | 1 COLLOR         |              |
|        |                      |      | 1 SEATING NIPPLE |              |

| FORMATION    | TOP | BOTTOM | FORMATION    | TOP | BOTTOM |
|--------------|-----|--------|--------------|-----|--------|
| TOP SOIL     | 0   | 4      | SHALE        | 356 | 477    |
| CLAY         | 4   | 14     | LIME         | 477 | 503    |
| LIME         | 14  | 28     | SAND & SHALE | 503 | 554    |
| SHALE        | 28  | 50     | OSWEGO LIME  | 554 | 585    |
| LIME         | 50  | 76     | SUMMIT       | 585 | 590    |
| SHALE        | 76  | 84     | OSWEGO LIME  | 590 | 602    |
| LIME         | 84  | 105    | COAL         | 602 | 614    |
| SHALE        | 105 | 129    | OSWEGO LIME  | 614 | 617    |
| SAND & SHALE | 129 | 172    | SHALE        | 617 | 633    |
| LIME         | 172 | 195    | LIME         | 633 | 634    |
| SHALE        | 195 | 203    | SHALE        | 634 | 656    |
| LIME         | 203 | 230    | LIME         | 656 | 660    |
| BLACK SHALE  | 230 | 235    | SAND & SHALE | 660 | 725    |
| SHALE        | 235 | 244    | OVER SAND    | 725 | 742    |
| LIME         | 244 | 275    | SAND & SHALE | 742 | 754    |
| SHALE        | 275 | 286    | OIL SAND     | 754 | 768    |
| LIME         | 286 | 288    | SAND & SHALE | 768 | 811    |
| SHALE        | 288 | 337    |              |     |        |
| LIME         | 337 | 345    |              |     |        |
| SHALE        | 345 | 348    |              |     |        |
| LIME         | 348 | 356    |              |     |        |

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KANSAS CORPORATION COMMISSION

SEP 14 2009

CONSERVATION DIVISION  
WICHITA, KS

# COLT

ENERGY, INC.

CORPORATE OFFICE

P.O. Box 388 • 1112 Rhode Island Rd. • Topeka, Ks. 66749-0338  
Phone (620) 365-3111 • Fax (620) 365-3170

September 8, 2009

ATTN: Sammy Flaharty  
KCC Conservation Office  
130 S Market, Room 2078  
Wichita, Kansas 67202-1286

Dear Sammy

Enclosed please find copies of Well Completion Form ACO-1 and necessary logs & forms for the following wells located in Montgomery County:

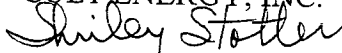
Crain B2      West A3      Hare B12      Donahoe 5-3      Hucke 15-34

The Crain, West & Hare wells are on pump however they do not have tank batteries. The oil and water all run into one tank and we have no way of knowing what the daily split of water and oil is; therefore I have left the estimated production per 24 hours blank on these three wells. Also included is a CDP4 & CDP5 on the Donahoe 5-3.

If you have any questions, contact Shirley Stotler at 620-365-3111.

Sincerely,

COLT ENERGY, INC.



Shirley Stotler  
Production Clerk

Ss

Encl.

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KANSAS CORPORATION COMMISSION

SEP 14 2009

CONSERVATION DIVISION  
WICHITA, KS